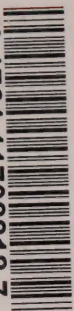



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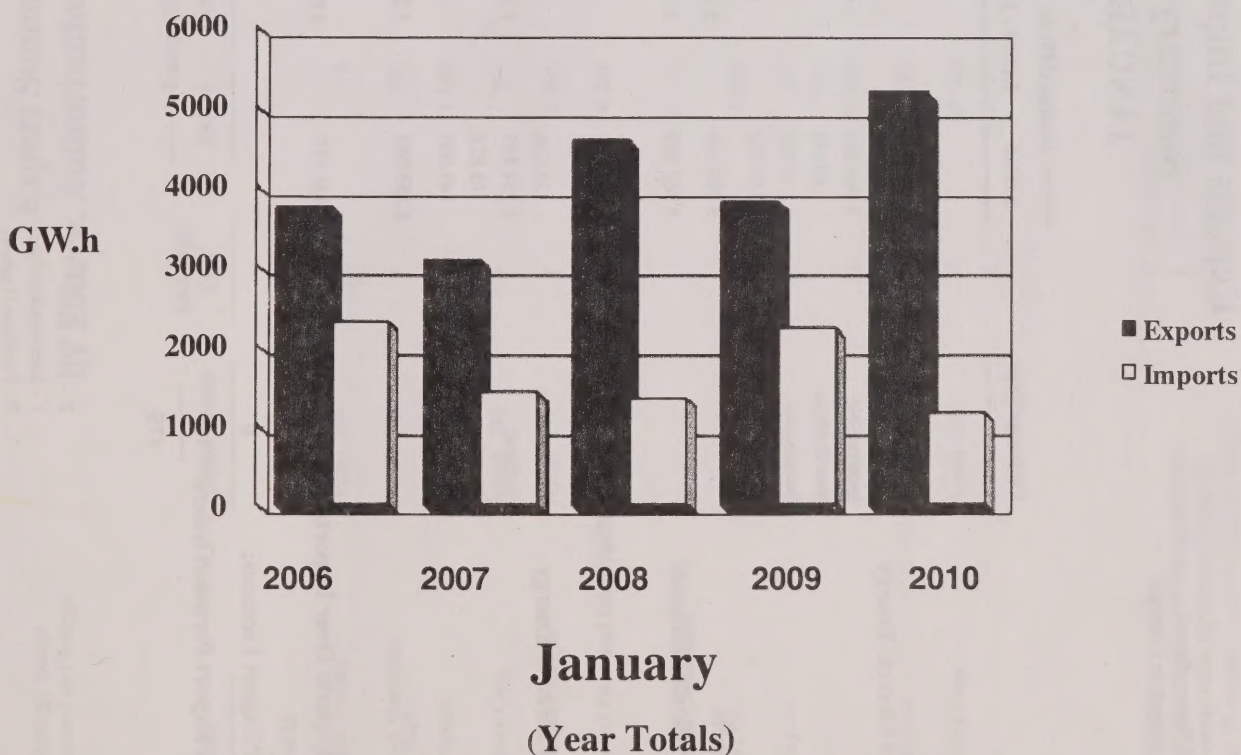
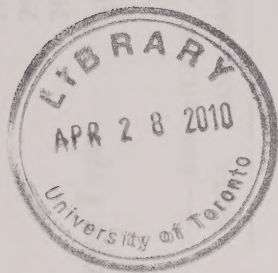
# Electricity Exports and Imports

Monthly Statistics for

**January 2010**

Exports: 5188 GW.h

Imports: 1154 GW.h







National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JANUARY 2010

Page 1  
10/03/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 221 094	1 221 094	70 210 447	70 210 447	50.62	42.25
Interruptible	3 966 888	3 966 888	198 082 885	198 082 885	49.91	42.78
Non-Revenue	40 438	40 438	0	0	0.00	0.00
Service	9 288	9 288	320 681	320 681	34.53	28.55
Inadvertent	147 552	147 552	0	0	0.00	0.00
<b>Total Exports</b>	<b>5 385 260</b>	<b>5 385 260</b>	<b>268 614 014</b>	<b>268 614 014</b>	<b>48.30</b>	<b>41.80</b>
Total Sales - Firm and Interruptible	5 187 982	5 187 982	268 293 332	268 293 332	50.08	42.60
<b>Imports of Electric Energy</b>						
Non-Revenue	24 576	24 576	0	0	0.00	0.00
Purchase	1 154 439	1 154 439	54 278 845	54 278 845	47.02	35.86
Service	25 828	25 828	972 437	972 437	37.65	34.84
Inadvertent	149 000	149 000	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 353 843</b>	<b>1 353 843</b>	<b>55 251 282</b>	<b>55 251 282</b>	<b>40.81</b>	<b>33.10</b>
<b>Excess of Exports Over Imports</b>	<b>4 031 417</b>	<b>4 031 417</b>	<b>213 362 732</b>	<b>213 362 732</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>169</b>					

175

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

For further information, contact:

**Mary-Jane Sam**  
Statistical Research Officer,  
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National Energy Board  
(403) 299-3706





# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Alberta								
Cargill Trading	Permit 204	F	12	12	161	161	13.43	15.89
Enmax Marketing	Permit 278	I	486	486	17 200	17 200	35.39	38.38
Northpoint	Permit 282	I	1 168	1 168	72 053	72 053	61.69	32.29
Powerex Corp.	Permit 336	I	203	203	14 787	14 787	72.84	72.84
TransCan Energy	Permit 271	I	2 395	2 395	86 622	86 622	36.17	33.55
Subtotal Firm and Interruptible Exports: Alberta			4 264	4 264	190 824	190 824	44.75	32.99
British Columbia								
BC H/TC	Permit 335	V	-1 505	-1 505	0	0	0.00	0.00
BC Hydro	Permit 298	F	137	137	9 792	9 792	71.58	71.72
	Permit 337	N	952	952	0	0	0.00	0.00
	Treaty	N	39 486	39 486	0	0	0.00	0.00
Northpoint	Permit 282	I	357	357	15 574	15 574	43.62	45.04
Powerex Corp.	Permit 336	F	50 740	50 740	3 429 534	3 429 534	67.59	65.39
		I	858 130	858 130	44 506 023	44 506 023	51.86	45.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Teck Metals	Permit 244	F	69 267	69 267	3 172 574	3 172 574	45.80	43.25
Subtotal Firm and Interruptible Exports: British Columbia			978 630	978 630	51 133 497	51 133 497	52.25	47.14
<b>Manitoba</b>								
Manitoba Hydro	Permit 144	F	16 800	16 800	1 420 784	1 420 784	84.57	87.16
	Permit 155	F	10 080	10 080	576 381	576 381	57.18	55.98
	Permit 224	F	157 869	157 869	9 449 930	9 449 930	59.86	49.74
	Permit 269	I	294 690	294 690	12 031 863	12 031 863	40.83	24.97
	Permit 345	F	1 004	1 004	61 779	61 779	61.52	66.37
Subtotal Firm and Interruptible Exports: Manitoba			480 443	480 443	23 540 737	23 540 737	49.00	35.34
<b>New Brunswick</b>								
Fraser Inc.	Permit 225	F	23 100	23 100	2 177 924	2 177 924	94.28	95.52
NB Power	Permit 295	I	85 842	85 842	6 054 195	6 054 195	70.53	75.45
Subtotal Firm and Interruptible Exports: New Brunswick			108 942	108 942	8 232 119	8 232 119	75.56	82.05
<b>Ontario</b>								
2001 RBCP	Permit 315	F	54 628	54 628	2 163 226	2 163 226	39.60	32.27

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Allete, Inc.	Permit 261	F	386	386	14 803	14 803	38.35	27.77
Brookfield EMI	Permit 303	F	147 159	147 159	8 230 570	8 230 570	55.93	37.04
Bruce Power	Permit 299	F	10 219	10 219	462 455	462 455	45.25	34.40
Cargill Trading	Permit 204	F	48 953	48 953	2 096 209	2 096 209	42.82	30.68
Connectiv Energy	Permit 212	I	13	13	701	701	53.92	53.92
Constell ECG	Permit 344	I	357 074	357 074	13 053 851	13 053 851	36.56	22.89
Constell NE	Permit 265	I	10 072	10 072	368 544	368 544	36.59	28.67
CPE M. Inc.	Permit 187	F	42 809	42 809	2 473 276	2 473 276	57.77	56.20
D&W Subway	Permit 26	F	4	4	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	32 100	32 100	1 706 403	1 706 403	53.16	32.28
Endure Energy	Permit 343	I	11 160	11 160	451 795	451 795	40.48	39.26
FB Energy	Permit 309	F	19 904	19 904	734 495	734 495	36.90	27.18
Ind Elc Mark Op	Permit 22	V	149 057	149 057	0	0	0.00	0.00
Integritys	Permit 340	I	500	500	26 676	26 676	53.35	24.33

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
J.P. Morgan	Permit 317	F	1 244	1 244	83 881	83 881	67.43	67.31
MAG Energy Sol.	Permit 255	I	113 191	113 191	5 773 487	5 773 487	51.01	38.46
Merrill-Lynch	Permit 227	F	7 893	7 893	391 427	391 427	49.59	27.40
NextEra Energy	Permit 330	F	200	200	10 505	10 505	52.53	32.63
Northpoint	Permit 282	I	34 597	34 597	1 713 592	1 713 592	49.53	33.29
Ont Power Gen	Permit 24	F	20	20	767	767	37.61	28.51
OPGI/OHIM	Permit 284	I	129 624	129 624	6 581 721	6 581 721	50.05	33.19
		S	9 288	9 288	320 681	320 681	34.53	28.55
Powerex Corp.	Permit 336	I	57 036	57 036	2 615 044	2 615 044	45.85	34.63
Rainbow	Permit 263	I	2 546	2 546	102 297	102 297	40.18	25.04
Royal Bank	Permit 328	F	10	10	394	394	39.40	39.40
Saracen Power	Permit 326	I	29 475	29 475	1 404 770	1 404 770	47.66	34.61
Sempra LLC	Permit 157	F	1 152	1 152	54 212	54 212	47.06	23.82
Shell Energy NA	Permit 174	F	522	522	21 275	21 275	40.76	23.05
Silverhill	Permit 279	F	13 836	13 836	714 174	714 174	51.62	47.39

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
TransAlta Ener	Permit 168	F	176 925	176 925	7 449 119	7 449 119	42.10	34.75
Twin Cities CAN	Permit 323	F	7 713	7 713	408 069	408 069	52.91	35.34
Subtotal Firm and Interruptible Exports: Ontario			1 310 965	1 310 965	59 107 739	59 107 739	45.02	33.70
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	109 545	109 545	7 893 008	7 893 008	64.82	44.63
Hydro-Quebec	Licence 180	F	120 073	120 073	7 430 634	7 430 634	33.45	35.74
	Licence 181	F	18 921	18 921	1 161 565	1 161 565	33.45	35.70
	Licence 182	F	18 651	18 651	1 099 661	1 099 661	33.45	35.72
	Licence 183	F	31 078	31 078	2 046 390	2 046 390	33.45	35.76
	Licence 184	F	20 871	20 871	1 381 694	1 381 694	33.45	35.73
MEHQ	Permit 64	I	1 779 370	1 779 370	91 819 468	91 819 468	51.60	50.42
	Permit 65	F	7 269	7 269	1 883 373	1 883 373	53.21	42.96
	Permit 334	I	196 557	196 557	11 273 507	11 273 507	57.35	44.63
Subtotal Firm and Interruptible Exports: Quebec			2 302 335	2 302 335	125 989 302	125 989 302	51.07	47.87
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	2 403	2 403	99 116	99 116	41.25	41.11
Subtotal Firm and Interruptible Exports: Saskatchewan			2 403	2 403	99 116	99 116	41.25	41.11
Total Firm and Interruptible Exports:			5 187 982	5 187 982	268 293 332	268 293 332	50.08	42.60

## Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Alberta								
Cargill Trading	-	P	1 750	1 750	94 072	94 072	53.76	57.11
CITIGROUP		P	1 520	1 520	88 303	88 303	58.09	55.92
CPE, M. Inc.		P	26 357	26 357	1 382 210	1 382 210	52.44	52.29
Enmax Marketing		P	450	450	25 097	25 097	55.77	39.20
Northpoint		P	8 897	8 897	319 021	319 021	35.86	29.18
Powerex Corp.		P	4 442	4 442	64 676	64 676	14.56	15.92
TransAlta Ener		P	4 625	4 625	156 385	156 385	33.81	31.38
TransCan Energy		P	1 770	1 770	101 509	101 509	57.35	53.20
Subtotal Purchased Imports: Alberta			49 811	49 811	2 231 272	2 231 272	44.79	33.61
British Columbia								
BC H/TC		V	- 598	- 598	0	0	0.00	0.00
BC Hydro		N	24 576	24 576	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
FortisBC	-	P	4 038	4 038	160 722	160 722	39.80	21.11
Powerex Corp.		P	511 260	511 260	22 220 332	22 220 332	43.46	33.63
Teck Metals		P	5 000	5 000	218 351	218 351	43.67	34.48
Subtotal Purchased Imports: British Columbia			520 298	520 298	22 599 405	22 599 405	43.44	33.49
<b>Manitoba</b>								
Manitoba Hydro		P	78 020	78 020	1 928 233	1 928 233	24.71	27.77
		V	1 800	1 800	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			78 020	78 020	1 928 233	1 928 233	24.71	27.77
<b>New Brunswick</b>								
Emera Energy		P	18 804	18 804	1 172 782	1 172 782	62.37	51.07
NB Power		P	197 354	197 354	12 642 759	12 642 759	64.06	54.13
Subtotal Purchased Imports: New Brunswick			216 158	216 158	13 815 542	13 815 542	63.91	53.83
<b>Nova Scotia</b>								

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
NS Power Inc.	-	P	22 530	22 530	1 983 082	1 983 082	88.02	61.29
Subtotal Purchased Imports: Nova Scotia			22 530	22 530	1 983 082	1 983 082	88.02	61.29
<b>Ontario</b>								
2001 RBCP		P	810	810	30 361	30 361	37.48	28.02
Cargill Trading		P	6 062	6 062	199 910	199 910	32.98	43.98
CPE. M. Inc.		P	33 572	33 572	1 869 987	1 869 987	55.70	53.95
D&W Subway		P	1	1	0	0	0.00	0.00
DC Energy		P	4	4	168	168	42.04	39.71
DTE Energy Trad		P	34 800	34 800	1 229 838	1 229 838	35.34	40.61
FB Energy		P	300	300	19 418	19 418	64.73	24.18
Ind Elc Mark Op		V	147 798	147 798	0	0	0.00	0.00
MAG Energy Sol.		P	7 477	7 477	333 346	333 346	44.58	34.05
Manitoba Hydro		P	70 017	70 017	2 362 662	2 362 662	33.74	28.81
Merrill-Lynch		P	35	35	2 953	2 953	84.37	33.41

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
NextEra Energy	-	P	175	175	11 858	11 858	67.76	29.75
Northpoint		P	913	913	29 557	29 557	32.37	25.98
OPGI/OHIM		P	23 931	23 931	685 955	685 955	28.66	27.27
		S	25 828	25 828	972 437	972 437	37.65	34.84
Powerex Corp.		P	8 038	8 038	382 120	382 120	47.54	34.85
Saracen Power		P	229	229	8 433	8 433	36.83	37.43
Sempra LLC		P	200	200	7 105	7 105	35.53	39.48
Silverhill		P	8 431	8 431	399 652	399 652	47.40	40.36
TransAlta Ener		P	458	458	18 524	18 524	40.45	26.71
Twin Cities CAN		P	3 643	3 643	190 390	190 390	52.26	46.69
<b>Subtotal Purchased Imports: Ontario</b>			<b>199 096</b>	<b>199 096</b>	<b>7 782 239</b>	<b>7 782 239</b>	<b>39.09</b>	<b>32.18</b>
<b>Quebec</b>								
Emera Energy		P	5 288	5 288	187 587	187 587	35.47	36.44
Hydro-Quebec		P	19 578	19 578	1 241 251	1 241 251	63.40	38.47

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
 V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
MEHQ	-	P	16 386	16 386	1 136 806	1 136 806	69.38	45.52
Powerex Corp.		P	15	15	408	408	27.21	45.22
<b>Subtotal Purchased Imports: Quebec</b>			<b>41 267</b>	<b>41 267</b>	<b>2 566 052</b>	<b>2 566 052</b>	<b>62.18</b>	<b>39.71</b>
<b>Saskatchewan</b>								
Northpoint		P	27 147	27 147	1 371 321	1 371 321	50.52	29.38
Powerex Corp.		P	113	113	1 699	1 699	15.04	15.32
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>27 260</b>	<b>27 260</b>	<b>1 373 020</b>	<b>1 373 020</b>	<b>50.37</b>	<b>29.37</b>
<b>Total Purchased Imports:</b>			<b>1 154 439</b>	<b>1 154 439</b>	<b>54 278 845</b>	<b>54 278 845</b>	<b>47.02</b>	<b>35.86</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Alaska	British Columbia	137	137	9 792	9 792	71.58	71.72
Subtotal Exports: Alaska		137	137	9 792	9 792	71.58	71.72
Arizona	British Columbia	10 492	10 492	676 822	676 822	64.51	57.55
Subtotal Exports: Arizona		10 492	10 492	676 822	676 822	64.51	57.55
California	British Columbia	353 289	353 289	20 271 286	20 271 286	57.38	50.64
Subtotal Exports: California		353 289	353 289	20 271 286	20 271 286	57.38	50.64
Idaho	British Columbia	417	417	25 766	25 766	61.79	114.75
Subtotal Exports: Idaho		417	417	25 766	25 766	61.79	114.75
Indiana	Alberta	203	203	14 787	14 787	72.84	72.84
Subtotal Exports: Indiana		203	203	14 787	14 787	72.84	72.84
Maine	New Brunswick	108 942	108 942	8 232 119	8 232 119	75.56	82.05
Subtotal Exports: Maine		108 942	108 942	8 232 119	8 232 119	75.56	82.05
Massachusetts	Quebec	116 971	116 971	7 363 312	7 363 312	62.95	46.60
Subtotal Exports: Massachusetts		116 971	116 971	7 363 312	7 363 312	62.95	46.60
Michigan	Ontario	757 435	757 435	31 945 632	31 945 632	42.18	32.70
Subtotal Exports: Michigan		757 435	757 435	31 945 632	31 945 632	42.18	32.70
Minnesota	Quebec	63 906	63 906	3 355 478	3 355 478	52.51	48.89
Subtotal Exports: Minnesota		63 906	63 906	3 355 478	3 355 478	52.51	48.89
Subtotal Exports: Ontario		821 341	821 341	35 301 110	35 301 110	42.98	33.11
Subtotal Exports: Quebec		20 782	20 782	872 600	872 600	37.46	25.39
Subtotal Exports: New Brunswick		20 782	20 782	872 600	872 600	37.46	25.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Page 2  
10/03/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
<b>Missouri</b>	Ontario	338	338	15 602	15 602	46.16	31.90
<b>Subtotal Exports: Missouri</b>		<b>338</b>	<b>338</b>	<b>15 602</b>	<b>15 602</b>	<b>46.16</b>	<b>31.90</b>
<b>Montana</b>	British Columbia	38 324	38 324	1 802 684	1 802 684	47.04	39.28
<b>Subtotal Exports: Montana</b>		<b>38 324</b>	<b>38 324</b>	<b>1 802 684</b>	<b>1 802 684</b>	<b>47.04</b>	<b>39.28</b>
<b>ND/Minn</b>	Manitoba	480 443	480 443	23 540 737	23 540 737	49.00	35.34
<b>Subtotal Exports: ND/Minn</b>		<b>480 443</b>	<b>480 443</b>	<b>23 540 737</b>	<b>23 540 737</b>	<b>49.00</b>	<b>35.34</b>
<b>Nevada</b>	British Columbia	2 396	2 396	109 847	109 847	45.85	51.35
<b>Subtotal Exports: Nevada</b>		<b>2 396</b>	<b>2 396</b>	<b>109 847</b>	<b>109 847</b>	<b>45.85</b>	<b>51.35</b>
<b>New England</b>	Ontario	136 245	136 245	7 332 024	7 332 024	53.81	39.93
	Quebec	905 083	905 083	57 426 089	57 426 089	61.13	53.28
<b>Subtotal Exports: New England</b>		<b>1 041 328</b>	<b>1 041 328</b>	<b>64 758 113</b>	<b>64 758 113</b>	<b>60.18</b>	<b>52.40</b>
<b>New Mexico</b>	British Columbia	6 522	6 522	415 724	415 724	63.74	60.06
<b>Subtotal Exports: New Mexico</b>		<b>6 522</b>	<b>6 522</b>	<b>415 724</b>	<b>415 724</b>	<b>63.74</b>	<b>60.06</b>
<b>New York</b>	Ontario	342 273	342 273	16 174 770	16 174 770	47.26	34.99
	Quebec	1 003 859	1 003 859	44 523 138	44 523 138	44.16	44.08
<b>Subtotal Exports: New York</b>		<b>1 346 132</b>	<b>1 346 132</b>	<b>60 697 908</b>	<b>60 697 908</b>	<b>44.95</b>	<b>40.84</b>
<b>North Dakota</b>	Alberta	1 168	1 168	72 053	72 053	61.69	32.29
	Saskatchewan	2 403	2 403	99 116	99 116	41.25	41.11
<b>Subtotal Exports: North Dakota</b>		<b>3 571</b>	<b>3 571</b>	<b>171 169</b>	<b>171 169</b>	<b>47.93</b>	<b>33.24</b>
<b>Oregon</b>	British Columbia	66 694	66 694	3 513 787	3 513 787	52.69	49.76
<b>Subtotal Exports: Oregon</b>		<b>66 694</b>	<b>66 694</b>	<b>3 513 787</b>	<b>3 513 787</b>	<b>52.69</b>	<b>49.76</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Pen/NJJersey/Maryla	Ontario	7 731	7 731	434 875	434 875	56.25	56.25
Subtotal Exports:		7 731	7 731	434 875	434 875	56.25	56.25
Pen/NJJersey/Maryland							
Pennsylvania	Ontario	24 485	24 485	1 501 957	1 501 957	61.34	41.22
Subtotal Exports: Pennsylvania		24 485	24 485	1 501 957	1 501 957	61.34	41.22
Texas	Ontario	19 904	19 904	734 495	734 495	36.90	27.18
Subtotal Exports: Texas		19 904	19 904	734 495	734 495	36.90	27.18
Utah	British Columbia	71	71	4 919	4 919	69.28	62.21
Subtotal Exports: Utah		71	71	4 919	4 919	69.28	62.21
Vermont	Ontario	50	50	4 694	4 694	93.88	47.45
	Quebec	212 516	212 516	13 321 285	13 321 285	33.93	36.20
Subtotal Exports: Vermont		212 566	212 566	13 325 979	13 325 979	33.95	36.21
Washington	Alberta	2 893	2 893	103 983	103 983	35.94	35.53
	British Columbia	495 678	495 678	23 986 980	23 986 980	48.39	43.47
Subtotal Exports: Washington		498 571	498 571	24 090 963	24 090 963	48.32	43.44
Wyoming	British Columbia	1 042	1 042	70 566	70 566	67.72	62.75
Subtotal Exports: Wyoming		1 042	1 042	70 566	70 566	67.72	62.75
Total Exports		5 187 982	5 187 982	268 293 332	268 293 332	50.08	42.60

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
<b>Arizona</b>	British Columbia	21 669	21 669	606 331	606 331	27.98	25.13
<b>Subtotal Imports: Arizona</b>		<b>21 669</b>	<b>21 669</b>	<b>606 331</b>	<b>606 331</b>	<b>27.98</b>	<b>25.13</b>
<b>California</b>	Alberta	700	700	26 974	26 974	38.53	38.53
	British Columbia	1 305	1 305	27 313	27 313	20.93	5.67
<b>Subtotal Imports: California</b>		<b>2 005</b>	<b>2 005</b>	<b>54 287</b>	<b>54 287</b>	<b>27.08</b>	<b>5.85</b>
<b>Colorado</b>	British Columbia	211	211	4 190	4 190	19.86	19.86
<b>Subtotal Imports: Colorado</b>		<b>211</b>	<b>211</b>	<b>4 190</b>	<b>4 190</b>	<b>19.86</b>	<b>19.86</b>
<b>Idaho</b>	British Columbia	969	969	28 932	28 932	29.86	23.86
<b>Subtotal Imports: Idaho</b>		<b>969</b>	<b>969</b>	<b>28 932</b>	<b>28 932</b>	<b>29.86</b>	<b>23.86</b>
<b>Indiana</b>	Alberta	50	50	1 603	1 603	32.07	16.65
	British Columbia	119	119	2 541	2 541	21.35	15.14
	Ontario	510	510	20 629	20 629	40.45	25.21
<b>Subtotal Imports: Indiana</b>		<b>679</b>	<b>679</b>	<b>24 774</b>	<b>24 774</b>	<b>36.49</b>	<b>18.33</b>
<b>Maine</b>	New Brunswick	216 158	216 158	13 815 542	13 815 542	63.91	53.83
<b>Subtotal Imports: Maine</b>		<b>216 158</b>	<b>216 158</b>	<b>13 815 542</b>	<b>13 815 542</b>	<b>63.91</b>	<b>53.83</b>
<b>Massachusetts</b>	Ontario	3 652	3 652	227 694	227 694	62.35	48.70
<b>Subtotal Imports: Massachusetts</b>		<b>3 652</b>	<b>3 652</b>	<b>227 694</b>	<b>227 694</b>	<b>62.35</b>	<b>48.70</b>
<b>Michigan</b>	Ontario	141 485	141 485	4 941 065	4 941 065	34.92	30.04
<b>Subtotal Imports: Michigan</b>		<b>141 485</b>	<b>141 485</b>	<b>4 941 065</b>	<b>4 941 065</b>	<b>34.92</b>	<b>30.04</b>
<b>Minnesota</b>	Alberta	1 750	1 750	94 072	94 072	53.76	57.11
	Ontario	6 262	6 262	205 008	205 008	32.74	38.92
<b>Subtotal Imports: Minnesota</b>		<b>8 012</b>	<b>8 012</b>	<b>299 080</b>	<b>299 080</b>	<b>37.33</b>	<b>42.57</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
<b>Montana</b>	British Columbia	32 059	32 059	1 116 978	1 116 978	34.84	28.84
<b>Subtotal Imports: Montana</b>		<b>32 059</b>	<b>32 059</b>	<b>1 116 978</b>	<b>1 116 978</b>	<b>34.84</b>	<b>28.84</b>
<b>ND/Minn</b>	Manitoba	78 020	78 020	1 928 233	1 928 233	24.71	27.77
<b>Subtotal Imports: ND/Minn</b>		<b>78 020</b>	<b>78 020</b>	<b>1 928 233</b>	<b>1 928 233</b>	<b>24.71</b>	<b>27.77</b>
<b>Nevada</b>	British Columbia	3 205	3 205	117 775	117 775	36.75	32.79
<b>Subtotal Imports: Nevada</b>		<b>3 205</b>	<b>3 205</b>	<b>117 775</b>	<b>117 775</b>	<b>36.75</b>	<b>32.79</b>
<b>New England</b>	Quebec	16 038	16 038	1 117 282	1 117 282	69.66	46.36
<b>Subtotal Imports: New England</b>		<b>16 038</b>	<b>16 038</b>	<b>1 117 282</b>	<b>1 117 282</b>	<b>69.66</b>	<b>46.36</b>
<b>New Mexico</b>	British Columbia	6 153	6 153	172 731	172 731	28.07	19.46
<b>Subtotal Imports: New Mexico</b>		<b>6 153</b>	<b>6 153</b>	<b>172 731</b>	<b>172 731</b>	<b>28.07</b>	<b>19.46</b>
<b>New York</b>	Ontario	36 135	36 135	1 849 882	1 849 882	51.19	36.30
	Quebec	25 229	25 229	1 448 770	1 448 770	57.42	38.39
<b>Subtotal Imports: New York</b>		<b>61 364</b>	<b>61 364</b>	<b>3 298 652</b>	<b>3 298 652</b>	<b>53.76</b>	<b>37.53</b>
<b>North Dakota</b>	Alberta	7 210	7 210	226 074	226 074	31.36	24.72
	Saskatchewan	27 147	27 147	1 371 321	1 371 321	50.52	29.38
<b>Subtotal Imports: North Dakota</b>		<b>34 357</b>	<b>34 357</b>	<b>1 597 395</b>	<b>1 597 395</b>	<b>46.49</b>	<b>27.20</b>
<b>Oregon</b>	British Columbia	9 309	9 309	324 241	324 241	34.83	20.78
<b>Subtotal Imports: Oregon</b>		<b>9 309</b>	<b>9 309</b>	<b>324 241</b>	<b>324 241</b>	<b>34.83</b>	<b>20.78</b>
<b>Pennsylvania</b>	Alberta	4 392	4 392	63 073	63 073	14.36	14.59
	British Columbia	541	541	7 315	7 315	13.52	19.49
	Nova Scotia	22 530	22 530	1 983 082	1 983 082	88.02	61.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
<b>Pennsylvania</b>	Ontario	10 567	10 567	504 115	504 115	47.71	48.86
	Saskatchewan	113	113	1 699	1 699	15.04	15.32
<b>Subtotal Imports: Pennsylvania</b>		<b>38 143</b>	<b>38 143</b>	<b>2 559 284</b>	<b>2 559 284</b>	<b>67.10</b>	<b>59.93</b>
<b>Texas</b>	Ontario	300	300	19 418	19 418	64.73	24.18
<b>Subtotal Imports: Texas</b>		<b>300</b>	<b>300</b>	<b>19 418</b>	<b>19 418</b>	<b>64.73</b>	<b>24.18</b>
<b>Utah</b>	British Columbia	281	281	7 573	7 573	26.95	21.13
<b>Subtotal Imports: Utah</b>		<b>281</b>	<b>281</b>	<b>7 573</b>	<b>7 573</b>	<b>26.95</b>	<b>21.13</b>
<b>Vermont</b>	Ontario	185	185	14 427	14 427	77.98	56.01
<b>Subtotal Imports: Vermont</b>		<b>185</b>	<b>185</b>	<b>14 427</b>	<b>14 427</b>	<b>77.98</b>	<b>56.01</b>
<b>Washington</b>	Alberta	35 709	35 709	1 819 477	1 819 477	50.95	40.14
	British Columbia	441 819	441 819	20 131 124	20 131 124	45.56	35.47
<b>Subtotal Imports: Washington</b>		<b>477 528</b>	<b>477 528</b>	<b>21 950 600</b>	<b>21 950 600</b>	<b>45.97</b>	<b>35.61</b>
<b>Wyoming</b>	British Columbia	2 658	2 658	52 364	52 364	19.70	17.22
<b>Subtotal Imports: Wyoming</b>		<b>2 658</b>	<b>2 658</b>	<b>52 364</b>	<b>52 364</b>	<b>19.70</b>	<b>17.22</b>
<b>Total Imports</b>		<b>1 154 439</b>	<b>1 154 439</b>	<b>54 278 845</b>	<b>54 278 845</b>	<b>47.02</b>	<b>35.86</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JAN10		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	3 046 132	139 244 132	45.71
Imported Coal	13 612	960 054	70.53
Imported Oil	3 679	259 482	70.53
Natural Gas	180	8 939	49.66
Other	1 289 977	66 353 476	51.44
<b>Total</b>	<b>4 353 581</b>	<b>206 826 083</b>	<b>47.51</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
2001 RBCP	Other	Permit 315	54 628	2 163 226	39.60
		Subtotal	54 628	2 163 226	39.60
	Subtotal		54 628	2 163 226	39.60
Allite, Inc.	Other	Permit 261	386	14 803	38.35
		Subtotal	386	14 803	38.35
	Subtotal		386	14 803	38.35
BC Hydro	Hydraulic	Permit 298	137	9 792	71.58
		Permit 337	952	0	0.00
		Treaty 0	39 486	0	0.00
	Subtotal		40 575	9 792	0.24
Brookfield EMI	Subtotal		40 575	9 792	0.24
	Hydraulic	Permit 303	109 545	7 893 518	72.06
		Subtotal	109 545	7 893 518	72.06
	Other	Permit 303	147 159	8 230 060	55.93
Bruce Power		Subtotal	147 159	8 230 060	55.93
	Subtotal		256 704	16 123 579	62.81
	Other	Permit 299	10 219	462 455	45.25
		Subtotal	10 219	462 455	45.25
	Subtotal		10 219	462 455	45.25

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Cargill Trading	Other	Permit 204	48 965	2 096 370	42.81
		Subtotal	48 965	2 096 370	42.81
	Subtotal		48 965	2 096 370	42.81
Conectiv Energy	Other	Permit 212	13	701	53.92
		Subtotal	13	701	53.92
	Subtotal		13	701	53.92
DTE Energy Trad	Other	Permit 206	32 100	1 706 403	53.16
		Subtotal	32 100	1 706 403	53.16
	Subtotal		32 100	1 706 403	53.16
Endure Energy	Other	Permit 343	11 160	451 795	40.48
		Subtotal	11 160	451 795	40.48
	Subtotal		11 160	451 795	40.48
ENMAX Energy Ma	Other	Permit 278	486	17 200	35.39
		Subtotal	486	17 200	35.39
	Subtotal		486	17 200	35.39
Hydro-Quebec	Hydraulic	Licence 180	120 073	4 015 938	33.45
		Licence 181	18 921	632 828	33.45
		Licence 182	18 651	623 798	33.45
		Licence 183	31 078	1 039 429	33.45
		Licence 184	20 871	698 047	33.45
		Permit 64	1 779 370	91 819 468	51.60
		Permit 65	7 269	386 812	53.21

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Integrys	Subtotal		1 996 233	99 216 319	49.70
	Other	Permit 340	500	26 676	53.35
	Subtotal		500	26 676	53.35
J.P. Morgan	Subtotal		500	26 676	53.35
	Other	Permit 317	1 244	83 881	67.43
	Subtotal		1 244	83 881	67.43
MAG Energy Sol.	Subtotal		1 244	83 881	67.43
	Other	Permit 255	113 191	5 773 487	51.01
	Subtotal		113 191	5 773 487	51.01
Manitoba Hydro	Subtotal		113 191	5 773 487	51.01
	Hydraulic	Permit 144	16 793	1 420 192	84.57
		Permit 155	10 076	576 152	57.18
		Permit 224	157 805	9 446 099	59.86
		Permit 269	260 855	10 650 418	40.83
	Subtotal		445 529	22 092 861	49.59
Natural Gas		Permit 144	7	592	84.57
		Permit 155	4	229	57.18
		Permit 224	64	3 831	59.86
		Permit 269	105	4 287	40.83
	Subtotal		180	8 939	49.66

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 269	33 730	1 377 158	40.83
		Subtotal	33 730	1 377 158	40.83
	Subtotal		479 439	23 478 958	48.97
Merrill-Lynch	Other	Permit 227	7 893	391 427	49.59
		Subtotal	7 893	391 427	49.59
	Subtotal		7 893	391 427	49.59
NB Power Gen.	Imported Coal	Permit 295	13 612	960 054	70.53
		Subtotal	13 612	960 054	70.53
	Imported Oil	Permit 295	3 679	259 482	70.53
		Subtotal	3 679	259 482	70.53
	Other	Permit 295	68 550	4 834 659	70.53
		Subtotal	68 550	4 834 659	70.53
	Subtotal		85 841	6 054 195	70.53
NextEra Energy	Other	Permit 330	200	10 505	52.53
		Subtotal	200	10 505	52.53
	Subtotal		200	10 505	52.53
Ont Power Gen	Other	Permit 24	20	767	37.61
		Subtotal	20	767	37.61
	Subtotal		20	767	37.61

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
OPG/OETIC	Other	Permit 284	129 624	6 581 721	50.78
		Subtotal	129 624	6 581 721	50.78
	Subtotal		129 624	6 581 721	50.78
Powerex Corp.	Hydraulic	Permit 336	384 984	6 859 068	17.82
		Subtotal	384 984	6 859 068	17.82
	Other	Permit 336	581 125	29 800 649	51.28
		Subtotal	581 125	29 800 649	51.28
	Subtotal		966 109	36 659 716	37.95
Rainbow	Other	Permit 263	2 546	102 297	40.18
		Subtotal	2 546	102 297	40.18
	Subtotal		2 546	102 297	40.18
Royal Bank	Other	Permit 328	10	394	39.40
		Subtotal	10	394	39.40
	Subtotal		10	394	39.40
Saracen Powr LP	Other	Permit 326	29 475	1 404 770	47.66
		Subtotal	29 475	1 404 770	47.66
	Subtotal		29 475	1 404 770	47.66
Shell Energy NA	Other	Permit 174	522	21 275	40.76
		Subtotal	522	21 275	40.76
	Subtotal		522	21 275	40.76

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Silverhill	Other	Permit 279	13 836	714 175	51.62
	Subtotal	Subtotal	13 836	714 175	51.62
Teck Metals	Subtotal		13 836	714 175	51.62
	Hydraulic	Permit 244	69 267	3 172 574	45.80
	Subtotal	Subtotal	69 267	3 172 574	45.80
	Subtotal		69 267	3 172 574	45.80
TransCan Energy	Other	Permit 271	2 395	86 622	36.17
	Subtotal	Subtotal	2 395	86 622	36.17
	Subtotal		2 395	86 622	36.17
Total All Exporters			4 353 581	206 826 083	47.51

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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Board



Office national  
de l'énergie

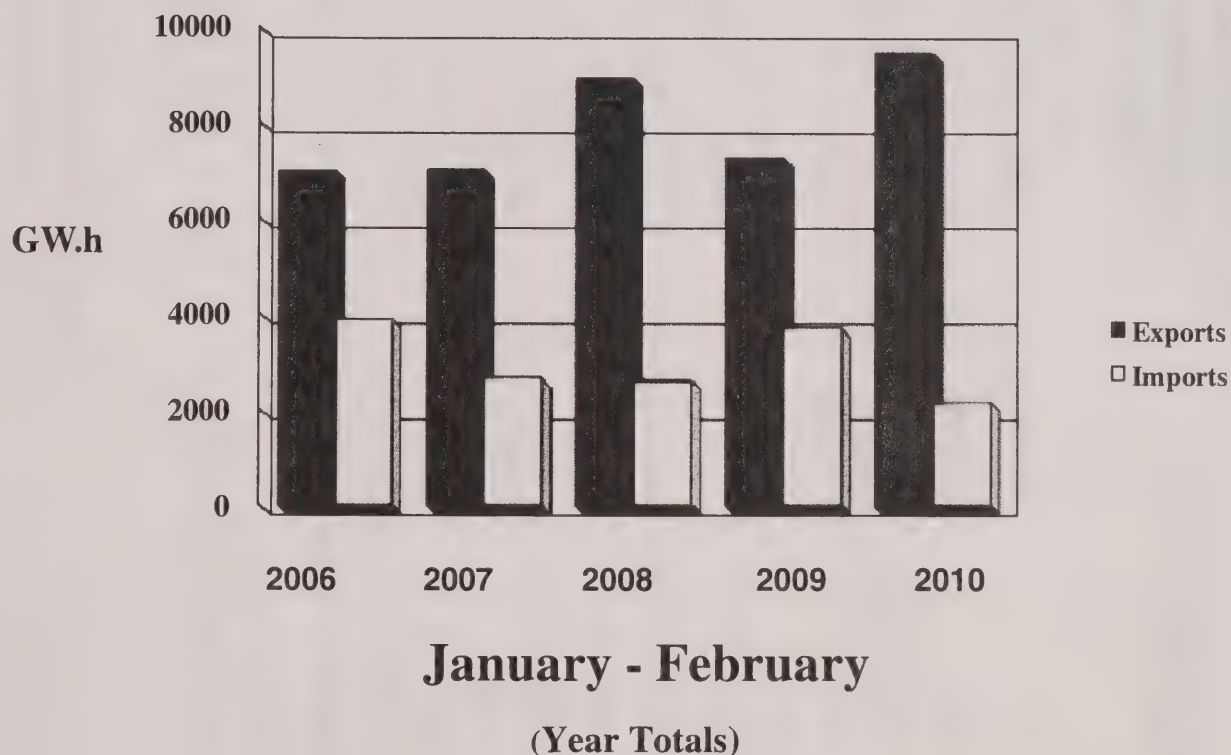
# Electricity Exports and Imports

Monthly Statistics for

**February 2010**

Exports: 4309 GW.h

Imports: 1009 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### FEBRUARY 2010

Page 1  
10/04/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 187 320	2 414 936	62 857 577	133 445 792	44.59	41.57
Interruptible	3 121 837	7 088 725	146 102 040	344 184 926	46.77	41.84
Non-Revenue	90 096	130 534	0	0	0.00	0.00
Service	4 998	14 286	173 329	494 010	34.68	28.56
Inadvertent	91 829	239 381	0	0	0.00	0.00
<b>Total Exports</b>	<b>4 496 081</b>	<b>9 887 862</b>	<b>209 132 947</b>	<b>478 124 728</b>	<b>44.29</b>	<b>40.88</b>
Total Sales - Firm and Interruptible	4 309 158	9 503 661	208 959 618	477 630 717	46.17	41.76
<b>Imports of Electric Energy</b>						
Non-Revenue	1 800	26 376	0	0	0.00	0.00
Purchase	1 009 226	2 164 030	44 810 424	99 110 435	44.40	35.30
Service	1 345	27 173	46 872	1 019 309	34.85	34.41
Inadvertent	87 998	236 998	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 100 369</b>	<b>2 454 577</b>	<b>44 857 296</b>	<b>100 129 743</b>	<b>40.77</b>	<b>32.53</b>
<b>Excess of Exports Over Imports</b>	<b>3 395 712</b>	<b>7 433 285</b>	<b>164 275 651</b>	<b>377 994 985</b>		

Number of Export Licences: 6

Number of Export Permits/Orders: 170

176

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

Mary-Jane Sam  
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Commodities Business Unit  
National Energy Board  
(403) 299-3706

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.89
Constell ECG	Permit 344	I	5 700	5 700	201 001	201 001	35.26	35.26
Enmax Marketing	Permit 278	I	433	919	15 315	32 515	35.37	36.48
Northpoint	Permit 282	I	0	1 168	0	72 053	0.00	32.29
Powerex Corp.	Permit 336	I	50	253	2 074	16 861	41.48	52.57
TransCan Energy	Permit 271	I	1 851	4 246	68 456	155 078	36.98	34.61
Subtotal Firm and Interruptible Exports: Alberta			8 034	12 298	286 845	477 668	35.70	33.20
British Columbia								
BC H/TC	Permit 335	V	-1 997	-3 502	0	0	0.00	0.00
BC Hydro	Permit 298	F	72	208	5 119	14 912	71.58	71.73
	Permit 337	N	47 520	48 472	0	0	0.00	0.00
	Treaty	N	42 576	82 062	0	0	0.00	0.00
Northpoint	Permit 282	I	961	1 318	41 282	56 856	42.96	43.59

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Powerex Corp.	Permit 336	F	45 559	96 299	3 101 884	6 531 418	68.08	65.63
		I	538 572	1 396 702	28 383 952	72 889 975	52.70	46.36
Teck Metals	Permit 244	F	53 861	123 128	2 359 714	5 532 288	43.81	43.31
Subtotal Firm and Interruptible Exports: British Columbia			639 024	1 617 655	33 891 951	85 025 447	53.04	47.75
<b>Manitoba</b>								
Manitoba Hydro	Permit 144	F	16 000	32 800	1 344 224	2 765 008	84.01	86.37
	Permit 155	F	9 600	19 680	550 946	1 127 327	57.39	54.68
	Permit 224	F	159 086	316 955	9 384 649	18 834 579	58.99	49.10
	Permit 269	I	238 998	533 688	9 492 286	21 524 149	39.72	25.07
	Permit 345	F	948	1 952	58 242	120 021	61.45	65.14
Subtotal Firm and Interruptible Exports: Manitoba			424 632	905 075	20 830 347	44 371 084	49.06	35.04
<b>New Brunswick</b>								
Fraser Inc.	Permit 225	F	18 060	41 160	1 875 877	4 053 801	103.87	96.64
NB Power	Permit 295	I	73 364	159 206	4 934 868	10 989 063	67.27	74.38
WPS Canada	Permit 321	F	5 758	12 280	338 700	716 468	58.82	54.13
Subtotal Firm and Interruptible Exports: New Brunswick			97 182	212 646	7 149 445	15 759 331	73.57	79.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Ontario								
2001 RBCP	Permit 315	F	14 751	69 379	559 525	2 722 751	37.93	30.02
Allete, Inc.	Permit 261	F	1 434	1 820	49 698	64 501	34.66	27.42
Brookfield EMI	Permit 303	F	139 493	286 652	3 744 111	11 974 682	26.84	35.24
Bruce Power	Permit 299	F	4 580	14 799	184 514	646 968	40.29	30.27
Cargill Trading	Permit 204	F	75 010	123 963	2 919 822	5 016 031	38.93	32.42
Conectiv Energy	Permit 212	I	0	13	0	701	0.00	53.92
Constell ECG	Permit 344	I	312 288	669 362	11 106 655	24 160 506	35.57	26.46
Constell NE	Permit 265	I	900	10 972	26 984	395 528	29.98	30.28
CP E. M. Inc.	Permit 187	F	67 826	110 635	2 994 337	5 467 614	44.15	50.03
D&W Subway	Permit 26	F	4	7	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	22 414	54 514	933 102	2 639 505	41.63	31.69
Endure Energy	Permit 343	I	20 447	31 607	834 847	1 286 642	40.83	39.70
FB Energy	Permit 309	F	20 435	40 339	790 078	1 524 573	38.66	27.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Hydro One Net	Permit 25	F	9	9	518	518	60.00	60.75
Ind Elc Mark Op	Permit 22	V	93 826	242 883	0	0	0.00	0.00
Integritys	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	85 047	198 238	3 796 558	9 570 045	44.64	38.22
Merrill-Lynch	Permit 227	F	0	7 893	0	391 427	0.00	26.14
NextEra Energy	Permit 330	F	0	200	0	10 505	0.00	32.63
Northpoint	Permit 282	I	14 716	49 313	639 737	2 353 328	43.47	32.61
Ont Power Gen	Permit 24	F	18	38	635	1 403	35.78	27.63
OPGI/OHIM	Permit 284	I	79 046	208 670	3 593 035	10 174 756	44.24	32.74
		S	4 998	14 286	173 329	494 010	34.68	28.56
Powerex Corp.	Permit 336	I	35 586	92 622	1 447 136	4 062 181	40.67	35.10
Rainbow	Permit 263	I	430	2 976	15 958	118 255	37.11	25.27
Royal Bank	Permit 328	F	9 551	9 561	342 518	342 912	35.86	35.87
Saracen Power	Permit 326	I	9 428	38 903	409 035	1 813 805	43.39	35.17

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Sempra LLC	Permit 157	F	319	1 471	9 731	63 943	30.50	24.03
Shell Energy NA	Permit 174	F	765	1 287	27 256	48 531	35.63	23.18
Silverhill	Permit 279	F	5 558	19 394	250 166	964 340	45.01	43.37
TransAlta Ener	Permit 168	F	182 109	359 034	7 442 950	14 892 069	40.87	33.15
Twin Cities CAN	Permit 323	F	22 580	30 293	408 069	816 138	18.07	34.55
Subtotal Firm and Interruptible Exports: Ontario			1 124 743	2 435 708	42 526 977	101 634 715	37.73	32.92
Quebec								
Brookfield EMI	Permit 303	F	123 656	233 201	7 735 199	15 628 207	54.65	43.99
Hydro-Quebec	Licence 180	F	105 555	225 628	7 037 634	14 468 268	33.89	35.24
	Licence 181	F	16 784	35 705	1 104 621	2 266 186	33.89	35.22
	Licence 182	F	16 282	34 933	1 034 029	2 133 690	33.89	35.22
	Licence 183	F	27 901	58 979	1 965 992	4 012 382	33.89	35.27
	Licence 184	F	18 214	39 085	1 310 060	2 691 754	33.89	35.22
	Permit 64	I	1 469 627	3 248 997	69 116 019	160 935 487	47.03	47.73
MEHQ	Permit 65	F	3 130	10 399	2 993 658	4 877 031	77.31	42.05
	Permit 334	I	234 078	430 635	11 965 289	23 238 796	51.12	45.70
Subtotal Firm and Interruptible Exports: Quebec			2 015 227	4 317 562	104 262 499	230 251 801	46.81	45.91

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Saskatchewan								
Northpoint	Permit 282	I	315	2 718	11 554	110 670	36.68	40.86
Subtotal Firm and Interruptible Exports: Saskatchewan			315	2 718	11 554	110 670	36.68	40.86
Total Firm and Interruptible Exports:			4 309 158	9 503 661	208 959 618	477 630 717	46.17	41.76

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Alberta								
Cargill Trading	-	P	1 150	2 900	57 433	151 505	49.94	55.96
CITIGROUP		P	2 044	3 564	103 823	192 126	50.79	53.63
Constell ECG		P	50	50	2 455	2 455	49.10	40.70
CPE. M. Inc.		P	21 104	47 461	1 054 960	2 437 170	49.99	51.27
Enmax Marketing		P	200	650	10 176	35 273	50.88	39.12
Morgan Stanley		P	75	75	3 486	3 486	46.49	43.75
Northpoint		P	2 849	11 746	114 038	433 059	40.03	28.34
Powerex Corp.		P	0	4 442	0	64 676	0.00	15.92
TransAlta Ener		P	4 540	9 165	214 683	371 068	47.29	31.29
TransCan Energy		P	1 943	3 713	103 700	205 209	53.37	53.22
Subtotal Purchased Imports: Alberta			33 955	83 766	1 664 754	3 896 027	49.03	33.91

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
 V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
BC H/TC	-	V	-1 104	-1 702	0	0	0.00	0.00
BC Hydro		N	1 800	26 376	0	0	0.00	0.00
FortisBC		P	0	4 038	0	160 722	0.00	20.55
Powerex Corp.		P	492 992	1 004 252	21 050 400	43 270 732	42.70	33.19
Teck Metals		P	10 200	15 200	432 530	650 881	42.40	35.28
Subtotal Purchased Imports: British Columbia			503 192	1 023 490	21 482 931	44 082 336	42.69	33.06
<b>Manitoba</b>								
Manitoba Hydro		P	43 325	121 345	1 060 605	2 988 838	24.48	26.60
		V	871	2 671	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			43 325	121 345	1 060 605	2 988 838	24.48	26.60
<b>New Brunswick</b>								
Emera Energy		P	26 899	45 703	1 568 967	2 741 750	58.33	50.44
NB Power		P	113 096	310 450	7 055 083	19 697 842	62.38	54.77
WPS Canada		P	223	588	13 099	34 265	58.82	55.44
Subtotal Purchased Imports: New Brunswick			140 218	356 741	8 637 149	22 473 857	61.60	54.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Nova Scotia								
NS Power Inc.	-	P	20 679	43 209	1 301 549	3 284 631	62.94	61.04
Subtotal Purchased Imports: Nova Scotia			20 679	43 209	1 301 549	3 284 631	62.94	61.04
Ontario								
2001 RBCP		P	2 700	3 510	114 876	145 237	42.55	29.25
Brookfield EMI		P	50	50	2 341	2 341	46.82	22.04
Cargill Trading		P	0	6 062	0	199 910	0.00	38.65
CPE. M. Inc.		P	52 998	86 570	2 076 261	3 946 248	39.18	46.50
D&W Subway		P	1	1	0	0	0.00	0.00
DC Energy		P	1	5	37	205	36.80	39.23
DTE Energy Trad		P	7 475	42 275	248 447	1 478 285	33.24	30.96
FB Energy		P	0	300	0	19 418	0.00	21.72
Ind Elc Mark Op		V	88 231	236 029	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
MAG Energy Sol.	-	P	12 769	20 246	476 842	810 188	37.34	33.94
Manitoba Hydro		P	45 314	115 331	1 439 201	3 801 863	31.76	26.79
Merrill-Lynch		P	43	78	1 539	4 492	35.80	41.37
NextEra Energy		P	0	175	0	11 858	0.00	29.75
Northpoint		P	130	1 043	3 624	33 181	27.88	25.62
OPG/OHIM		P	31 482	55 413	995 549	1 681 505	31.62	24.00
		S	1 345	27 173	46 872	1 019 309	34.85	34.41
Powerex Corp.		P	5 843	13 881	281 794	663 914	48.23	33.67
Royal Bank		P	993	993	45 751	45 751	46.07	46.07
Saracen Power		P	10 732	10 961	436 826	445 259	40.70	38.31
Sempra LLC		P	0	200	0	7 105	0.00	39.48
Shell Energy NA		P	275	275	11 890	11 890	43.24	43.24
Silverhill		P	8 900	17 331	434 065	833 717	48.77	40.52
TransAlta Ener		P	2 017	2 475	92 870	111 394	46.04	27.31
Twin Cities CAN		P	1 000	4 643	40 141	230 531	40.14	46.00
<b>Subtotal Purchased Imports: Ontario</b>			<b>182 723</b>	<b>381 818</b>	<b>6 702 054</b>	<b>14 484 292</b>	<b>36.68</b>	<b>30.08</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Quebec								
Emera Energy	-	P	1 785	7 073	63 584	251 171	35.62	36.40
Hydro-Quebec		P	35 971	55 549	2 078 973	3 320 223	57.80	35.23
MEHQ		P	1 806	18 192	70 045	1 206 851	38.78	45.29
Powerex Corp.		P	0	15	0	408	0.00	45.07
Silverhill		P	5	5	248	248	49.60	49.60
Subtotal Purchased Imports: Quebec			39 567	80 834	2 212 850	4 778 902	55.93	37.32
Saskatchewan								
Northpoint		P	45 568	72 714	1 748 532	3 119 853	38.37	29.92
Powerex Corp.		P	0	113	0	1 699	0.00	15.32
Subtotal Purchased Imports: Saskatchewan			45 568	72 827	1 748 532	3 121 552	38.37	29.92
Total Purchased Imports:			1 009 226	2 164 030	44 810 424	99 110 435	44.40	35.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
Alaska	British Columbia	72	208	5 119	14 912	71.58	71.73
Subtotal Exports: Alaska		72	208	5 119	14 912	71.58	71.73
Arizona	British Columbia	24 121	34 613	1 139 570	1 816 392	47.24	55.56
Subtotal Exports: Arizona		24 121	34 613	1 139 570	1 816 392	47.24	55.56
California	British Columbia	191 862	545 151	10 840 474	31 111 760	56.50	51.19
Subtotal Exports: California		191 862	545 151	10 840 474	31 111 760	56.50	51.19
Idaho	British Columbia	805	1 222	50 683	76 449	62.96	111.63
Subtotal Exports: Idaho		805	1 222	50 683	76 449	62.96	111.63
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	776	4 345	38 507	283 830	49.62	64.78
Subtotal Exports: Indiana		776	4 548	38 507	298 618	49.62	65.03
Maine	New Brunswick	97 182	212 646	7 149 445	15 759 331	73.57	79.19
	Quebec	154 767	271 738	8 243 820	15 607 132	53.27	47.57
Subtotal Exports: Maine		251 950	484 384	15 393 265	31 366 463	61.10	62.36
Massachusetts	Ontario	1 094	2 816	50 563	141 652	46.22	40.89
Subtotal Exports: Massachusetts		1 094	2 816	50 563	141 652	46.22	40.89
Michigan	Ontario	702 533	1 459 967	27 170 892	59 116 524	38.68	32.62
	Quebec	69 697	133 603	3 390 310	6 745 788	48.64	48.80
Subtotal Exports: Michigan		772 229	1 593 570	30 561 202	65 862 313	39.58	33.20
Minnesota	Ontario	76 306	97 088	3 047 900	3 920 500	38.69	29.22
Subtotal Exports: Minnesota		76 306	97 088	3 047 900	3 920 500	38.69	29.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
<b>Missouri</b>	Ontario	0	338	0	15 602	0.00	30.41
Subtotal Exports: Missouri		0	338	0	15 602	0.00	30.41
<b>Montana</b>	Alberta	50	50	2 074	2 074	41.48	39.42
	British Columbia	28 195	66 519	1 319 246	3 121 930	46.79	40.09
Subtotal Exports: Montana		28 245	66 569	1 321 320	3 124 004	46.78	40.09
<b>ND/Minn</b>	Manitoba	424 632	905 075	20 830 347	44 371 084	49.06	35.04
Subtotal Exports: ND/Minn		424 632	905 075	20 830 347	44 371 084	49.06	35.04
<b>Nevada</b>	British Columbia	1 542	3 938	91 514	201 361	59.35	52.75
Subtotal Exports: Nevada		1 542	3 938	91 514	201 361	59.35	52.75
<b>New England</b>	Ontario	64 570	200 815	3 327 004	10 659 028	51.53	40.66
	Quebec	829 881	1 734 964	48 696 057	106 122 146	55.08	51.46
Subtotal Exports: New England		894 451	1 935 779	52 023 060	116 781 173	54.82	50.70
<b>New Mexico</b>	British Columbia	4 802	11 324	308 918	724 642	64.33	60.85
Subtotal Exports: New Mexico		4 802	11 324	308 918	724 642	64.33	60.85
<b>New York</b>	Ontario	144 047	486 321	5 704 123	21 878 893	39.60	33.02
	Quebec	773 016	1 776 875	31 237 982	75 761 120	39.45	41.07
Subtotal Exports: New York		917 063	2 263 196	36 942 105	97 640 013	39.48	38.49
<b>North Dakota</b>	Alberta	0	1 168	0	72 053	0.00	32.29
	Saskatchewan	315	2 718	11 554	110 670	36.68	40.86
Subtotal Exports: North Dakota		315	3 886	11 554	182 723	36.68	33.26
<b>Oregon</b>	British Columbia	56 716	123 410	2 933 724	6 447 510	51.73	49.19
Subtotal Exports: Oregon		56 716	123 410	2 933 724	6 447 510	51.73	49.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
<b>Pen/NJ</b>	<b>Jersey/Maryla</b>						
	Ontario	70 639	78 370	316 890	751 764	4.49	9.59
<b>Subtotal Exports:</b>		<b>70 639</b>	<b>78 370</b>	<b>316 890</b>	<b>751 764</b>	<b>4.49</b>	<b>9.59</b>
<b>Pen/NJ</b>	<b>Jersey/Maryland</b>						
<b>Pennsylvania</b>	Ontario	45 119	69 604	2 119 527	3 621 484	46.98	42.48
<b>Subtotal Exports: Pennsylvania</b>		<b>45 119</b>	<b>69 604</b>	<b>2 119 527</b>	<b>3 621 484</b>	<b>46.98</b>	<b>42.48</b>
<b>Texas</b>	Ontario	20 435	40 339	790 078	1 524 573	38.66	27.56
<b>Subtotal Exports: Texas</b>		<b>20 435</b>	<b>40 339</b>	<b>790 078</b>	<b>1 524 573</b>	<b>38.66</b>	<b>27.56</b>
<b>Utah</b>	British Columbia	966	1 037	59 707	64 626	61.81	52.79
<b>Subtotal Exports: Utah</b>		<b>966</b>	<b>1 037</b>	<b>59 707</b>	<b>64 626</b>	<b>61.81</b>	<b>52.79</b>
<b>Vermont</b>	Ontario	0	50	0	4 694	0.00	47.45
	Quebec	187 866	400 382	12 694 330	26 015 615	34.62	35.67
<b>Subtotal Exports: Vermont</b>		<b>187 866</b>	<b>400 432</b>	<b>12 694 330</b>	<b>26 020 309</b>	<b>34.62</b>	<b>35.67</b>
<b>Washington</b>	Alberta	7 984	10 877	284 771	388 754	35.67	35.07
	British Columbia	327 715	823 393	17 009 668	40 996 648	51.90	44.52
<b>Subtotal Exports: Washington</b>		<b>335 699</b>	<b>834 270</b>	<b>17 294 439</b>	<b>41 385 403</b>	<b>51.52</b>	<b>44.46</b>
<b>Wyoming</b>	British Columbia	1 453	2 495	94 820	165 385	65.26	63.45
<b>Subtotal Exports: Wyoming</b>		<b>1 453</b>	<b>2 495</b>	<b>94 820</b>	<b>165 385</b>	<b>65.26</b>	<b>63.45</b>
<b>Total Exports</b>		<b>4 309 158</b>	<b>9 503 661</b>	<b>208 959 618</b>	<b>477 630 717</b>	<b>46.17</b>	<b>41.76</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
<b>Arizona</b>	British Columbia	21 398	43 067	602 570	1 208 901	28.16	25.28
<b>Subtotal Imports: Arizona</b>		<b>21 398</b>	<b>43 067</b>	<b>602 570</b>	<b>1 208 901</b>	<b>28.16</b>	<b>25.28</b>
<b>California</b>	Alberta	50	750	2 087	29 061	41.74	38.75
	British Columbia	586	1 891	14 079	41 392	24.02	4.29
<b>Subtotal Imports: California</b>		<b>636</b>	<b>2 641</b>	<b>16 166</b>	<b>70 453</b>	<b>25.42</b>	<b>4.50</b>
<b>Colorado</b>	British Columbia	0	211	0	4 190	0.00	19.86
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>211</b>	<b>0</b>	<b>4 190</b>	<b>0.00</b>	<b>19.86</b>
<b>Idaho</b>	British Columbia	2 270	3 239	69 514	98 446	30.62	23.45
<b>Subtotal Imports: Idaho</b>		<b>2 270</b>	<b>3 239</b>	<b>69 514</b>	<b>98 446</b>	<b>30.62</b>	<b>23.45</b>
<b>Indiana</b>	Alberta	0	50	0	1 603	0.00	16.65
	British Columbia	49	168	1 031	3 572	21.04	15.01
	Ontario	480	990	28 781	49 410	59.96	26.96
<b>Subtotal Imports: Indiana</b>		<b>529</b>	<b>1 208</b>	<b>29 812</b>	<b>54 585</b>	<b>56.35</b>	<b>18.90</b>
<b>Maine</b>	New Brunswick	140 218	356 741	8 637 149	22 473 857	61.60	54.38
<b>Subtotal Imports: Maine</b>		<b>140 218</b>	<b>356 741</b>	<b>8 637 149</b>	<b>22 473 857</b>	<b>61.60</b>	<b>54.38</b>
<b>Massachusetts</b>	Ontario	2 540	6 192	161 267	388 962	63.49	50.04
<b>Subtotal Imports: Massachusetts</b>		<b>2 540</b>	<b>6 192</b>	<b>161 267</b>	<b>388 962</b>	<b>63.49</b>	<b>50.04</b>
<b>Michigan</b>	Ontario	100 863	242 347	3 338 970	8 280 035	33.10	27.21
<b>Subtotal Imports: Michigan</b>		<b>100 863</b>	<b>242 347</b>	<b>3 338 970</b>	<b>8 280 035</b>	<b>33.10</b>	<b>27.21</b>
<b>Minnesota</b>	Alberta	1 150	2 900	57 433	151 505	49.94	55.96
	Ontario	250	6 512	14 629	219 637	58.52	32.14
<b>Subtotal Imports: Minnesota</b>		<b>1 400</b>	<b>9 412</b>	<b>72 062</b>	<b>371 141</b>	<b>51.47</b>	<b>38.63</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
<b>Montana</b>	British Columbia	33 696	65 755	1 063 597	2 180 575	31.56	28.42
<b>Subtotal Imports: Montana</b>		<b>33 696</b>	<b>65 755</b>	<b>1 063 597</b>	<b>2 180 575</b>	<b>31.56</b>	<b>28.42</b>
<b>ND/Minn</b>	Manitoba	43 325	121 345	1 060 605	2 988 838	24.48	26.60
<b>Subtotal Imports: ND/Minn</b>		<b>43 325</b>	<b>121 345</b>	<b>1 060 605</b>	<b>2 988 838</b>	<b>24.48</b>	<b>26.60</b>
<b>Nevada</b>	British Columbia	5 703	8 908	172 461	290 236	30.24	18.35
<b>Subtotal Imports: Nevada</b>		<b>5 703</b>	<b>8 908</b>	<b>172 461</b>	<b>290 236</b>	<b>30.24</b>	<b>18.35</b>
<b>New England</b>	Quebec	0	16 038	0	1 117 282	0.00	46.36
<b>Subtotal Imports: New England</b>		<b>0</b>	<b>16 038</b>	<b>0</b>	<b>1 117 282</b>	<b>0.00</b>	<b>46.36</b>
<b>New Mexico</b>	British Columbia	2 745	8 898	76 405	249 136	27.83	18.98
<b>Subtotal Imports: New Mexico</b>		<b>2 745</b>	<b>8 898</b>	<b>76 405</b>	<b>249 136</b>	<b>27.83</b>	<b>18.98</b>
<b>New York</b>	Alberta	75	75	3 486	3 486	46.49	43.75
	Ontario	56 893	93 028	2 255 225	4 105 107	39.64	35.40
	Quebec	39 562	64 791	2 212 602	3 661 372	55.93	35.40
<b>Subtotal Imports: New York</b>		<b>96 530</b>	<b>157 894</b>	<b>4 471 313</b>	<b>7 769 965</b>	<b>46.32</b>	<b>35.40</b>
<b>North Dakota</b>	Alberta	1 670	8 880	52 164	278 238	31.24	23.30
	Saskatchewan	45 568	72 714	1 748 532	3 119 853	38.37	29.92
<b>Subtotal Imports: North Dakota</b>		<b>47 238</b>	<b>81 594</b>	<b>1 800 696</b>	<b>3 398 091</b>	<b>38.12</b>	<b>27.20</b>
<b>Oregon</b>	British Columbia	3 403	12 712	85 698	409 939	25.18	20.77
<b>Subtotal Imports: Oregon</b>		<b>3 403</b>	<b>12 712</b>	<b>85 698</b>	<b>409 939</b>	<b>25.18</b>	<b>20.77</b>
<b>Pennsylvania</b>	Alberta	0	4 392	0	63 073	0.00	14.59
	British Columbia	0	541	0	7 315	0.00	19.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB10	JAN10 - FEB10	FEB10	JAN10 - FEB10	FEB10	L12M
<b>Pennsylvania</b>	Nova Scotia	20 679	43 209	1 301 549	3 284 631	62.94	61.04
	Ontario	20 957	31 524	854 699	1 358 814	40.78	44.35
	Saskatchewan	0	113	0	1 699	0.00	15.32
<b>Subtotal Imports: Pennsylvania</b>		<b>41 636</b>	<b>79 779</b>	<b>2 156 248</b>	<b>4 715 532</b>	<b>51.79</b>	<b>58.53</b>
<b>Texas</b>	Ontario	0	300	0	19 418	0.00	21.72
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>300</b>	<b>0</b>	<b>19 418</b>	<b>0.00</b>	<b>21.72</b>
<b>Utah</b>	British Columbia	1 906	2 187	60 390	67 963	31.68	24.27
<b>Subtotal Imports: Utah</b>		<b>1 906</b>	<b>2 187</b>	<b>60 390</b>	<b>67 963</b>	<b>31.68</b>	<b>24.27</b>
<b>Vermont</b>	Ontario	740	925	48 483	62 910	65.52	58.98
	Quebec	5	5	248	248	49.60	49.60
<b>Subtotal Imports: Vermont</b>		<b>745</b>	<b>930</b>	<b>48 731</b>	<b>63 158</b>	<b>65.41</b>	<b>58.96</b>
<b>Washington</b>	Alberta	31 010	66 719	1 549 584	3 369 061	49.97	40.39
	British Columbia	429 572	871 391	19 295 494	39 426 618	44.92	35.12
<b>Subtotal Imports: Washington</b>		<b>460 582</b>	<b>938 110</b>	<b>20 845 078</b>	<b>42 795 678</b>	<b>45.26</b>	<b>35.30</b>
<b>Wyoming</b>	British Columbia	1 864	4 522	41 691	94 055	22.37	17.76
<b>Subtotal Imports: Wyoming</b>		<b>1 864</b>	<b>4 522</b>	<b>41 691</b>	<b>94 055</b>	<b>22.37</b>	<b>17.76</b>
<b>Total Imports</b>		<b>1 009 226</b>	<b>2 164 030</b>	<b>44 810 424</b>	<b>99 110 435</b>	<b>44.40</b>	<b>35.30</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 4 Source of Production Report Canadian Exports

Fuel Type	FEB10			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Hydraulic	2 373 142	108 080 256		45.54
Imported Coal	17 011	1 144 276		67.27
Imported Oil	282	18 969		67.27
Natural Gas	130	6 382		49.09
Other	1 127 449	53 194 946		47.18
<b>Total</b>	<b>3 518 014</b>	<b>162 444 829</b>		<b>46.18</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	FEB10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	14 751	559 525	37.93
	Subtotal		14 751	559 525	37.93
	Subtotal		14 751	559 525	37.93
Allete, Inc.	Other	Permit 261	1 434	49 698	34.66
	Subtotal		1 434	49 698	34.66
	Subtotal		1 434	49 698	34.66
BC Hydro	Hydraulic	Permit 298	72	5 119	71.58
		Permit 337	47 520	0	0.00
		Treaty 0	42 576	0	0.00
		Subtotal	90 168	5 119	0.06
		Subtotal	90 168	5 119	0.06
Brookfield EMI	Hydraulic	Permit 303	123 656	7 735 198	62.55
		Subtotal	123 656	7 735 198	62.55
	Other	Permit 303	139 493	3 744 112	26.84
		Subtotal	139 493	3 744 112	26.84
	Subtotal		263 149	11 479 310	43.62
Bruce Power	Other	Permit 299	4 580	184 514	40.29
	Subtotal		4 580	184 514	40.29
	Subtotal		4 580	184 514	40.29

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	FEB10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	75 010	2 919 822	38.93
		Subtotal	75 010	2 919 822	38.93
	Subtotal		75 010	2 919 822	38.93
DTE Energy Trad	Other	Permit 206	22 414	933 102	41.63
		Subtotal	22 414	933 102	41.63
	Subtotal		22 414	933 102	41.63
Endure Energy	Other	Permit 343	20 447	834 847	40.83
		Subtotal	20 447	834 847	40.83
	Subtotal		20 447	834 847	40.83
ENMAX Energy Ma	Other	Permit 278	433	15 315	35.37
		Subtotal	433	15 315	35.37
	Subtotal		433	15 315	35.37
Hydro One Net	Other	Permit 25	9	518	60.00
		Subtotal	9	518	60.00
	Subtotal		9	518	60.00
Hydro-Quebec	Hydraulic	Licence 180	105 555	3 577 425	33.89
		Licence 181	16 784	568 836	33.89
		Licence 182	16 282	551 823	33.89
		Licence 183	27 901	945 609	33.89
		Licence 184	18 214	617 301	33.89
		Permit 64	1 469 627	69 116 019	47.03
		Permit 65	3 130	241 996	77.31

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
MAG Energy Sol.	Subtotal	Subtotal	1 657 493	75 619 009	45.62
	Subtotal		1 657 493	75 619 009	45.62
	Other	Permit 255	85 047	3 796 558	44.64
	Subtotal	Subtotal	85 047	3 796 558	44.64
Manitoba Hydro	Subtotal	Subtotal	85 047	3 796 558	44.64
	Hydraulic	Permit 144	15 995	1 343 804	84.01
		Permit 155	9 597	550 774	57.39
		Permit 224	159 037	9 381 758	58.99
		Permit 269	217 840	8 651 954	39.72
		Subtotal	402 469	19 928 290	49.52
	Natural Gas	Permit 144	5	420	84.01
		Permit 155	3	172	57.39
		Permit 224	49	2 891	58.99
		Permit 269	73	2 899	39.72
		Subtotal	130	6 382	49.09
	Other	Permit 269	21 085	837 433	39.72
		Subtotal	21 085	837 433	39.72
	Subtotal		423 684	20 772 106	49.03
NB Power Gen.	Imported Coal	Permit 295	17 011	1 144 276	67.27
		Subtotal	17 011	1 144 276	67.27

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	FEB10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Imported Oil	Permit 295	282	18 969	67.27
		Subtotal	282	18 969	67.27
	Other	Permit 295	56 071	3 771 623	67.27
	Subtotal	Subtotal	56 071	3 771 623	67.27
Ont Power Gen			73 364	4 934 868	67.27
	Other	Permit 24	18	635	35.78
	Subtotal	Subtotal	18	635	35.78
	Subtotal		18	635	35.78
OPG/OETIC	Other	Permit 284	79 046	3 593 035	45.46
		Subtotal	79 046	3 593 035	45.45
	Subtotal		79 046	3 593 035	45.45
	Hydraulic	Permit 336	39 737	2 094 225	52.70
Powerex Corp.		Subtotal	39 737	2 094 225	52.70
	Other	Permit 336	580 030	30 840 821	53.17
	Subtotal	Subtotal	580 030	30 840 821	53.17
	Subtotal		619 767	32 935 046	53.14
Rainbow	Other	Permit 263	430	15 958	37.11
		Subtotal	430	15 958	37.11
	Subtotal		430	15 958	37.11
	Subtotal				

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Royal Bank	Other	Permit 328	9 551	342 518	35.86
	Subtotal		9 551	342 518	35.86
	Subtotal		9 551	342 518	35.86
Saracen Powr LP	Other	Permit 326	9 428	409 035	43.39
	Subtotal		9 428	409 035	43.39
	Subtotal		9 428	409 035	43.39
Shell Energy NA	Other	Permit 174	765	27 256	35.63
	Subtotal		765	27 256	35.63
	Subtotal		765	27 256	35.63
Silverhill	Other	Permit 279	5 557	250 166	45.02
	Subtotal		5 557	250 166	45.02
	Subtotal		5 557	250 166	45.02
Teck Metals	Hydraulic	Permit 244	53 861	2 359 714	43.81
	Subtotal		53 861	2 359 714	43.81
	Subtotal		53 861	2 359 714	43.81
TransCan Energy	Other	Permit 271	1 851	68 456	36.98
	Subtotal		1 851	68 456	36.98
	Subtotal		1 851	68 456	36.98
WPS Canada	Hydraulic	Permit 321	5 758	338 700	58.82
	Subtotal		5 758	338 700	58.82
	Subtotal		5 758	338 700	58.82

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

46.18

162 444 829

3 518 014

Total All Exporters

National Energy  
Board



Office national  
de l'énergie

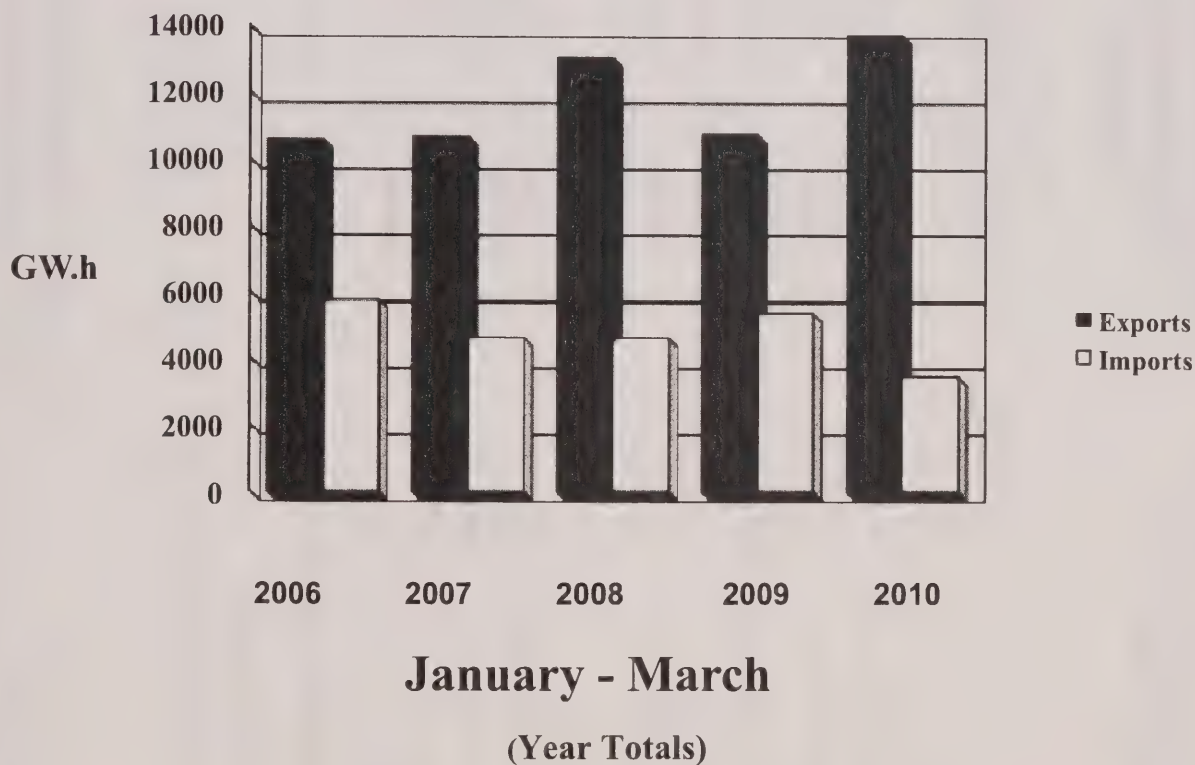
# Electricity Exports and Imports

Monthly Statistics for

**March 2010**

Exports: 4260 GW.h

Imports: 1292 GW.h





National Energy Board  
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# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MARCH 2010

Page 1  
10/05/06

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 135 498	3 550 409	59 254 670	192 701 815	40.89	40.74
Interruptible	3 124 446	10 213 171	116 430 217	460 615 143	37.23	40.63
Non-Revenue	180 827	311 361	0	0	0.00	0.00
Service	30 587	44 873	842 212	1 336 222	27.53	28.23
Inadvertent	31 781	271 162	0	0	0.00	0.00
<b>Total Exports</b>	<b>4 503 139</b>	<b>14 390 976</b>	<b>176 527 099</b>	<b>654 653 180</b>	<b>36.33</b>	<b>39.72</b>
Total Sales - Firm and Interruptible	4 259 944	13 763 580	175 684 887	653 316 958	38.21	40.67
<b>Imports of Electric Energy</b>						
Non-Revenue	2 180	28 556	0	0	0.00	0.00
Purchase	1 292 349	3 456 404	47 971 020	147 080 102	37.12	34.89
Service	380	27 553	11 424	1 030 732	30.06	34.36
Inadvertent	24 285	261 283	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 319 194</b>	<b>3 773 796</b>	<b>47 982 444</b>	<b>148 110 834</b>	<b>36.37</b>	<b>32.24</b>
<b>Excess of Exports Over Imports</b>	<b>3 183 945</b>	<b>10 617 180</b>	<b>128 544 655</b>	<b>506 542 346</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>167</b>					

173

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

For further information, contact:

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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	269	5 969	9 280	210 280	34.50	35.23
Enmax Marketing	Permit 278	I	50	969	2 259	34 774	45.18	36.62
Merrill-Lynch	Permit 227	F	633	633	19 747	19 747	31.20	31.20
Morgan Stanley	Permit 180	I	428	428	11 998	11 998	28.03	28.03
Northpoint	Permit 282	I	66	1 234	1 494	73 547	22.64	32.27
Powerex Corp.	Permit 336	I	316	569	13 354	30 215	42.26	44.71
TransCan Energy	Permit 271	I	5 811	10 057	188 957	344 035	32.52	33.64
Subtotal Firm and Interruptible Exports: Alberta			7 573	19 871	247 089	724 757	32.63	33.13
British Columbia								
BC H/TC	Permit 335	V	-1 097	-4 599	0	0	0.00	0.00
BC Hydro	Permit 298	F	84	292	5 978	20 890	71.58	71.73
	Permit 337	N	136 123	184 595	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



National Energy Board  
Office national de l'énergie

Page 2  
10/05/06

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
BC Hydro	Treaty	N	44 704	126 766	0	0	0.00	0.00
Northpoint	Permit 282	I	660	1 978	25 389	82 244	38.47	42.31
Powerex Corp.	Permit 336	F	51 401	147 700	3 275 085	9 806 503	63.72	65.45
		I	162 994	1 559 695	6 458 845	79 348 820	39.63	46.20
Teck Metals	Permit 244	F	15 576	138 704	590 930	6 123 218	37.94	43.15
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>230 714</b>	<b>1 848 369</b>	<b>10 356 228</b>	<b>95 381 675</b>	<b>44.89</b>	<b>47.68</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 144	F	18 389	51 189	1 469 898	4 234 906	79.93	85.29
	Permit 155	F	11 033	30 713	585 515	1 712 842	53.07	53.10
	Permit 224	F	183 900	500 855	9 935 043	28 769 622	54.02	48.29
	Permit 269	I	496 047	1 029 735	14 153 374	35 677 523	28.53	25.19
	Permit 345	F	684	2 636	46 670	166 691	68.23	65.61
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>710 053</b>	<b>1 615 128</b>	<b>26 190 500</b>	<b>70 561 584</b>	<b>36.89</b>	<b>34.08</b>
<b>New Brunswick</b>								
Fraser Inc.	Permit 225	F	29 415	70 575	2 556 382	6 610 183	86.91	96.45

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
NB Power	Permit 295	I	80 642	239 848	4 691 612	15 680 675	58.18	66.22
WPS Canada	Permit 321	F	0	12 280	0	716 468	0.00	56.22
Subtotal Firm and Interruptible Exports: New Brunswick			110 057	322 703	7 247 994	23 007 325	65.86	73.06
Nova Scotia								
NS Power Inc.	Permit 332	I	96	96	2 361	2 361	24.59	46.68
Subtotal Firm and Interruptible Exports: Nova Scotia			96	96	2 361	2 361	24.59	46.68
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	28.55
Allete, Inc.	Permit 261	F	7	1 827	118	64 618	16.80	26.24
Brookfield EMI	Permit 303	F	153 118	439 770	5 454 215	17 428 897	35.62	35.01
Bruce Power	Permit 299	F	2 301	17 100	65 590	712 559	28.51	29.07
Cargill Trading	Permit 204	F	3 600	127 563	127 173	5 143 204	35.33	32.44
Connectiv Energy	Permit 212	I	68 502	68 515	1 985 280	1 985 981	28.98	28.99

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
Constell ECG	Permit 344	I	174 805	844 167	5 014 519	29 175 025	28.69	26.76
Constell NE	Permit 265	I	2 670	13 642	81 053	476 581	30.36	30.28
CP E. M. Inc.	Permit 187	F	123 584	234 219	4 294 399	9 762 013	34.75	42.65
D&W Subway	Permit 26	F	5	12	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	10 431	64 945	356 902	2 996 407	34.22	33.07
Endure Energy	Permit 343	I	25 340	56 947	784 940	2 071 582	30.98	37.46
FB Energy	Permit 309	F	63 076	103 415	1 852 230	3 376 803	29.37	27.16
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	32 878	275 761	0	0	0.00	0.00
Integritys	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	92 529	290 767	3 354 521	12 924 566	36.25	37.38
Merrill-Lynch	Permit 227	F	2 226	10 119	93 559	484 986	42.03	28.39
NextEra Energy	Permit 330	F	0	175	0	11 858	0.00	29.71

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
Northpoint	Permit 282	I	24 855	74 168	860 673	3 214 001	34.63	32.52
Ont Power Gen	Permit 24	F	19	58	545	1 947	28.11	27.49
OPGI/OHIM	Permit 284	I	154 065	362 735	5 237 088	15 411 845	33.38	32.34
		S	30 587	44 873	842 212	1 336 222	27.53	28.23
Powerex Corp.	Permit 336	I	52 134	144 756	1 806 901	5 869 082	34.66	35.05
Rainbow	Permit 263	I	8 016	10 992	241 562	359 817	30.14	26.54
Royal Bank	Permit 328	F	34 617	44 178	931 515	1 274 426	26.91	28.85
Saracen Power	Permit 326	I	11 832	50 735	360 629	2 174 434	30.48	34.82
Sempra LLC	Permit 157	F	437	1 908	16 469	80 412	37.69	24.59
Shell Energy NA	Permit 174	F	1 101	2 388	29 257	77 788	26.57	23.52
Silverhill	Permit 279	F	7 404	26 798	295 926	1 260 266	39.97	40.65
TransAlta Ener	Permit 168	F	105 672	464 706	3 311 339	18 203 408	31.34	32.10
Twin Cities CAN	Permit 323	F	27 751	58 044	1 027 135	1 843 273	37.01	34.68
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 150 097</b>	<b>3 585 780</b>	<b>37 583 538</b>	<b>139 219 606</b>	<b>32.60</b>	<b>32.47</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
Quebec								
Brookfield EMI	Permit 303	F	96 489	329 690	4 314 049	19 942 256	38.57	42.83
Emera Energy	Permit 217	F	13 528	13 528	412 395	412 395	30.48	29.66
Hydro-Quebec	Licence 180	F	100 146	325 774	6 635 090	21 103 358	32.81	34.60
	Licence 181	F	16 894	52 599	1 072 900	3 339 086	32.81	34.60
	Licence 182	F	14 904	49 837	955 748	3 089 439	32.81	34.60
	Licence 183	F	28 514	87 493	1 923 224	5 935 605	32.81	34.59
	Licence 184	F	16 784	55 869	1 221 245	3 912 999	32.81	34.60
	Permit 20	F	372	372	31 792	31 792	85.46	85.78
	Permit 64	I	1 492 911	4 741 908	60 642 350	221 577 837	40.62	45.98
	Permit 65	F	1 404	11 803	6 346 606	11 223 637	79.12	42.27
MEHQ	Permit 334	I	269 360	699 995	10 500 207	33 739 003	38.98	44.63
Subtotal Firm and Interruptible Exports: Quebec			2 051 306	6 368 868	94 055 607	324 307 408	39.60	44.06
Saskatchewan								
Northpoint	Permit 282	I	48	2 766	1 572	112 242	32.75	40.84
Subtotal Firm and Interruptible Exports: Saskatchewan			48	2 766	1 572	112 242	32.75	40.84
Total Firm and Interruptible Exports:			4 259 944	13 763 580	175 684 887	653 316 958	38.21	40.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
Alberta								
Cargill Trading	-	P	1 770	4 670	132 038	283 542	74.60	57.53
CITIGROUP		P	1 386	4 950	60 571	252 697	43.70	51.32
Constell ECG		P	0	50	0	2 455	0.00	40.70
CPE. M. Inc.		P	22 330	69 791	871 756	3 308 926	39.04	47.37
Enmax Marketing		P	248	898	7 554	42 827	30.46	42.27
Morgan Stanley		P	75	150	2 996	6 482	39.95	43.15
Northpoint		P	6 360	18 106	190 418	623 478	29.94	28.31
Powerex Corp.		P	816	5 258	12 138	76 814	14.87	15.86
TransAlta Ener		P	1 754	10 919	59 830	430 898	34.11	31.20
TransCan Energy		P	2 840	6 553	139 640	344 849	49.17	52.58
Subtotal Purchased Imports: Alberta			37 579	121 345	1 476 941	5 372 968	39.30	34.48

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
BC H/TC	-	V	-1 090	-2 792	0	0	0.00	0.00
BC Hydro		N	2 180	28 556	0	0	0.00	0.00
FortisBC		P	265	4 303	11 980	172 702	45.21	17.86
Powerex Corp.		P	963 337	1 967 589	36 883 125	80 153 857	38.29	33.01
Teck Metals		P	1 160	16 360	46 683	697 564	40.24	35.34
<b>Subtotal Purchased Imports: British Columbia</b>			<b>964 762</b>	<b>1 988 252</b>	<b>36 941 788</b>	<b>81 024 124</b>	<b>38.29</b>	<b>32.90</b>
<b>Manitoba</b>								
Manitoba Hydro		P	1 107	122 452	15 147	3 003 985	13.68	25.65
		V	363	3 034	0	0	0.00	0.00
Powerex Corp.		P	5	5	-27	-27	-5.32	-5.32
<b>Subtotal Purchased Imports: Manitoba</b>			<b>1 112</b>	<b>122 457</b>	<b>15 120</b>	<b>3 003 958</b>	<b>13.60</b>	<b>25.65</b>
<b>New Brunswick</b>								
Emera Energy		P	7 578	53 281	284 501	3 026 251	37.54	49.71
NB Power		P	28 267	338 717	1 206 534	20 904 376	42.68	54.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
WPS Canada	-	P	0	588	0	34 265	0.00	55.60
Subtotal Purchased Imports: New Brunswick								
			35 845	392 586	1 491 035	23 964 892	41.60	54.25
Nova Scotia								
NS Power Inc.		P	19 887	63 096	998 328	4 282 959	50.20	60.47
Subtotal Purchased Imports: Nova Scotia								
			19 887	63 096	998 328	4 282 959	50.20	60.47
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.75
Brookfield EMI		P	0	50	0	2 341	0.00	22.57
Cargill Trading		P	0	6 062	0	199 910	0.00	32.94
CP E. M. Inc.		P	75 130	161 700	2 549 597	6 495 845	33.94	41.26
D&W Subway		P	1	2	0	0	0.00	0.00
DC Energy		P	2	7	39	244	19.34	37.18
DTE Energy Trad		P	200	42 475	5 480	1 483 765	27.40	31.44

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
FB Energy	-	P	200	500	5 699	25 117	28.49	22.53
Ind Elc Mark Op		V	25 012	261 041	0	0	0.00	0.00
MAG Energy Sol.		P	7 421	27 667	217 881	1 028 069	29.36	33.13
Manitoba Hydro		P	46 381	161 712	1 277 624	5 079 488	27.55	26.06
Merrill-Lynch		P	200	278	6 443	10 935	32.21	40.28
NextEra Energy		P	0	200	0	10 505	0.00	32.65
Northpoint		P	100	1 143	25 412	58 593	254.12	26.02
OPGI/OHIM		P	4 939	60 352	137 462	1 818 967	27.83	23.16
		S	380	27 553	11 424	1 030 732	30.06	34.36
Powerex Corp.		P	6 578	20 459	232 422	896 335	35.33	33.77
Royal Bank		P	2 422	3 415	82 604	128 354	34.11	37.59
Saracen Power		P	8 886	19 847	304 179	749 438	34.23	37.56
Sempra LLC		P	0	200	0	7 105	0.00	39.48
Shell Energy NA		P	0	275	0	11 890	0.00	43.24
Silverhill		P	4 172	21 503	136 403	970 120	32.69	39.97

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
TransAlta Ener	-	P	2 407	4 882	71 936	183 330	29.89	27.31
Twin Cities CAN		P	1 600	6 243	51 787	282 318	32.37	44.05
<b>Subtotal Purchased Imports: Ontario</b>			<b>160 639</b>	<b>542 482</b>	<b>5 104 966</b>	<b>19 587 906</b>	<b>31.78</b>	<b>29.85</b>
<b>Quebec</b>								
Emera Energy		P	14	7 087	705	251 876	50.35	36.40
Hydro-Quebec		P	16 077	71 626	351 144	3 671 368	21.84	33.58
MEHQ		P	12 892	31 084	414 838	1 621 689	32.18	44.40
Powerex Corp.		P	5	20	167	575	33.34	21.80
Silverhill		P	0	5	0	248	0.00	49.60
<b>Subtotal Purchased Imports: Quebec</b>			<b>28 988</b>	<b>109 822</b>	<b>766 854</b>	<b>5 545 756</b>	<b>26.45</b>	<b>35.89</b>
<b>Saskatchewan</b>								
Northpoint		P	43 522	116 236	1 175 679	4 295 532	27.01	29.91
Powerex Corp.		P	15	128	308	2 007	20.54	15.91
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>43 537</b>	<b>116 364</b>	<b>1 175 987</b>	<b>4 297 540</b>	<b>27.01</b>	<b>29.91</b>
<b>Total Purchased Imports:</b>			<b>1 292 349</b>	<b>3 456 404</b>	<b>47 971 020</b>	<b>147 080 102</b>	<b>37.12</b>	<b>34.89</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
<b>Alaska</b>	British Columbia	84	292	5 978	20 890	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>84</b>	<b>292</b>	<b>5 978</b>	<b>20 890</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	17 425	52 038	646 279	2 462 671	37.09	53.14
<b>Subtotal Exports: Arizona</b>		<b>17 425</b>	<b>52 038</b>	<b>646 279</b>	<b>2 462 671</b>	<b>37.09</b>	<b>53.14</b>
<b>California</b>	Alberta	150	150	6 600	6 600	44.00	44.00
	British Columbia	113 981	659 132	6 328 508	37 440 268	55.52	51.41
<b>Subtotal Exports: California</b>		<b>114 131</b>	<b>659 282</b>	<b>6 335 108</b>	<b>37 446 868</b>	<b>55.51</b>	<b>51.41</b>
<b>Idaho</b>	British Columbia	1 201	2 423	63 248	139 697	52.66	104.61
<b>Subtotal Exports: Idaho</b>		<b>1 201</b>	<b>2 423</b>	<b>63 248</b>	<b>139 697</b>	<b>52.66</b>	<b>104.61</b>
<b>Illinois</b>	Alberta	633	633	19 747	19 747	31.20	31.20
<b>Subtotal Exports: Illinois</b>		<b>633</b>	<b>633</b>	<b>19 747</b>	<b>19 747</b>	<b>31.20</b>	<b>31.20</b>
<b>Indiana</b>	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	64.78
<b>Subtotal Exports: Indiana</b>		<b>0</b>	<b>4 548</b>	<b>0</b>	<b>298 618</b>	<b>0.00</b>	<b>65.03</b>
<b>Maine</b>	New Brunswick	110 057	322 703	7 247 994	23 007 325	65.86	73.06
	Nova Scotia	96	96	2 361	2 361	24.59	46.68
	Quebec	182 488	454 226	7 421 599	23 028 731	40.67	46.58
<b>Subtotal Exports: Maine</b>		<b>292 641</b>	<b>777 025</b>	<b>14 671 954</b>	<b>46 038 417</b>	<b>50.14</b>	<b>58.73</b>
<b>Massachusetts</b>	Ontario	1 576	4 392	65 139	206 791	41.33	40.93
<b>Subtotal Exports: Massachusetts</b>		<b>1 576</b>	<b>4 392</b>	<b>65 139</b>	<b>206 791</b>	<b>41.33</b>	<b>40.93</b>
<b>Michigan</b>	Ontario	647 263	2 107 230	20 826 753	79 943 277	32.18	32.21

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
<b>Michigan</b>	Quebec	68 918	202 520	2 624 535	9 370 323	38.08	46.05
<b>Subtotal Exports: Michigan</b>		<b>716 181</b>	<b>2 309 750</b>	<b>23 451 287</b>	<b>89 313 600</b>	<b>32.74</b>	<b>32.86</b>
<b>Minnesota</b>	Ontario	10 524	107 612	394 576	4 315 076	28.49	29.11
<b>Subtotal Exports: Minnesota</b>		<b>10 524</b>	<b>107 612</b>	<b>394 576</b>	<b>4 315 076</b>	<b>28.49</b>	<b>29.11</b>
<b>Missouri</b>	Ontario	1 722	2 060	51 827	67 429	30.10	29.51
<b>Subtotal Exports: Missouri</b>		<b>1 722</b>	<b>2 060</b>	<b>51 827</b>	<b>67 429</b>	<b>30.10</b>	<b>29.51</b>
<b>Montana</b>	Alberta	5	55	174	2 248	34.82	39.35
	British Columbia	17 000	83 519	699 072	3 821 002	41.12	40.16
<b>Subtotal Exports: Montana</b>		<b>17 005</b>	<b>83 574</b>	<b>699 247</b>	<b>3 823 250</b>	<b>41.12</b>	<b>40.15</b>
<b>ND/Minn</b>	Manitoba	710 053	1 615 128	26 190 500	70 561 584	36.89	34.08
<b>Subtotal Exports: ND/Minn</b>		<b>710 053</b>	<b>1 615 128</b>	<b>26 190 500</b>	<b>70 561 584</b>	<b>36.89</b>	<b>34.08</b>
<b>Nevada</b>	Alberta	30	30	1 658	1 658	55.26	55.26
	British Columbia	522	4 460	31 090	232 451	59.56	53.08
<b>Subtotal Exports: Nevada</b>		<b>552</b>	<b>4 490</b>	<b>32 748</b>	<b>234 109</b>	<b>59.33</b>	<b>53.08</b>
<b>New England</b>	Ontario	90 130	290 945	3 246 156	13 905 183	36.02	39.90
	Quebec	870 027	2 604 991	42 690 409	148 812 555	42.97	49.85
<b>Subtotal Exports: New England</b>		<b>960 157</b>	<b>2 895 936</b>	<b>45 936 565</b>	<b>162 717 739</b>	<b>42.32</b>	<b>49.11</b>
<b>New Mexico</b>	British Columbia	2 005	13 329	124 495	849 137	62.09	60.94
<b>Subtotal Exports: New Mexico</b>		<b>2 005</b>	<b>13 329</b>	<b>124 495</b>	<b>849 137</b>	<b>62.09</b>	<b>60.94</b>
<b>New York</b>	Ontario	221 354	707 650	6 697 497	28 577 743	30.26	32.13
	Quebec	751 227	2 528 102	29 399 770	105 160 890	37.10	38.79
<b>Subtotal Exports: New York</b>		<b>972 582</b>	<b>3 235 752</b>	<b>36 097 267</b>	<b>133 738 634</b>	<b>35.55</b>	<b>36.84</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
<b>North Dakota</b>	Alberta	66	1 234	1 494	73 547	22.64	32.27
	Saskatchewan	48	2 766	1 572	112 242	32.75	40.84
<b>Subtotal Exports: North Dakota</b>		<b>114</b>	<b>4 000</b>	<b>3 066</b>	<b>185 789</b>	<b>26.90</b>	<b>33.25</b>
<b>Oregon</b>	British Columbia	10 597	134 007	484 005	6 931 516	45.67	49.32
<b>Subtotal Exports: Oregon</b>		<b>10 597</b>	<b>134 007</b>	<b>484 005</b>	<b>6 931 516</b>	<b>45.67</b>	<b>49.32</b>
<b>Pen/NJ Jersey/Maryla</b>	Ontario	40 426	118 796	1 589 096	2 340 860	39.31	19.70
<b>Subtotal Exports:</b>		<b>40 426</b>	<b>118 796</b>	<b>1 589 096</b>	<b>2 340 860</b>	<b>39.31</b>	<b>19.70</b>
<b>Pen/NJ Jersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	74 026	143 630	2 860 265	6 481 750	38.64	41.46
<b>Subtotal Exports: Pennsylvania</b>		<b>74 026</b>	<b>143 630</b>	<b>2 860 265</b>	<b>6 481 750</b>	<b>38.64</b>	<b>41.46</b>
<b>Texas</b>	Ontario	63 076	103 415	1 852 230	3 376 803	29.37	27.16
<b>Subtotal Exports: Texas</b>		<b>63 076</b>	<b>103 415</b>	<b>1 852 230</b>	<b>3 376 803</b>	<b>29.37</b>	<b>27.16</b>
<b>Utah</b>	British Columbia	1 215	2 252	68 025	132 651	55.99	54.67
<b>Subtotal Exports: Utah</b>		<b>1 215</b>	<b>2 252</b>	<b>68 025</b>	<b>132 651</b>	<b>55.99</b>	<b>54.67</b>
<b>Vermont</b>	Ontario	0	50	0	4 694	0.00	47.45
	Quebec	178 646	579 028	11 919 293	37 934 908	33.17	35.04
<b>Subtotal Exports: Vermont</b>		<b>178 646</b>	<b>579 078</b>	<b>11 919 293</b>	<b>37 939 602</b>	<b>33.17</b>	<b>35.05</b>
<b>Washington</b>	Alberta	6 689	17 566	217 416	606 170	32.50	34.26
	British Columbia	66 625	890 018	1 901 763	42 898 411	28.54	44.16
<b>Subtotal Exports: Washington</b>		<b>73 314</b>	<b>907 584</b>	<b>2 119 178</b>	<b>43 504 581</b>	<b>28.91</b>	<b>44.07</b>
<b>Wyoming</b>	British Columbia	60	2 555	3 766	169 151	62.76	63.45
<b>Subtotal Exports: Wyoming</b>		<b>60</b>	<b>2 555</b>	<b>3 766</b>	<b>169 151</b>	<b>62.76</b>	<b>63.45</b>
<b>Total Exports</b>		<b>4 259 944</b>	<b>13 763 580</b>	<b>175 684 887</b>	<b>653 316 958</b>	<b>38.21</b>	<b>40.67</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
<b>Arizona</b>	British Columbia	12 442	55 509	318 401	1 527 302	25.59	25.42
<b>Subtotal Imports: Arizona</b>		<b>12 442</b>	<b>55 509</b>	<b>318 401</b>	<b>1 527 302</b>	<b>25.59</b>	<b>25.42</b>
<b>California</b>	Alberta	0	750	0	29 061	0.00	38.75
	British Columbia	7 122	9 013	186 869	228 261	26.24	4.64
<b>Subtotal Imports: California</b>		<b>7 122</b>	<b>9 763</b>	<b>186 869</b>	<b>257 322</b>	<b>26.24</b>	<b>4.84</b>
<b>Colorado</b>	British Columbia	0	211	0	4 190	0.00	19.86
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>211</b>	<b>0</b>	<b>4 190</b>	<b>0.00</b>	<b>19.86</b>
<b>Idaho</b>	British Columbia	5 542	8 781	142 930	241 377	25.79	23.92
<b>Subtotal Imports: Idaho</b>		<b>5 542</b>	<b>8 781</b>	<b>142 930</b>	<b>241 377</b>	<b>25.79</b>	<b>23.92</b>
<b>Indiana</b>	Alberta	27	77	483	2 086	17.87	16.65
	British Columbia	215	383	4 149	7 721	19.30	14.89
	Ontario	0	990	0	49 410	0.00	24.54
<b>Subtotal Imports: Indiana</b>		<b>242</b>	<b>1 450</b>	<b>4 632</b>	<b>59 217</b>	<b>19.14</b>	<b>17.70</b>
<b>Maine</b>	New Brunswick	35 845	392 586	1 491 035	23 964 892	41.60	54.25
<b>Subtotal Imports: Maine</b>		<b>35 845</b>	<b>392 586</b>	<b>1 491 035</b>	<b>23 964 892</b>	<b>41.60</b>	<b>54.25</b>
<b>Massachusetts</b>	Ontario	2 773	8 965	125 022	513 984	45.09	49.70
<b>Subtotal Imports: Massachusetts</b>		<b>2 773</b>	<b>8 965</b>	<b>125 022</b>	<b>513 984</b>	<b>45.09</b>	<b>49.70</b>
<b>Michigan</b>	Ontario	89 168	331 515	2 595 620	10 875 655	29.11	26.79
<b>Subtotal Imports: Michigan</b>		<b>89 168</b>	<b>331 515</b>	<b>2 595 620</b>	<b>10 875 655</b>	<b>29.11</b>	<b>26.79</b>
<b>Minnesota</b>	Alberta	1 770	4 670	132 038	283 542	74.60	57.53
	Ontario	60	6 572	1 633	221 270	27.22	26.65
<b>Subtotal Imports: Minnesota</b>		<b>1 830</b>	<b>11 242</b>	<b>133 671</b>	<b>504 813</b>	<b>73.04</b>	<b>36.48</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
<b>Montana</b>	British Columbia	68 140	133 895	1 797 735	3 978 309	26.38	27.90
<b>Subtotal Imports: Montana</b>		<b>68 140</b>	<b>133 895</b>	<b>1 797 735</b>	<b>3 978 309</b>	<b>26.38</b>	<b>27.90</b>
<b>ND/Minn</b>	Manitoba	1 107	122 452	15 147	3 003 985	13.68	25.65
<b>Subtotal Imports: ND/Minn</b>		<b>1 107</b>	<b>122 452</b>	<b>15 147</b>	<b>3 003 985</b>	<b>13.68</b>	<b>25.65</b>
<b>Nevada</b>	British Columbia	4 588	13 496	147 815	438 051	32.22	19.81
<b>Subtotal Imports: Nevada</b>		<b>4 588</b>	<b>13 496</b>	<b>147 815</b>	<b>438 051</b>	<b>32.22</b>	<b>19.81</b>
<b>New England</b>	Quebec	432	16 470	10 052	1 127 334	23.27	40.62
<b>Subtotal Imports: New England</b>		<b>432</b>	<b>16 470</b>	<b>10 052</b>	<b>1 127 334</b>	<b>23.27</b>	<b>40.62</b>
<b>New Mexico</b>	British Columbia	6 032	14 930	143 672	392 808	23.82	19.33
<b>Subtotal Imports: New Mexico</b>		<b>6 032</b>	<b>14 930</b>	<b>143 672</b>	<b>392 808</b>	<b>23.82</b>	<b>19.33</b>
<b>New York</b>	Alberta	75	150	2 996	6 482	39.95	43.15
	Ontario	49 896	142 949	1 670 317	5 774 071	33.48	35.14
	Quebec	28 556	93 347	756 802	4 418 174	26.50	34.53
<b>Subtotal Imports: New York</b>		<b>78 527</b>	<b>236 446</b>	<b>2 430 116</b>	<b>10 198 728</b>	<b>30.95</b>	<b>34.82</b>
<b>North Dakota</b>	Alberta	4 972	13 852	117 436	395 674	23.62	23.03
	Saskatchewan	43 522	116 236	1 175 679	4 295 532	27.01	29.91
<b>Subtotal Imports: North Dakota</b>		<b>48 494</b>	<b>130 088</b>	<b>1 293 115</b>	<b>4 691 206</b>	<b>26.67</b>	<b>27.17</b>
<b>Oregon</b>	British Columbia	12 461	25 173	359 772	769 711	28.87	20.71
<b>Subtotal Imports: Oregon</b>		<b>12 461</b>	<b>25 173</b>	<b>359 772</b>	<b>769 711</b>	<b>28.87</b>	<b>20.71</b>
<b>Pennsylvania</b>	Alberta	789	5 181	11 655	74 728	14.77	14.62
	British Columbia	1 787	2 328	26 350	33 664	14.75	14.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR10	JAN10 - MAR10	MAR10	JAN10 - MAR10	MAR10	L12M
<b>Pennsylvania</b>	Manitoba	5	5	-27	-27	-5.32	-5.32
	Nova Scotia	19 887	63 096	998 328	4 282 959	50.20	60.47
	Ontario	18 227	49 751	691 876	2 050 690	37.96	41.62
	Saskatchewan	15	128	308	2 007	20.54	15.91
<b>Subtotal Imports: Pennsylvania</b>		<b>40 710</b>	<b>120 489</b>	<b>1 728 490</b>	<b>6 444 022</b>	<b>42.46</b>	<b>56.30</b>
<b>Texas</b>	Ontario	200	500	5 699	25 117	28.49	22.53
	<b>Subtotal Imports: Texas</b>	<b>200</b>	<b>500</b>	<b>5 699</b>	<b>25 117</b>	<b>28.49</b>	<b>22.53</b>
<b>Utah</b>	British Columbia	825	3 012	20 998	88 961	25.45	23.75
	<b>Subtotal Imports: Utah</b>	<b>825</b>	<b>3 012</b>	<b>20 998</b>	<b>88 961</b>	<b>25.45</b>	<b>23.75</b>
<b>Vermont</b>	Ontario	315	1 240	14 799	77 709	46.98	58.86
	Quebec	0	5	0	248	0.00	49.60
<b>Subtotal Imports: Vermont</b>		<b>315</b>	<b>1 245</b>	<b>14 799</b>	<b>77 957</b>	<b>46.98</b>	<b>58.84</b>
<b>Washington</b>	Alberta	29 946	96 665	1 212 334	4 581 395	40.48	40.72
	British Columbia	843 195	1 714 586	33 745 163	73 171 781	40.02	34.73
<b>Subtotal Imports: Washington</b>		<b>873 141</b>	<b>1 811 251</b>	<b>34 957 497</b>	<b>77 753 175</b>	<b>40.04</b>	<b>34.93</b>
<b>Wyoming</b>	British Columbia	2 413	6 935	47 933	141 988	19.86	18.20
	<b>Subtotal Imports: Wyoming</b>	<b>2 413</b>	<b>6 935</b>	<b>47 933</b>	<b>141 988</b>	<b>19.86</b>	<b>18.20</b>
<b>Total Imports</b>		<b>1 292 349</b>	<b>3 456 404</b>	<b>47 971 020</b>	<b>147 080 102</b>	<b>37.12</b>	<b>34.89</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 4**  
**Source of Production Report**  
**Canadian Exports**

Fuel Type	MAR10			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Hydraulic	2 648 952	96 924 941		36.59
Imported Coal	31 805	1 850 360		58.18
Natural Gas	897	33 059		36.85
Other	935 236	35 034 518		37.46
<b>Total</b>	<b>3 616 890</b>	<b>133 842 878</b>		<b>37.00</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Allete, Inc.	Other	Permit 261	7	118	16.80
		Subtotal	7	118	16.80
	Subtotal		7	118	16.80
BC Hydro	Hydraulic	Permit 298	84	5 978	71.58
		Permit 337	136 123	0	0.00
		Treaty 0	44 704	0	0.00
	Subtotal	Subtotal	180 911	5 978	0.03
	Subtotal		180 911	5 978	0.03
Brookfield EMI	Hydraulic	Permit 303	96 489	4 314 049	44.71
		Subtotal	96 489	4 314 049	44.71
	Other	Permit 303	153 118	5 454 215	35.62
	Subtotal	Subtotal	153 118	5 454 215	35.62
	Subtotal		249 607	9 768 265	39.13
Bruce Power	Other	Permit 299	2 301	65 590	28.51
		Subtotal	2 301	65 590	28.51
	Subtotal		2 301	65 590	28.51
Cargill Trading	Other	Permit 204	3 600	127 173	35.33
		Subtotal	3 600	127 173	35.33
	Subtotal		3 600	127 173	35.33

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	MARI0		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Conectiv Energy	Other	Permit 212	68 502	1 985 280	28.98
	Subtotal	Subtotal	68 502	1 985 280	28.98
DTE Energy Trad	Subtotal		68 502	1 985 280	28.98
	Other	Permit 206	10 431	356 902	34.22
	Subtotal	Subtotal	10 431	356 902	34.22
Emera Energy	Subtotal		10 431	356 902	34.22
	Other	Permit 217	13 528	412 395	30.48
	Subtotal	Subtotal	13 528	412 395	30.48
Endure Energy	Subtotal		13 528	412 395	30.48
	Other	Permit 343	25 340	784 940	30.98
	Subtotal	Subtotal	25 340	784 940	30.98
ENMAX Energy Ma	Subtotal		25 340	784 940	30.98
	Other	Permit 278	50	2 259	45.18
	Subtotal	Subtotal	50	2 259	45.18
Hydro-Quebec	Subtotal		50	2 259	45.18
	Hydraulic	Licence 180	100 146	3 285 551	32.81
		Licence 181	16 894	554 252	32.81
		Licence 182	14 904	488 965	32.81
		Licence 183	28 514	935 476	32.81
		Licence 184	16 784	550 643	32.81
		Permit 20	372	31 792	85.46
		Permit 64	1 492 911	60 642 350	40.62

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Hydro-Québec	Hydraulic	Permit 65	1 404	111 086	79.12
		Subtotal	1 671 929	66 600 114	39.83
	Subtotal		1 671 929	66 600 114	39.83
MAG Energy Sol.	Other	Permit 255	92 529	3 354 521	36.25
		Subtotal	92 529	3 354 521	36.25
	Subtotal		92 529	3 354 521	36.25
Manitoba Hydro	Hydraulic	Permit 144	18 366	1 468 060	79.93
		Permit 155	11 019	584 772	53.07
		Permit 224	183 667	9 922 455	54.02
		Permit 269	470 995	13 438 582	28.53
		Subtotal	684 047	25 413 869	37.15
	Natural Gas	Permit 144	23	1 838	79.93
		Permit 155	14	743	53.07
		Permit 224	233	12 588	54.02
		Permit 269	627	17 890	28.53
		Subtotal	897	33 059	36.85
	Other	Permit 269	24 425	696 902	28.53
		Subtotal	24 425	696 902	28.53
	Subtotal		709 369	26 143 830	36.86
Merrill-Lynch	Other	Permit 227	2 859	113 306	39.63
		Subtotal	2 859	113 306	39.63
	Subtotal		2 859	113 306	39.63

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
NB Power Gen.	Imported Coal	Permit 295	31 805	1 850 360	58.18
		Subtotal	31 805	1 850 360	58.18
	Other	Permit 295	48 837	2 841 252	58.18
		Subtotal	48 837	2 841 252	58.18
	Subtotal		80 642	4 691 612	58.18
Ont Power Gen	Other	Permit 24	19	545	28.12
		Subtotal	19	545	28.12
	Subtotal		19	545	28.12
OPG/OETIC	Other	Permit 284	154 065	5 237 088	33.99
		Subtotal	154 065	5 237 088	33.99
	Subtotal		154 065	5 237 088	33.99
Powerex Corp.	Other	Permit 336	266 845	11 554 186	43.30
		Subtotal	266 845	11 554 186	43.30
	Subtotal		266 845	11 554 186	43.30
Rainbow	Other	Permit 263	8 016	241 562	30.14
		Subtotal	8 016	241 562	30.14
	Subtotal		8 016	241 562	30.14
Royal Bank	Other	Permit 328	34 617	931 515	26.91
		Subtotal	34 617	931 515	26.91
	Subtotal		34 617	931 515	26.91

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	MARI0		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Saracen Powr LP	Other	Permit 326	11 832	360 629	30.48
	Subtotal		11 832	360 629	30.48
	Subtotal		11 832	360 629	30.48
Shell Energy NA	Other	Permit 174	1 101	29 257	26.57
	Subtotal		1 101	29 257	26.57
	Subtotal		1 101	29 257	26.57
Silverhill	Other	Permit 279	7 404	295 925	39.97
	Subtotal		7 404	295 925	39.97
	Subtotal		7 404	295 925	39.97
Teck Metals	Hydraulic	Permit 244	15 576	590 930	37.94
	Subtotal		15 576	590 930	37.94
	Subtotal		15 576	590 930	37.94
TransCan Energy	Other	Permit 271	5 811	188 957	32.52
	Subtotal		5 811	188 957	32.52
	Subtotal		5 811	188 957	32.52
Total All Exporters			3 616 890	133 842 878	37.00

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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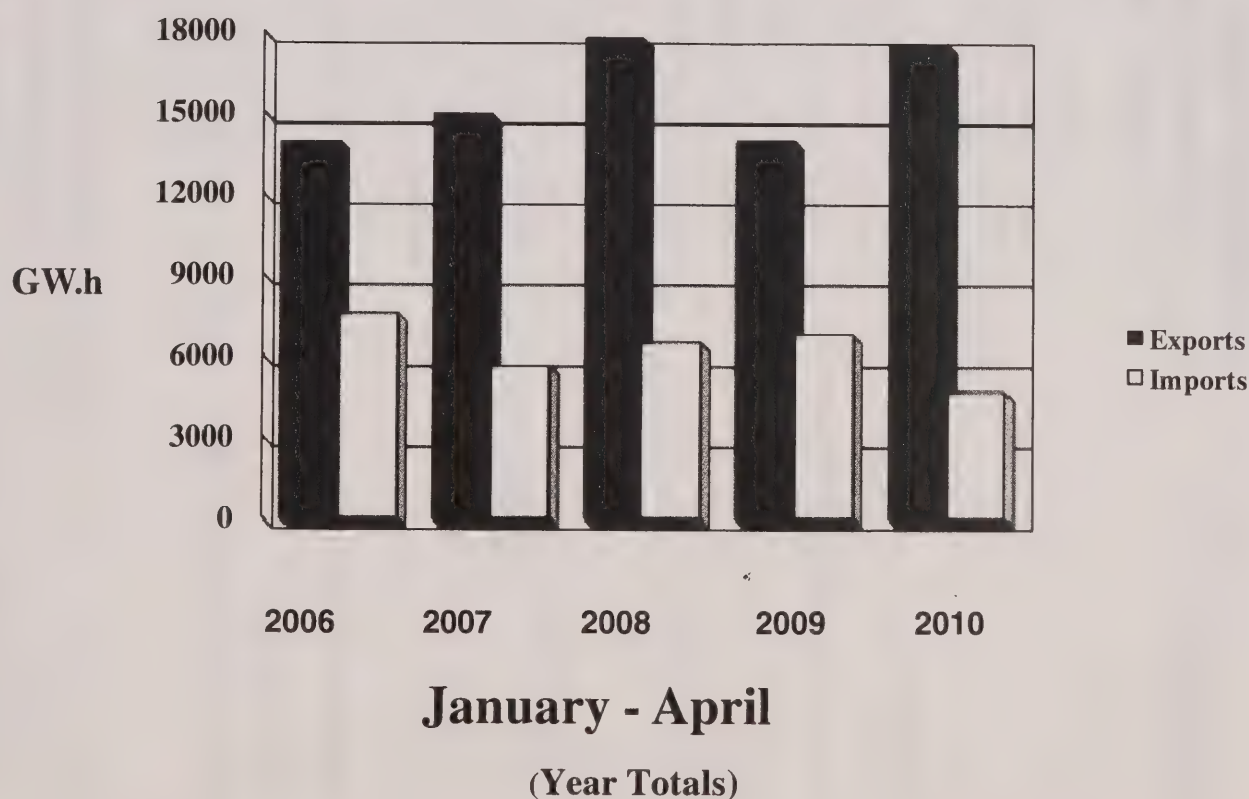
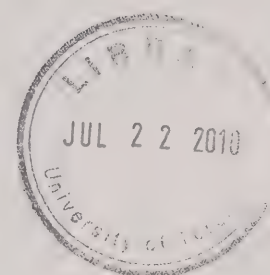
Office national  
de l'énergie

# Electricity Exports and Imports

Monthly Statistics for

**April 2010**

Exports: **3815** GW.h  
Imports: **1262** GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### APRIL 2010

Page 1  
10/06/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 114 995	4 661 058	57 381 907	249 898 249	40.78	40.32
Interruptible	2 700 397	12 913 568	98 728 325	559 343 468	36.39	40.10
Non-Revenue	20 111	331 472	0	0	0.00	0.00
Service	7 029	51 902	189 795	1 526 017	27.00	28.11
Inadvertent	194 488	465 650	0	0	0.00	0.00
<b>Total Exports</b>	<b>4 037 020</b>	<b>18 423 650</b>	<b>156 300 027</b>	<b>810 767 734</b>	<b>35.65</b>	<b>39.08</b>
Total Sales - Firm and Interruptible	3 815 392	17 574 626	156 110 232	809 241 717	37.67	40.16
<b>Imports of Electric Energy</b>						
Non-Revenue	1 361	29 917	0	0	0.00	0.00
Purchase	1 261 747	4 718 151	44 263 319	191 467 680	35.08	35.77
Service	0	27 553	0	1 030 732	0.00	35.39
Inadvertent	199 012	460 295	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 462 120</b>	<b>5 235 916</b>	<b>44 263 319</b>	<b>192 498 412</b>	<b>30.27</b>	<b>32.51</b>
<b>Excess of Exports Over Imports</b>	<b>2 574 900</b>	<b>13 187 733</b>	<b>112 036 708</b>	<b>618 269 322</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>170</b>					

176

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

For further information, contact:

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Commodities Business Unit  
National Energy Board  
(403) 299-3706

Footnotes:  
1. Includes capacity and energy charges.  
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
Enmax Marketing	Permit 278	I	1 122	2 091	48 855	83 629	43.54	35.23
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	1 143	1 571	37 383	49 381	32.71	31.43
Northpoint	Permit 282	I	377	1 611	28 015	101 562	74.31	34.05
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71
TransAlta Ener	Permit 168	F	500	500	11 462	11 462	22.92	22.92
TransCan Energy	Permit 271	I	2 294	12 351	73 961	417 995	32.24	33.42
Subtotal Firm and Interruptible Exports: Alberta			5 436	25 307	199 676	924 433	36.73	34.10
British Columbia								
BC H/TC	Permit 335	V	-257	-4 856	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
BC Hydro	Permit 298	F	82	374	5 875	26 765	71.58	71.74
	Permit 337	N	721	185 316	0	0	0.00	0.00
	Treaty	N	19 390	146 156	0	0	0.00	0.00
Northpoint	Permit 282	I	660	2 638	26 000	108 245	39.39	41.69
Powerex Corp.	Permit 336	F	50 321	198 021	3 127 987	12 934 490	62.16	65.18
		I	237 097	1 796 792	9 506 715	88 855 535	40.10	45.93
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
Subtotal Firm and Interruptible Exports: British Columbia			288 160	2 136 529	12 666 577	108 048 252	43.96	47.52
<b>Manitoba</b>								
Manitoba Hydro	Permit 144	F	17 111	68 300	1 371 751	5 606 657	80.17	84.68
	Permit 155	F	10 308	41 021	556 029	2 268 871	53.94	51.86
	Permit 224	F	171 379	672 234	9 453 481	38 223 104	55.16	47.76
	Permit 269	I	502 793	1 532 528	11 922 854	47 600 377	23.71	25.17
		V	2 795	2 795	0	0	0.00	0.00
	Permit 345	F	455	3 091	34 287	200 977	75.30	66.51
Subtotal Firm and Interruptible Exports: Manitoba			702 046	2 317 174	23 338 401	93 899 986	33.24	33.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
New Brunswick								
Emera Energy	Permit 217	F	30 375	30 375	884 373	884 373	29.12	34.81
Fraser Inc.	Permit 225	F	12 270	82 845	1 528 882	8 139 065	124.60	97.70
NB Power	Permit 295	I	51 763	291 611	3 339 085	19 019 759	57.59	65.77
WPS Canada	Permit 321	F	10 928	23 208	734 795	1 451 263	67.24	58.90
Subtotal Firm and Interruptible Exports: New Brunswick			105 336	428 038	6 487 135	29 494 460	58.19	58.11
Nova Scotia								
NS Power Inc.	Permit 332	I	0	96	0	2 361	0.00	47.45
Subtotal Firm and Interruptible Exports: Nova Scotia			0	96	0	2 361	0.00	47.45
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	28.76
Allete, Inc.	Permit 261	F	340	2 167	10 327	74 946	30.37	25.46
Brookfield EMI	Permit 303	F	76 488	516 258	2 752 837	20 181 734	35.99	35.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
Bruce Power	Permit 299	F	4 120	21 220	126 177	838 735	30.63	29.05
Cargill Trading	Permit 204	F	5 051	132 614	101 572	5 244 777	20.11	32.27
Connectiv Energy	Permit 212	I	10 370	78 885	268 050	2 254 031	25.85	28.57
Constell ECG	Permit 344	I	42 205	886 372	1 134 595	30 309 620	26.88	26.77
Constell NE	Permit 265	I	1 834	15 476	63 064	539 645	34.39	30.74
CP E. M. Inc.	Permit 187	F	117 858	352 077	4 285 372	14 047 385	36.36	40.67
D&W Subway	Permit 26	F	3	15	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	4 632	69 577	138 531	3 134 938	29.91	34.01
Endure Energy	Permit 343	I	27 104	84 051	788 837	2 860 419	29.10	35.65
FB Energy	Permit 309	F	15 564	118 979	584 864	3 961 667	37.58	27.44
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	190 304	466 065	0	0	0.00	0.00
Integritys	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
MAG Energy Sol.	Permit 255	I	51 307	342 074	1 871 304	14 795 870	36.47	37.28
Merrill-Lynch	Permit 227	F	450	10 569	18 694	503 681	41.54	27.85
Morgan Stanley	Permit 180	I	989	989	34 342	34 342	34.72	34.72
NextEra Energy	Permit 330	F	553	728	19 919	31 777	36.02	29.93
Northpoint	Permit 282	I	23 774	97 942	845 345	4 059 346	35.56	32.84
Ont Power Gen	Permit 24	F	16	74	493	2 440	30.64	28.68
OPGI/OHIM	Permit 284	I	103 842	466 577	3 489 654	18 901 498	32.73	32.14
		S	7 029	51 902	189 795	1 526 017	27.00	28.11
Powerex Corp.	Permit 336	I	25 886	170 642	1 068 698	6 937 780	41.28	35.35
Rainbow	Permit 263	I	5 166	16 158	159 379	519 196	30.85	27.16
Royal Bank	Permit 328	F	25 322	69 500	738 681	2 013 107	29.17	28.97
Saracen Power	Permit 326	I	23 351	74 086	675 795	2 850 229	28.94	34.07
Sempra LLC	Permit 157	F	1 734	3 642	58 219	138 631	33.57	25.85
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	24.29
Silverhill	Permit 279	F	10 241	37 039	423 513	1 683 779	41.35	40.12

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
TransAlta Ener	Permit 168	F	168 337	633 043	5 518 718	23 722 126	32.78	32.00
Twin Cities CAN	Permit 323	F	21 889	79 933	845 433	2 688 706	38.62	34.84
West Oaks	Permit 346	I	23 740	23 740	786 724	786 724	33.14	33.14
Subtotal Firm and Interruptible Exports: Ontario			792 166	4 377 946	26 809 136	166 028 742	33.73	32.56
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	153 891	483 581	6 126 129	26 068 385	36.20	42.28
Emera Energy	Permit 217	F	47 368	60 896	1 464 651	1 877 046	30.92	27.93
Hydro-Quebec	Licence 180	F	86 854	412 628	6 090 544	27 193 902	32.23	34.12
	Licence 181	F	15 415	68 014	1 006 453	4 345 539	32.23	34.13
	Licence 182	F	13 916	63 753	907 178	3 996 617	32.23	34.10
	Licence 183	F	22 969	110 462	1 710 837	7 646 442	32.23	34.13
	Licence 184	F	15 515	71 384	1 158 972	5 071 971	32.23	34.11
	Permit 20	F	0	372	0	31 792	0.00	85.78
	Permit 64	I	1 362 685	6 104 593	55 781 121	277 358 957	40.93	44.73
MEHQ	Permit 65	F	2 740	10 196	5 584 871	16 623 036	40.53	41.72
	Permit 334	I	200 847	900 842	6 776 940	40 515 943	33.74	43.54
Subtotal Firm and Interruptible Exports: Quebec			1 922 200	8 286 721	86 607 696	410 729 631	38.86	43.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
Saskatchewan								
Northpoint	Permit 282	I	48	2 814	1 610	113 852	33.54	40.82
Sask Power Corp	Permit 351	V	1 646	1 646	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			48	2 814	1 610	113 852	33.54	40.82
Total Firm and Interruptible Exports:			3 815 392	17 574 626	156 110 232	809 241 717	37.67	40.16

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
Alberta								
Cargill Trading	-	P	1 320	5 990	82 390	365 932	62.42	63.16
CITIGROUP		P	25	4 975	888	253 585	35.52	51.51
Constell ECG		P	0	50	0	2 455	0.00	40.70
CPE. M. Inc.		P	28 637	98 428	1 637 741	4 946 667	57.19	50.22
Enmax Marketing		P	0	898	0	42 827	0.00	49.39
Morgan Stanley		P	5 982	6 132	312 562	319 045	52.25	52.03
Northpoint		P	1 765	19 871	84 830	708 307	48.06	28.46
Powerex Corp.		P	181	5 439	6 813	83 627	37.64	16.12
TransAlta Ener		P	3 797	14 716	130 917	561 815	34.48	31.79
TransCan Energy		P	6 928	13 481	307 972	652 822	44.45	50.31
Subtotal Purchased Imports: Alberta			48 635	169 980	2 564 112	7 937 081	52.72	36.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
BC H/TC	-	V	-276	-3 068	0	0	0.00	0.00
BC Hydro		N	1 361	29 917	0	0	0.00	0.00
FortisBC		P	2 710	7 013	66 750	239 452	24.63	20.06
Powerex Corp.		P	930 552	2 898 141	32 731 097	112 884 955	35.17	34.18
Teck Metals		P	0	16 360	0	697 564	0.00	35.34
Subtotal Purchased Imports: British Columbia			933 262	2 921 514	32 797 847	113 821 971	35.14	34.10
<b>Manitoba</b>								
Manitoba Hydro		P	1 175	123 627	19 334	3 023 319	16.45	25.41
		V	0	3 034	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			1 175	123 632	19 334	3 023 292	16.45	25.40
<b>New Brunswick</b>								
Emera Energy		P	246	53 527	9 598	3 035 848	39.02	49.69
NB Power		P	13 792	352 509	588 308	21 492 684	42.66	54.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
WPS Canada	-	P	93	681	6 220	40 485	67.24	56.18
Subtotal Purchased Imports: New Brunswick			14 131	406 717	604 126	24 569 017	42.75	54.31
Nova Scotia								
NS Power Inc.		P	5 274	68 370	243 605	4 526 564	46.19	60.33
Subtotal Purchased Imports: Nova Scotia			5 274	68 370	243 605	4 526 564	46.19	60.33
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.58
Brookfield EMI		P	42	92	745	3 085	17.73	21.62
Cargill Trading		P	0	6 062	0	199 910	0.00	32.94
Constell ECG		P	2 698	2 698	123 647	123 647	45.83	45.83
Constell NE		P	7	7	271	271	38.67	38.67
CP E. M. Inc.		P	102 193	263 893	3 743 028	10 238 873	36.63	39.58
D&W Subway		P	1	2	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
DC Energy	-	P	3	10	106	350	35.39	36.82
DTE Energy Trad		P	7 429	49 904	241 252	1 725 017	32.47	33.22
Endure Energy		P	100	100	3 541	3 541	35.41	35.41
FB Energy		P	800	1 300	40 444	65 561	50.56	25.19
Ind Ele Mark Op		V	196 260	457 301	0	0	0.00	0.00
MAG Energy Sol.		P	7 572	35 239	243 134	1 271 203	32.11	33.22
Manitoba Hydro		P	48 227	209 939	1 153 747	6 233 234	23.92	26.21
Merrill-Lynch		P	800	1 078	31 294	42 229	39.12	41.16
NextEra Energy		P	0	200	0	10 505	0.00	32.65
Northpoint		P	180	1 323	4 673	63 266	25.96	26.02
OPGI/OHIM		P	24 231	84 583	652 716	2 471 683	26.94	23.69
		S	0	27 553	0	1 030 732	0.00	35.39
Powerex Corp.		P	1 923	22 382	67 942	964 277	35.33	33.74
Royal Bank		P	2 673	6 088	88 057	216 411	32.94	35.55
Saracen Power		P	400	20 247	16 093	765 531	40.23	37.59

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
Sempra LLC	-	P	0	200	0	7 105	0.00	39.48
Shell Energy NA		P	0	275	0	11 890	0.00	43.24
Silverhill		P	2 071	23 574	69 912	1 040 032	33.76	39.97
TransAlta Ener		P	250	5 132	3 475	186 805	13.90	27.19
Twin Cities CAN		P	0	6 243	0	282 318	0.00	44.05
West Oaks		P	100	100	7 966	7 966	79.66	79.66
<b>Subtotal Purchased Imports: Ontario</b>			<b>201 700</b>	<b>744 181</b>	<b>6 492 042</b>	<b>26 079 948</b>	<b>32.19</b>	<b>30.44</b>
<b>Quebec</b>								
Brookfield EMI		P	33	33	936	936	28.36	24.26
Emera Energy		P	1 713	8 800	63 402	315 278	37.01	35.56
Hydro-Quebec		P	7 846	79 472	163 373	3 959 000	20.82	34.28
MEHQ		P	50	31 134	2 008	1 623 697	40.15	44.41
Powerex Corp.		P	0	20	0	575	0.00	20.38
Silverhill		P	0	5	0	248	0.00	49.60
<b>Subtotal Purchased Imports: Quebec</b>			<b>9 642</b>	<b>119 464</b>	<b>229 718</b>	<b>5 899 733</b>	<b>23.82</b>	<b>36.44</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
Saskatchewan								
Northpoint	-	P	47 929	164 165	1 312 534	5 608 067	27.38	30.97
Powerex Corp.	-	P	0	128	0	2 007	0.00	15.91
Sask Power Corp	-	V	3 028	3 028	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			47 929	164 293	1 312 534	5 610 074	27.38	30.96
Total Purchased Imports:			1 261 747	4 718 151	44 263 319	191 467 680	35.08	35.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CANS) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
Alaska	British Columbia	82	374	5 875	26 765	71.58	71.74
Subtotal Exports: Alaska		82	374	5 875	26 765	71.58	71.74
Arizona	British Columbia	16 105	68 143	604 199	3 066 869	37.52	51.45
Subtotal Exports: Arizona		16 105	68 143	604 199	3 066 869	37.52	51.45
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	84 193	743 325	4 724 437	42 164 705	56.11	51.59
Subtotal Exports: California		84 193	743 475	4 724 437	42 171 305	56.11	51.59
Idaho	British Columbia	145	2 568	7 629	147 326	52.61	104.11
Subtotal Exports: Idaho		145	2 568	7 629	147 326	52.61	104.11
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		0	633	0	19 747	0.00	31.20
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	64.78
Subtotal Exports: Indiana		0	4 548	0	298 618	0.00	65.03
Maine	New Brunswick	105 336	428 038	6 487 135	29 494 460	58.19	58.11
	Nova Scotia	0	96	0	2 361	0.00	47.45
	Quebec	160 561	614 787	5 667 429	28 696 160	35.30	45.29
Subtotal Exports: Maine		265 897	1 042 921	12 154 564	58 192 981	44.36	52.42
Massachusetts	Ontario	2 093	6 485	83 612	290 403	39.95	40.81
Subtotal Exports: Massachusetts		2 093	6 485	83 612	290 403	39.95	40.81
Michigan	Ontario	318 034	2 425 264	10 385 366	90 328 643	32.65	32.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
<b>Michigan</b>	Quebec	350	202 870	12 181	9 382 504	34.80	46.02
<b>Subtotal Exports: Michigan</b>		<b>318 384</b>	<b>2 628 134</b>	<b>10 397 547</b>	<b>99 711 147</b>	<b>32.66</b>	<b>32.84</b>
<b>Minnesota</b>	Ontario	7 079	114 691	273 094	4 588 170	25.67	29.14
<b>Subtotal Exports: Minnesota</b>		<b>7 079</b>	<b>114 691</b>	<b>273 094</b>	<b>4 588 170</b>	<b>25.67</b>	<b>29.14</b>
<b>Missouri</b>	Ontario	212	2 272	6 744	74 173	31.81	29.35
<b>Subtotal Exports: Missouri</b>		<b>212</b>	<b>2 272</b>	<b>6 744</b>	<b>74 173</b>	<b>31.81</b>	<b>29.35</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	17 576	101 095	697 382	4 518 384	39.68	40.13
<b>Subtotal Exports: Montana</b>		<b>17 576</b>	<b>101 150</b>	<b>697 382</b>	<b>4 520 632</b>	<b>39.68</b>	<b>40.13</b>
<b>ND/Minn</b>	Manitoba	702 046	2 317 174	23 338 401	93 899 986	33.24	33.80
<b>Subtotal Exports: ND/Minn</b>		<b>702 046</b>	<b>2 317 174</b>	<b>23 338 401</b>	<b>93 899 986</b>	<b>33.24</b>	<b>33.80</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	180	4 640	6 529	238 980	36.27	52.92
<b>Subtotal Exports: Nevada</b>		<b>180</b>	<b>4 670</b>	<b>6 529</b>	<b>240 638</b>	<b>36.27</b>	<b>52.93</b>
<b>New England</b>	Ontario	15 390	306 335	510 411	14 415 594	33.17	39.77
	Quebec	832 154	3 432 798	39 505 418	188 132 500	41.21	48.59
<b>Subtotal Exports: New England</b>		<b>847 544</b>	<b>3 739 133</b>	<b>40 015 828</b>	<b>202 548 094</b>	<b>41.07</b>	<b>47.96</b>
<b>New Mexico</b>	British Columbia	2 388	15 717	128 678	977 815	53.89	60.38
<b>Subtotal Exports: New Mexico</b>		<b>2 388</b>	<b>15 717</b>	<b>128 678</b>	<b>977 815</b>	<b>53.89</b>	<b>60.38</b>
<b>New York</b>	Ontario	336 526	1 044 176	11 328 099	39 905 842	33.66	32.19
	Quebec	772 644	3 300 746	30 470 746	135 631 636	38.38	37.95
<b>Subtotal Exports: New York</b>		<b>1 109 170</b>	<b>4 344 923</b>	<b>41 798 845</b>	<b>175 537 478</b>	<b>36.95</b>	<b>36.26</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
		APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
<b>North Dakota</b>	Alberta	377	1 611	28 015	101 562	74.31	34.05
	Saskatchewan	48	2 814	1 610	113 852	33.54	40.82
<b>Subtotal Exports: North Dakota</b>		<b>425</b>	<b>4 425</b>	<b>29 625</b>	<b>215 414</b>	<b>69.71</b>	<b>35.06</b>
<b>Oregon</b>	British Columbia	30 953	164 960	1 558 370	8 489 886	50.35	49.36
<b>Subtotal Exports: Oregon</b>		<b>30 953</b>	<b>164 960</b>	<b>1 558 370</b>	<b>8 489 886</b>	<b>50.35</b>	<b>49.36</b>
<b>Pen/NJersey/Maryla</b>	Ontario	37 529	156 325	1 468 736	3 809 596	39.14	24.37
<b>Subtotal Exports:</b>		<b>37 529</b>	<b>156 325</b>	<b>1 468 736</b>	<b>3 809 596</b>	<b>39.14</b>	<b>24.37</b>
<b>Pen/NJersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	59 140	202 770	2 140 278	8 622 028	36.19	40.54
<b>Subtotal Exports: Pennsylvania</b>		<b>59 140</b>	<b>202 770</b>	<b>2 140 278</b>	<b>8 622 028</b>	<b>36.19</b>	<b>40.54</b>
<b>Texas</b>	Ontario	15 564	118 979	584 864	3 961 667	37.58	27.44
<b>Subtotal Exports: Texas</b>		<b>15 564</b>	<b>118 979</b>	<b>584 864</b>	<b>3 961 667</b>	<b>37.58</b>	<b>27.44</b>
<b>Utah</b>	British Columbia	619	2 871	35 774	168 425	57.79	54.43
<b>Subtotal Exports: Utah</b>		<b>619</b>	<b>2 871</b>	<b>35 774</b>	<b>168 425</b>	<b>57.79</b>	<b>54.43</b>
<b>Vermont</b>	Ontario	599	649	27 933	32 627	46.63	47.08
	Quebec	156 491	735 519	10 951 922	48 886 830	32.36	34.52
<b>Subtotal Exports: Vermont</b>		<b>157 090</b>	<b>736 168</b>	<b>10 979 855</b>	<b>48 919 457</b>	<b>32.41</b>	<b>34.53</b>
<b>Washington</b>	Alberta	5 059	22 625	171 661	777 831	33.93	33.82
	British Columbia	135 727	1 025 745	4 887 048	47 785 459	36.01	43.77
<b>Subtotal Exports: Washington</b>		<b>140 786</b>	<b>1 048 370</b>	<b>5 058 710</b>	<b>48 563 290</b>	<b>35.93</b>	<b>43.67</b>
<b>Wyoming</b>	British Columbia	192	2 747	10 656	179 807	55.50	63.26
<b>Subtotal Exports: Wyoming</b>		<b>192</b>	<b>2 747</b>	<b>10 656</b>	<b>179 807</b>	<b>55.50</b>	<b>63.26</b>
<b>Total Exports</b>		<b>3 815 392</b>	<b>17 574 626</b>	<b>156 110 232</b>	<b>809 241 717</b>	<b>37.67</b>	<b>40.16</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
<b>Arizona</b>	Alberta	40	40	724	724	18.09	18.09
	British Columbia	23 950	79 459	616 851	2 144 153	25.76	25.54
<b>Subtotal Imports: Arizona</b>		<b>23 990</b>	<b>79 499</b>	<b>617 575</b>	<b>2 144 877</b>	<b>25.74</b>	<b>25.54</b>
<b>California</b>	Alberta	50	800	1 382	30 443	27.64	38.05
	British Columbia	32 554	41 567	661 953	890 214	20.33	13.27
<b>Subtotal Imports: California</b>		<b>32 604</b>	<b>42 367</b>	<b>663 335</b>	<b>920 658</b>	<b>20.35</b>	<b>13.42</b>
<b>Colorado</b>	British Columbia	0	211	0	4 190	0.00	19.86
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>211</b>	<b>0</b>	<b>4 190</b>	<b>0.00</b>	<b>19.86</b>
<b>Idaho</b>	British Columbia	2 896	11 677	67 211	308 588	23.21	24.03
<b>Subtotal Imports: Idaho</b>		<b>2 896</b>	<b>11 677</b>	<b>67 211</b>	<b>308 588</b>	<b>23.21</b>	<b>24.03</b>
<b>Indiana</b>	Alberta	0	77	0	2 086	0.00	16.61
	British Columbia	354	737	4 657	12 378	13.15	15.15
	Ontario	0	990	0	49 410	0.00	24.54
<b>Subtotal Imports: Indiana</b>		<b>354</b>	<b>1 804</b>	<b>4 657</b>	<b>63 874</b>	<b>13.15</b>	<b>17.87</b>
<b>Maine</b>	New Brunswick	14 131	406 717	604 126	24 569 017	42.75	54.31
<b>Subtotal Imports: Maine</b>		<b>14 131</b>	<b>406 717</b>	<b>604 126</b>	<b>24 569 017</b>	<b>42.75</b>	<b>54.31</b>
<b>Massachusetts</b>	Ontario	707	9 672	30 327	544 311	42.90	49.54
<b>Subtotal Imports: Massachusetts</b>		<b>707</b>	<b>9 672</b>	<b>30 327</b>	<b>544 311</b>	<b>42.90</b>	<b>49.54</b>
<b>Michigan</b>	Ontario	96 395	427 909	2 519 854	13 395 509	26.14	27.04
<b>Subtotal Imports: Michigan</b>		<b>96 395</b>	<b>427 909</b>	<b>2 519 854</b>	<b>13 395 509</b>	<b>26.14</b>	<b>27.04</b>
<b>Minnesota</b>	Alberta	1 320	5 990	82 390	365 932	62.42	63.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
<b>Minnesota</b>	Ontario	741	7 313	19 003	240 273	25.64	26.66
<b>Subtotal Imports: Minnesota</b>		<b>2 061</b>	<b>13 303</b>	<b>101 392</b>	<b>606 205</b>	<b>49.20</b>	<b>36.91</b>
<b>Montana</b>	British Columbia	73 500	207 395	2 016 637	5 994 946	27.44	28.19
<b>Subtotal Imports: Montana</b>		<b>73 500</b>	<b>207 395</b>	<b>2 016 637</b>	<b>5 994 946</b>	<b>27.44</b>	<b>28.19</b>
<b>ND/Minn</b>	Manitoba	1 175	123 627	19 334	3 023 319	16.45	25.41
<b>Subtotal Imports: ND/Minn</b>		<b>1 175</b>	<b>123 627</b>	<b>19 334</b>	<b>3 023 319</b>	<b>16.45</b>	<b>25.41</b>
<b>Nevada</b>	British Columbia	2 237	15 733	49 670	487 721	22.20	21.40
<b>Subtotal Imports: Nevada</b>		<b>2 237</b>	<b>15 733</b>	<b>49 670</b>	<b>487 721</b>	<b>22.20</b>	<b>21.40</b>
<b>New England</b>	British Columbia	72	72	1 303	1 303	18.09	18.09
	Quebec	1 105	17 575	25 086	1 152 420	22.70	40.81
<b>Subtotal Imports: New England</b>		<b>1 177</b>	<b>17 647</b>	<b>26 389</b>	<b>1 153 723</b>	<b>22.42</b>	<b>40.80</b>
<b>New Mexico</b>	British Columbia	6 728	21 658	147 920	540 727	21.99	19.85
<b>Subtotal Imports: New Mexico</b>		<b>6 728</b>	<b>21 658</b>	<b>147 920</b>	<b>540 727</b>	<b>21.99</b>	<b>19.85</b>
<b>New York</b>	Alberta	5 982	6 132	312 562	319 045	52.25	52.03
	Ontario	80 676	223 625	3 127 799	8 901 870	38.77	35.67
	Quebec	8 483	101 830	202 464	4 744 898	23.87	35.21
<b>Subtotal Imports: New York</b>		<b>95 141</b>	<b>331 587</b>	<b>3 642 825</b>	<b>13 965 812</b>	<b>38.29</b>	<b>35.54</b>
<b>North Dakota</b>	Alberta	377	14 229	10 089	405 763	26.76	23.00
	Saskatchewan	47 929	164 165	1 312 534	5 608 067	27.38	30.97
<b>Subtotal Imports: North Dakota</b>		<b>48 306</b>	<b>178 394</b>	<b>1 322 623</b>	<b>6 013 830</b>	<b>27.38</b>	<b>27.78</b>
<b>Oregon</b>	British Columbia	10 677	35 850	301 718	1 071 429	28.26	22.03
<b>Subtotal Imports: Oregon</b>		<b>10 677</b>	<b>35 850</b>	<b>301 718</b>	<b>1 071 429</b>	<b>28.26</b>	<b>22.03</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR10	JAN10 - APR10	APR10	JAN10 - APR10	APR10	L12M
Pennsylvania	Alberta	0	5 181	0	74 728	0.00	14.62
	British Columbia	1 133	3 461	15 845	49 509	13.98	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	5 274	68 370	243 605	4 526 564	46.19	60.33
	Ontario	22 381	72 132	754 615	2 805 305	33.72	39.60
	Saskatchewan	0	128	0	2 007	0.00	15.91
Subtotal Imports: Pennsylvania		28 788	149 277	1 014 065	7 458 087	35.23	54.85
Texas	Ontario	800	1 300	40 444	65 561	50.56	25.19
Subtotal Imports: Texas		800	1 300	40 444	65 561	50.56	25.19
Utah	British Columbia	5 399	8 411	138 877	227 838	25.72	24.47
Subtotal Imports: Utah		5 399	8 411	138 877	227 838	25.72	24.47
Vermont	Ontario	0	1 240	0	77 709	0.00	58.86
	Quebec	54	59	2 168	2 416	40.14	24.92
Subtotal Imports: Vermont		54	1 299	2 168	80 125	40.14	40.46
Washington	Alberta	40 866	137 531	2 156 966	6 738 360	52.78	42.98
	British Columbia	771 891	2 486 477	28 746 358	101 918 139	37.24	35.99
Subtotal Imports: Washington		812 757	2 624 008	30 903 324	108 656 499	38.02	36.24
Wyoming	British Columbia	1 871	8 806	28 847	170 836	15.42	18.00
Subtotal Imports: Wyoming		1 871	8 806	28 847	170 836	15.42	18.00
Total Imports		1 261 747	4 718 151	44 263 319	191 467 680	35.08	35.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	APR10			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Hydraulic	2 296 079	87 472 290	38.10	
Imported Coal	24 252	1 564 423	64.51	
Imported Oil	3 530	227 732	64.51	
Natural Gas	479	15 927	33.25	
Other	902 808	33 724 792	37.36	
<b>Total</b>	<b>3 227 148</b>	<b>123 005 164</b>	<b>38.12</b>	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Allete, Inc.	Other	Permit 261	340	10 327	30.37
		Subtotal	340	10 327	30.37
	Subtotal		340	10 327	30.37
BC Hydro	Hydraulic	Permit 298	82	5 875	71.58
		Permit 337	721	0	0.00
		Treaty 0	19 390	0	0.00
	Subtotal	Subtotal	20 193	5 875	0.29
	Subtotal		20 193	5 875	0.29
Brookfield EMI	Hydraulic	Permit 303	75 250	3 312 637	44.02
		Subtotal	75 250	3 312 637	44.02
	Other	Permit 303	155 129	5 566 329	35.88
	Subtotal	Subtotal	155 129	5 566 329	35.88
	Subtotal		230 379	8 878 966	38.54
Bruce Power	Other	Permit 299	4 120	126 177	30.63
		Subtotal	4 120	126 177	30.63
	Subtotal		4 120	126 177	30.63
Cargill Trading	Other	Permit 204	5 051	101 572	20.11
		Subtotal	5 051	101 572	20.11
	Subtotal		5 051	101 572	20.11

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

		APR10				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	1	
						CANS/MW.h
Conectiv Energy	Other	Permit 212	10 370	268 050		25.85
		Subtotal	10 370	268 050		25.85
	Subtotal		10 370	268 050		25.85
DTE Energy Trad	Other	Permit 206	4 632	138 531		29.91
		Subtotal	4 632	138 531		29.91
	Subtotal		4 632	138 531		29.91
Emera Energy	Other	Permit 217	77 743	2 349 024		30.22
		Subtotal	77 743	2 349 024		30.22
	Subtotal		77 743	2 349 024		30.22
Endure Energy	Other	Permit 343	27 104	788 837		29.10
		Subtotal	27 104	788 837		29.10
	Subtotal		27 104	788 837		29.10
ENMAX Energy Ma	Other	Permit 278	1 122	48 855		43.54
		Subtotal	1 122	48 855		43.54
	Subtotal		1 122	48 855		43.54
Hydro-Quebec	Hydraulic	Licence 180	86 854	2 799 613		32.23
		Licence 181	15 415	496 880		32.23
		Licence 182	13 916	448 562		32.23
		Licence 183	22 969	740 373		32.23
		Licence 184	15 515	500 104		32.23
		Permit 64	1 362 685	55 781 121		40.93
		Permit 65	2 740	111 062		40.53

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APRI0		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
MAG Energy Sol.	Subtotal		1 520 094	60 877 715	40.05
	Subtotal		1 520 094	60 877 715	40.05
	Other	Permit 255	51 307	1 871 304	36.47
	Subtotal		51 307	1 871 304	36.47
	Subtotal		51 307	1 871 304	36.47
Manitoba Hydro	Hydraulic	Permit 144	17 099	1 370 789	80.17
		Permit 155	10 301	555 651	53.94
		Permit 224	171 262	9 447 028	55.16
		Permit 269	470 952	11 167 800	23.71
	Subtotal		669 614	22 541 268	33.66
	Natural Gas	Permit 144	12	962	80.17
		Permit 155	7	378	53.94
		Permit 224	117	6 454	55.16
		Permit 269	343	8 134	23.71
	Subtotal		479	15 927	33.25
	Other	Permit 269	31 498	746 920	23.71
	Subtotal		31 498	746 920	23.71
	Subtotal		701 591	23 304 114	33.22
Merrill-Lynch	Other	Permit 227	450	18 694	41.54
	Subtotal		450	18 694	41.54
	Subtotal		450	18 694	41.54

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

		APR10			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Morgan Stanley	Other	Permit 180	2 132	71 725	33.64
		Subtotal	2 132	71 725	33.64
	Subtotal		2 132	71 725	33.64
NB Power Gen.	Imported Coal	Permit 295	24 252	1 564 423	64.51
		Subtotal	24 252	1 564 423	64.51
	Imported Oil	Permit 295	3 530	227 732	64.51
		Subtotal	3 530	227 732	64.51
	Other	Permit 295	23 981	1 546 929	64.51
		Subtotal	23 981	1 546 929	64.51
	Subtotal		51 763	3 339 085	64.51
NextEra Energy	Other	Permit 330	553	19 919	36.02
		Subtotal	553	19 919	36.02
	Subtotal		553	19 919	36.02
Ont Power Gen	Other	Permit 24	16	493	30.65
		Subtotal	16	493	30.65
	Subtotal		16	493	30.65
OPG/OETIC	Other	Permit 284	103 842	3 489 654	33.61
		Subtotal	103 842	3 489 654	33.61
	Subtotal		103 842	3 489 654	33.61

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	APR10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
<b>Powerex Corp.</b>	Other	Permit 336	313 304	13 703 400	43.74
		<b>Subtotal</b>	<b>313 304</b>	<b>13 703 400</b>	<b>43.74</b>
	<b>Subtotal</b>		<b>313 304</b>	<b>13 703 400</b>	<b>43.74</b>
<b>Rainbow</b>	Other	Permit 263	5 166	159 379	30.85
		<b>Subtotal</b>	<b>5 166</b>	<b>159 379</b>	<b>30.85</b>
	<b>Subtotal</b>		<b>5 166</b>	<b>159 379</b>	<b>30.85</b>
<b>Royal Bank</b>	Other	Permit 328	25 322	738 681	29.17
		<b>Subtotal</b>	<b>25 322</b>	<b>738 681</b>	<b>29.17</b>
	<b>Subtotal</b>		<b>25 322</b>	<b>738 681</b>	<b>29.17</b>
<b>Saracen Powr LP</b>	Other	Permit 326	23 351	675 795	28.94
		<b>Subtotal</b>	<b>23 351</b>	<b>675 795</b>	<b>28.94</b>
	<b>Subtotal</b>		<b>23 351</b>	<b>675 795</b>	<b>28.94</b>
<b>Silverhill</b>	Other	Permit 279	10 241	423 513	41.35
		<b>Subtotal</b>	<b>10 241</b>	<b>423 513</b>	<b>41.35</b>
	<b>Subtotal</b>		<b>10 241</b>	<b>423 513</b>	<b>41.35</b>
<b>TransCan Energy</b>	Other	Permit 271	2 294	73 961	32.24
		<b>Subtotal</b>	<b>2 294</b>	<b>73 961</b>	<b>32.24</b>
	<b>Subtotal</b>		<b>2 294</b>	<b>73 961</b>	<b>32.24</b>
<b>West Oaks</b>	Other	Permit 346	23 740	786 724	33.14
		<b>Subtotal</b>	<b>23 740</b>	<b>786 724</b>	<b>33.14</b>
	<b>Subtotal</b>		<b>23 740</b>	<b>786 724</b>	<b>33.14</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	APR10		
			Energy (MW.h)	Revenue (CANS) <sup>1</sup>	CANS/MW.h <sup>1</sup>
WPS Canada	Hydraulic	Permit 321	10 928	734 795	67.24
		Subtotal	10 928	734 795	67.24
	Subtotal		10 928	734 795	67.24
Total All Exporters			3 227 148	123 005 164	38.12

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy  
Board



Office national  
de l'énergie

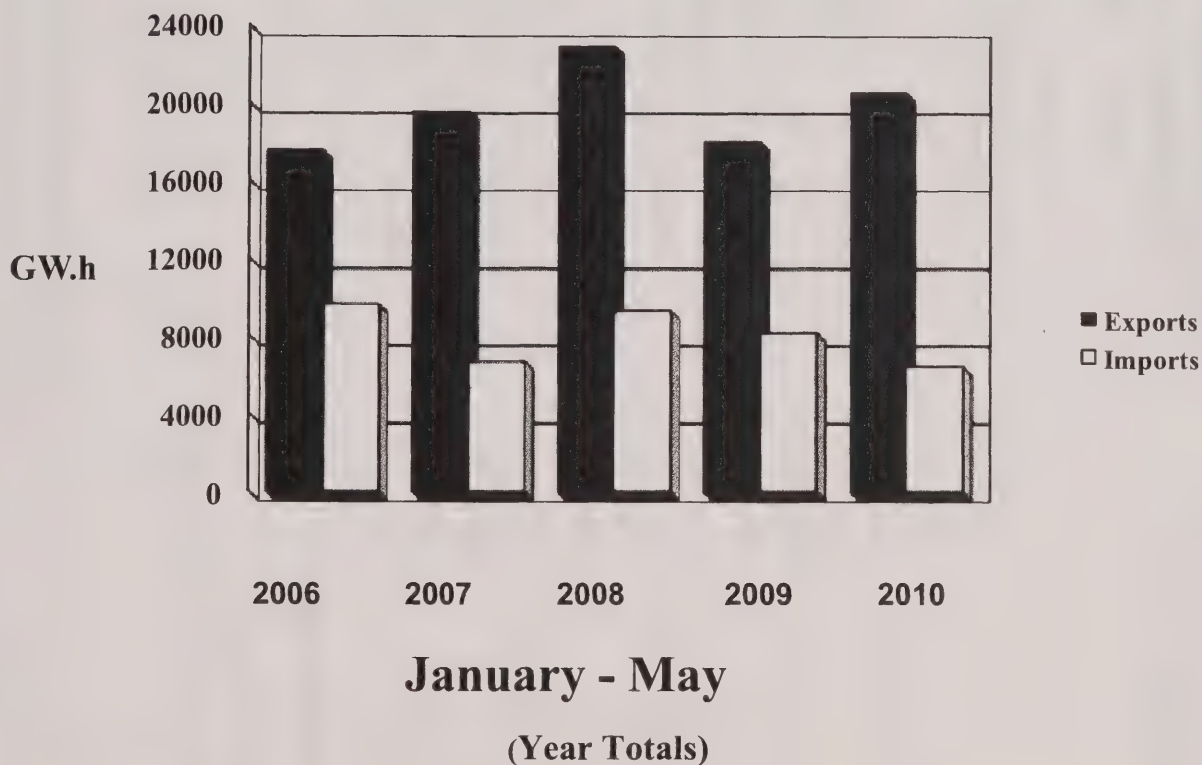
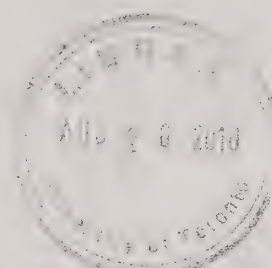
# Electricity Exports and Imports

Monthly Statistics for

**May 2010**

Exports: 2991 GW.h

Imports: 1722 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MAY 2010

Page 1  
10/07/05

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
<b>Exports of Electric Energy</b>						
Firm	919 097	5 580 155	52 123 739	302 021 988	46.08	40.80
Interruptible	2 071 701	14 985 269	86 230 200	645 573 668	41.58	40.41
Non-Revenue	1 544	333 016	0	0	0.00	0.00
Service	10 781	62 683	323 476	1 849 493	30.00	28.13
Inadvertent	216 030	681 680	0	0	0.00	0.00
<b>Total Exports</b>	<b>3 219 153</b>	<b>21 642 803</b>	<b>138 677 415</b>	<b>949 445 149</b>	<b>40.01</b>	<b>39.23</b>
Total Sales - Firm and Interruptible	2 990 798	20 565 424	138 353 939	947 595 656	42.96	40.53
<b>Imports of Electric Energy</b>						
Non-Revenue	0	29 917	0	0	0.00	0.00
Purchase	1 721 865	6 440 016	56 222 376	247 690 056	32.11	36.15
Service	0	27 553	0	1 030 732	0.00	35.95
Inadvertent	220 675	680 970	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 942 540</b>	<b>7 178 456</b>	<b>56 222 376</b>	<b>248 720 788</b>	<b>28.47</b>	<b>32.34</b>
<b>Excess of Exports Over Imports</b>	<b>1 276 613</b>	<b>14 464 346</b>	<b>82 455 039</b>	<b>700 724 361</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>169</b>					

175

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

Mary-Jane Sam  
Statistical Research Officer,  
Commodities Business Unit  
National Energy Board  
(403) 299-3706

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
Enmax Marketing	Permit 278	I	0	2 091	0	83 629	0.00	35.23
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43
Northpoint	Permit 282	I	2 875	4 486	73 383	174 945	25.52	38.06
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71
TransAlta Ener	Permit 168	F	0	500	0	11 462	0.00	22.92
TransCan Energy	Permit 271	I	300	12 651	10 191	428 186	33.97	33.43
Subtotal Firm and Interruptible Exports: Alberta			3 175	28 482	83 575	1 008 008	26.32	34.68
British Columbia								
BC H/TC	Permit 335	V	- 668	- 5 524	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
BC Hydro	Permit 298	F	84	457	5 978	32 743	71.58	71.74
	Permit 337	N	744	186 060	0	0	0.00	0.00
	Treaty	N	800	146 956	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.69
Powerex Corp.	Permit 336	F	53 374	251 395	3 252 369	16 186 858	60.94	64.99
		I	216 418	2 013 210	6 603 520	95 459 055	30.51	46.32
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
Subtotal Firm and Interruptible Exports: British Columbia			269 875	2 406 405	9 861 867	117 910 119	36.54	47.88
Manitoba								
Manitoba Hydro	Permit 35	F	53 700	53 700	1 874 870	1 874 870	34.91	32.59
	Permit 144	F	0	68 300	0	5 606 657	0.00	84.46
	Permit 155	F	10 080	51 101	573 486	2 842 357	56.89	51.71
	Permit 224	F	167 000	839 234	9 737 141	47 960 245	58.31	49.28
	Permit 269	I	194 547	1 727 075	7 894 406	55 494 782	40.58	25.86
		V	0	2 795	0	0	0.00	0.00
	Permit 345	F	357	3 448	25 898	226 876	72.59	66.92
Subtotal Firm and Interruptible Exports: Manitoba			425 684	2 742 858	20 105 802	114 005 788	47.23	34.64

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
New Brunswick								
Emera Energy	Permit 217	F	11 389	41 764	420 761	1 305 134	36.94	34.31
Fraser Inc.	Permit 225	F	22 050	104 895	2 114 997	10 254 062	95.92	97.81
NB Power	Permit 295	I	54 168	345 779	2 863 303	21 883 063	52.86	65.49
WPS Canada	Permit 321	F	3 265	26 473	196 427	1 647 690	60.16	59.83
Subtotal Firm and Interruptible Exports: New Brunswick			90 872	518 911	5 595 489	35 089 948	61.58	59.49
Nova Scotia								
NS Power Inc.	Permit 332	I	0	96	0	2 361	0.00	46.16
Subtotal Firm and Interruptible Exports: Nova Scotia			0	96	0	2 361	0.00	46.16
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	28.72
Abitibi	Permit 75	I	27	27	1 154	1 154	42.57	42.57
Allete Inc.	Permit 261	F	525	2 692	14 833	89 779	28.25	24.69

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Brookfield EMI	Permit 303	F	52 400	568 658	2 592 155	22 773 888	49.47	36.18
Bruce Power	Permit 299	F	1 746	22 966	69 722	908 457	39.93	29.38
Cargill Trading	Permit 204	F	10 168	142 782	409 144	5 653 921	40.24	32.60
Connectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	88 422	974 794	3 335 208	33 644 828	37.72	27.45
Constell NE	Permit 265	I	750	16 226	30 207	569 852	40.28	31.04
CP E. M. Inc.	Permit 187	F	73 903	425 980	3 313 962	17 361 347	44.84	41.36
D&W Subway	Permit 26	F	2	17	0	0	0.00	0.00
DC Energy	Permit 314	I	1 286	1 286	74 903	74 903	58.25	58.19
DTE Energy Trad	Permit 206	F	5 905	75 482	307 733	3 442 671	52.11	34.57
Endure Energy	Permit 343	I	13 761	97 812	617 508	3 477 927	44.87	36.56
FB Energy	Permit 309	F	39 392	158 371	1 444 691	5 406 358	36.67	29.32
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	215 847	681 912	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Integrus	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	41 087	383 161	1 935 095	16 730 965	47.10	37.93
Merrill-Lynch	Permit 227	F	6 107	16 676	255 976	759 657	41.92	32.85
Morgan Stanley	Permit 180	I	1 525	2 514	64 078	98 420	42.02	39.15
NextEra Energy	Permit 330	F	100	828	7 532	39 309	75.32	30.22
Northpoint	Permit 282	I	10 893	108 835	503 602	4 562 948	46.23	33.47
Ont Power Gen	Permit 24	F	15	89	575	3 015	37.78	29.48
OPGI/OHIM	Permit 284	I	23 604	490 181	1 177 676	20 079 174	46.04	32.63
		S	10 781	62 683	323 476	1 849 493	30.00	28.13
Powerex Corp.	Permit 336	I	20 699	191 341	1 037 099	7 974 879	50.10	35.92
Rainbow	Permit 263	I	2 350	18 508	79 430	598 626	33.80	27.57
Royal Bank	Permit 328	F	28 897	98 397	1 161 494	3 174 601	40.19	32.26
Saracen Power	Permit 326	I	17 005	91 091	761 880	3 612 109	44.80	35.22
Semptra LLC	Permit 157	F	1 850	5 492	77 466	216 097	41.87	28.12

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	24.28
Silverhill	Permit 279	F	7 365	44 404	398 198	2 081 977	54.07	40.72
TransAlta Ener	Permit 168	F	47 918	680 961	1 855 857	25 577 983	38.73	32.39
Twin Cities CAN	Permit 323	F	6 947	86 880	337 096	3 025 802	48.52	35.02
West Oaks	Permit 346	I	35 043	58 783	1 408 168	2 194 892	40.18	37.34
Subtotal Firm and Interruptible Exports: Ontario			539 693	4 917 638	23 272 444	189 301 186	42.95	33.24
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	132 664	616 245	5 703 754	31 772 140	42.99	42.48
Emera Energy	Permit 217	F	11 255	72 151	456 219	2 333 265	40.53	27.93
Hydro-Quebec	Licence 180	F	93 209	505 837	6 513 356	33 707 258	33.35	33.88
	Licence 181	F	16 297	84 311	1 070 715	5 416 254	33.35	33.90
	Licence 182	F	14 714	78 467	965 201	4 961 818	33.35	33.87
	Licence 183	F	24 715	135 177	1 828 300	9 474 743	33.35	33.89
	Licence 184	F	16 492	87 876	1 231 682	6 303 653	33.35	33.87
	Permit 20	F	0	372	0	31 792	0.00	85.78
	Permit 64	I	1 144 218	7 248 811	49 128 928	326 487 885	42.94	44.58
	Permit 65	F	5 212	15 408	3 906 149	20 529 185	43.42	41.53

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
MEHQ	Permit 334	I	184 646	1 085 488	8 095 671	48 611 614	43.84	43.71
Subtotal Firm and Interruptible Exports: Quebec			1 643 422	9 930 143	78 899 974	489 629 605	42.06	43.03
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	18 077	20 891	534 788	648 640	29.58	28.29
Sask Power Corp	Permit 351	V	851	2 497	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			18 077	20 891	534 788	648 640	29.58	28.29
Total Firm and Interruptible Exports:			2 990 798	20 565 424	138 353 939	947 595 656	42.96	40.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Alberta								
Cargill Trading	-	P	278	6 268	13 011	378 943	46.80	66.28
CITIGROUP		P	0	4 975	0	253 585	0.00	51.37
Constell ECG		P	0	50	0	2 455	0.00	34.80
CPE E. M. Inc.		P	11 167	109 595	353 011	5 299 678	31.61	48.33
Enmax Marketing		P	0	898	0	42 827	0.00	55.76
Morgan Stanley		P	9 781	15 913	424 692	743 737	43.42	46.74
Northpoint		P	20 669	40 540	1 453 084	2 161 391	70.30	34.21
Powerex Corp.		P	65	5 504	0	83 627	0.00	16.04
TransAlta Ener		P	774	15 490	30 043	591 858	38.82	32.45
TransCan Energy		P	8 262	21 743	294 355	947 176	35.63	46.64
Subtotal Purchased Imports: Alberta			50 996	220 976	2 568 196	10 505 277	50.36	39.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
BC H/TC	-	P	14	14	327	327	23.35	23.35
		V	-484	-3 552	0	0	0.00	0.00
BC Hydro		N	0	29 917	0	0	0.00	0.00
FortisBC		P	15 707	22 720	364 359	603 811	23.20	21.84
Powerex Corp.		P	1 071 505	3 969 646	33 581 815	146 466 770	31.34	34.62
Teck Metals		P	0	16 360	0	697 564	0.00	35.34
Subtotal Purchased Imports: British Columbia			1 087 226	4 008 740	33 946 501	147 768 472	31.22	34.55
<b>Manitoba</b>								
Manitoba Hydro		P	122 179	245 806	2 634 286	5 657 605	21.56	24.06
		V	682	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			122 179	245 811	2 634 286	5 657 578	21.56	24.06
<b>New Brunswick</b>								
Emera Energy		P	6	53 533	520	3 036 368	86.70	49.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
NB Power	-	P	15 543	368 052	714 605	22 207 289	45.98	54.99
WPS Canada		P	1 096	1 777	65 933	106 418	60.16	56.84
Subtotal Purchased Imports: New Brunswick			16 645	423 362	781 058	25 350 075	46.92	54.49
Nova Scotia								
NS Power Inc.		P	0	68 370	0	4 526 564	0.00	60.40
Subtotal Purchased Imports: Nova Scotia			0	68 370	0	4 526 564	0.00	60.40
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	29.16
Abitibi		P	0	0	4	4	43.20	57.65
Brookfield EMI		P	0	92	0	3 085	0.00	23.76
Cargill Trading		P	920	6 982	38 573	238 483	41.93	33.13
Constell ECG		P	823	3 521	43 555	167 202	52.92	47.49
Constell NE		P	7	14	271	541	38.67	38.67

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
CP E. M. Inc.	-	P	72 783	336 676	2 918 480	13 157 353	40.10	39.69
D&W Subway		P	1	3	0	0	0.00	0.00
DC Energy		P	112	122	8 123	8 473	72.52	68.31
DTE Energy Trad		P	77 962	127 866	2 833 113	4 558 130	36.34	35.03
Endure Energy		P	775	875	23 081	26 622	29.78	30.43
FB Energy		P	0	1 300	0	65 561	0.00	28.36
Ind Elc Mark Op		V	219 517	676 818	0	0	0.00	0.00
MAG Energy Sol.		P	16 085	51 324	645 605	1 916 808	40.14	34.44
Manitoba Hydro		P	72 525	282 464	2 303 368	8 536 602	31.76	26.97
Merrill-Lynch		P	500	1 578	28 190	70 419	56.38	43.94
NextEra Energy		P	0	200	0	10 505	0.00	32.65
Northpoint		P	1 403	2 726	50 573	113 839	36.05	34.59
OPGI/OHIM		P	33 495	118 078	1 083 246	3 554 929	32.34	24.60
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	831	23 213	23 215	987 492	27.94	34.52

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Rainbow	-	P	132	132	5 364	5 364	40.64	40.64
Royal Bank		P	3 962	10 050	148 768	365 179	37.55	36.34
Saracen Power		P	875	21 122	31 546	797 077	36.05	37.92
Sempra LLC		P	0	200	0	7 105	0.00	42.74
Shell Energy NA		P	68	343	1 973	13 863	29.01	40.42
Silverhill		P	2 418	25 992	122 210	1 162 242	50.54	40.47
TransAlta Ener		P	4 624	9 756	206 570	393 375	44.67	31.81
Twin Cities CAN		P	600	6 843	36 940	319 258	61.57	44.94
West Oaks		P	700	800	35 043	43 009	50.06	53.76
<b>Subtotal Purchased Imports: Ontario</b>			<b>291 601</b>	<b>1 035 782</b>	<b>10 587 810</b>	<b>36 667 758</b>	<b>36.31</b>	<b>31.89</b>
<b>Quebec</b>								
Brookfield EMI		P	0	33	0	936	0.00	24.26
Emera Energy		P	0	8 800	0	315 278	0.00	35.47
Hydro-Quebec		P	68 511	147 983	3 135 501	7 094 500	32.25	35.08

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
MEHQ	-	P	22 449	53 583	950 130	2 573 827	42.32	44.05
Powerex Corp.		P	0	20	0	575	0.00	21.15
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			90 960	210 424	4 085 631	9 985 364	34.74	37.12
Saskatchewan								
Northpoint		P	62 258	226 423	1 618 894	7 226 960	26.00	30.58
Powerex Corp.		P	0	128	0	2 007	0.00	15.91
Sask Power Corp		V	960	3 988	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			62 258	226 551	1 618 894	7 228 968	26.00	30.58
Total Purchased Imports:			1 721 865	6 440 016	56 222 376	247 690 056	32.11	36.15

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
<b>Alaska</b>	British Columbia	84	457	5 978	32 743	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>84</b>	<b>457</b>	<b>5 978</b>	<b>32 743</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	23 805	91 948	835 728	3 902 597	35.11	48.30
<b>Subtotal Exports: Arizona</b>		<b>23 805</b>	<b>91 948</b>	<b>835 728</b>	<b>3 902 597</b>	<b>35.11</b>	<b>48.30</b>
<b>California</b>	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	138 900	882 224	6 566 067	48 730 772	47.27	53.04
<b>Subtotal Exports: California</b>		<b>138 900</b>	<b>882 374</b>	<b>6 566 067</b>	<b>48 737 372</b>	<b>47.27</b>	<b>53.04</b>
<b>Idaho</b>	British Columbia	179	2 747	5 297	152 623	29.59	112.32
<b>Subtotal Exports: Idaho</b>		<b>179</b>	<b>2 747</b>	<b>5 297</b>	<b>152 623</b>	<b>29.59</b>	<b>112.32</b>
<b>Illinois</b>	Alberta	0	633	0	19 747	0.00	31.20
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>633</b>	<b>0</b>	<b>19 747</b>	<b>0.00</b>	<b>31.20</b>
<b>Indiana</b>	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	64.91
<b>Subtotal Exports: Indiana</b>		<b>0</b>	<b>4 548</b>	<b>0</b>	<b>298 618</b>	<b>0.00</b>	<b>65.16</b>
<b>Maine</b>	New Brunswick	90 872	518 911	5 595 489	35 089 948	61.58	59.49
	Nova Scotia	0	96	0	2 361	0.00	46.16
	Quebec	162 807	777 594	7 225 300	35 921 461	44.38	45.20
<b>Subtotal Exports: Maine</b>		<b>253 679</b>	<b>1 296 601</b>	<b>12 820 789</b>	<b>71 013 770</b>	<b>50.54</b>	<b>52.57</b>
<b>Massachusetts</b>	Ontario	2 136	8 621	107 941	398 344	50.53	41.86
<b>Subtotal Exports: Massachusetts</b>		<b>2 136</b>	<b>8 621</b>	<b>107 941</b>	<b>398 344</b>	<b>50.53</b>	<b>41.86</b>
<b>Michigan</b>	Ontario	231 680	2 656 944	9 835 040	100 163 683	42.45	32.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
<b>Michigan</b>	Quebec	56	202 926	2 594	9 385 098	46.32	46.02
<b>Subtotal Exports: Michigan</b>		<b>231 736</b>	<b>2 859 870</b>	<b>9 837 634</b>	<b>109 548 781</b>	<b>42.45</b>	<b>33.40</b>
<b>Minnesota</b>	Ontario	6 830	121 521	350 886	4 939 056	38.04	29.49
<b>Subtotal Exports: Minnesota</b>		<b>6 830</b>	<b>121 521</b>	<b>350 886</b>	<b>4 939 056</b>	<b>38.04</b>	<b>29.49</b>
<b>Missouri</b>	Ontario	500	2 772	52 220	126 392	104.44	29.30
<b>Subtotal Exports: Missouri</b>		<b>500</b>	<b>2 772</b>	<b>52 220</b>	<b>126 392</b>	<b>104.44</b>	<b>29.30</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	23 791	124 886	734 383	5 252 767	30.87	40.62
<b>Subtotal Exports: Montana</b>		<b>23 791</b>	<b>124 941</b>	<b>734 383</b>	<b>5 255 015</b>	<b>30.87</b>	<b>40.62</b>
<b>ND/Minn</b>	Manitoba	425 684	2 742 858	20 105 802	114 005 788	47.23	34.64
<b>Subtotal Exports: ND/Minn</b>		<b>425 684</b>	<b>2 742 858</b>	<b>20 105 802</b>	<b>114 005 788</b>	<b>47.23</b>	<b>34.64</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	3 129	7 769	129 692	368 672	41.45	52.26
<b>Subtotal Exports: Nevada</b>		<b>3 129</b>	<b>7 799</b>	<b>129 692</b>	<b>370 330</b>	<b>41.45</b>	<b>52.26</b>
<b>New England</b>	Ontario	3 705	310 040	202 559	14 618 153	54.67	40.06
	Quebec	775 183	4 207 981	33 688 398	221 820 897	43.46	48.39
<b>Subtotal Exports: New England</b>		<b>778 888</b>	<b>4 518 021</b>	<b>33 890 956</b>	<b>236 439 050</b>	<b>43.51</b>	<b>47.81</b>
<b>New Mexico</b>	British Columbia	860	16 577	49 581	1 027 396	57.65	61.11
<b>Subtotal Exports: New Mexico</b>		<b>860</b>	<b>16 577</b>	<b>49 581</b>	<b>1 027 396</b>	<b>57.65</b>	<b>61.11</b>
<b>New York</b>	Ontario	182 099	1 226 275	7 476 330	47 382 172	41.06	32.75
	Quebec	537 701	3 838 447	26 249 929	161 881 565	41.98	38.24
<b>Subtotal Exports: New York</b>		<b>719 800</b>	<b>5 064 723</b>	<b>33 726 259</b>	<b>209 263 738</b>	<b>41.74</b>	<b>36.67</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
<b>North Dakota</b>	Alberta	475	2 086	11 038	112 600	23.24	50.57
	Saskatchewan	18 077	20 891	534 788	648 640	29.58	28.29
<b>Subtotal Exports: North Dakota</b>		<b>18 552</b>	<b>22 977</b>	<b>545 826</b>	<b>761 240</b>	<b>29.42</b>	<b>28.91</b>
<b>Oregon</b>	British Columbia	32 004	196 964	966 555	9 456 441	30.20	48.75
<b>Subtotal Exports: Oregon</b>		<b>32 004</b>	<b>196 964</b>	<b>966 555</b>	<b>9 456 441</b>	<b>30.20</b>	<b>48.75</b>
<b>Pen/NJ Jersey/Maryla</b>	Ontario	26 331	182 656	1 443 232	5 252 828	54.81	28.76
<b>Subtotal Exports:</b>		<b>26 331</b>	<b>182 656</b>	<b>1 443 232</b>	<b>5 252 828</b>	<b>54.81</b>	<b>28.76</b>
<b>Pen/NJ Jersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	47 019	249 789	2 359 545	10 981 573	50.18	41.99
<b>Subtotal Exports: Pennsylvania</b>		<b>47 019</b>	<b>249 789</b>	<b>2 359 545</b>	<b>10 981 573</b>	<b>50.18</b>	<b>41.99</b>
<b>Texas</b>	Ontario	39 392	158 371	1 444 691	5 406 358	36.67	29.32
<b>Subtotal Exports: Texas</b>		<b>39 392</b>	<b>158 371</b>	<b>1 444 691</b>	<b>5 406 358</b>	<b>36.67</b>	<b>29.32</b>
<b>Utah</b>	British Columbia	324	3 195	16 843	185 267	51.98	56.37
<b>Subtotal Exports: Utah</b>		<b>324</b>	<b>3 195</b>	<b>16 843</b>	<b>185 267</b>	<b>51.98</b>	<b>56.37</b>
<b>Vermont</b>	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	167 675	903 194	11 733 754	60 620 584	33.64	34.29
<b>Subtotal Exports: Vermont</b>		<b>167 675</b>	<b>903 843</b>	<b>11 733 754</b>	<b>60 653 211</b>	<b>33.64</b>	<b>34.30</b>
<b>Washington</b>	Alberta	2 700	25 325	72 537	850 368	26.87	33.17
	British Columbia	46 763	1 072 508	549 672	48 335 131	11.75	44.11
<b>Subtotal Exports: Washington</b>		<b>49 463</b>	<b>1 097 833</b>	<b>622 208</b>	<b>49 185 498</b>	<b>12.58</b>	<b>43.98</b>
<b>Wyoming</b>	British Columbia	37	2 784	2 073	181 880	56.03	66.78
<b>Subtotal Exports: Wyoming</b>		<b>37</b>	<b>2 784</b>	<b>2 073</b>	<b>181 880</b>	<b>56.03</b>	<b>66.78</b>
<b>Total Exports</b>		<b>2 990 798</b>	<b>20 565 424</b>	<b>138 353 939</b>	<b>947 595 656</b>	<b>42.96</b>	<b>40.53</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Page 4  
10/07/05

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
<b>Arizona</b>	Alberta	0	40	0	724	0.00	18.09
	British Columbia	19 793	99 252	442 029	2 586 182	22.33	25.59
<b>Subtotal Imports: Arizona</b>		<b>19 793</b>	<b>99 292</b>	<b>442 029</b>	<b>2 586 906</b>	<b>22.33</b>	<b>25.59</b>
<b>California</b>	Alberta	4 321	5 121	121 746	152 189	28.18	29.72
	British Columbia	32 888	74 455	790 250	1 680 464	24.03	18.50
<b>Subtotal Imports: California</b>		<b>37 209</b>	<b>79 576</b>	<b>911 996</b>	<b>1 832 653</b>	<b>24.51</b>	<b>18.87</b>
<b>Colorado</b>	British Columbia	0	211	0	4 190	0.00	19.86
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>211</b>	<b>0</b>	<b>4 190</b>	<b>0.00</b>	<b>19.86</b>
<b>Idaho</b>	British Columbia	1 819	13 496	40 571	349 158	22.30	24.02
<b>Subtotal Imports: Idaho</b>		<b>1 819</b>	<b>13 496</b>	<b>40 571</b>	<b>349 158</b>	<b>22.30</b>	<b>24.02</b>
<b>Indiana</b>	Alberta	0	77	0	2 086	0.00	16.61
	British Columbia	239	976	2 182	14 559	9.13	14.80
	Ontario	0	990	0	49 410	0.00	24.47
<b>Subtotal Imports: Indiana</b>		<b>239</b>	<b>2 043</b>	<b>2 182</b>	<b>66 056</b>	<b>9.13</b>	<b>17.70</b>
<b>Maine</b>	New Brunswick	16 645	423 362	781 058	25 350 075	46.92	54.49
<b>Subtotal Imports: Maine</b>		<b>16 645</b>	<b>423 362</b>	<b>781 058</b>	<b>25 350 075</b>	<b>46.92</b>	<b>54.49</b>
<b>Massachusetts</b>	Ontario	0	9 672	0	544 311	0.00	49.99
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>9 672</b>	<b>0</b>	<b>544 311</b>	<b>0.00</b>	<b>49.99</b>
<b>Michigan</b>	Ontario	201 197	629 106	6 850 574	20 246 084	34.05	28.32
	Quebec	491	491	14 304	14 304	29.13	31.77
<b>Subtotal Imports: Michigan</b>		<b>201 688</b>	<b>629 597</b>	<b>6 864 878</b>	<b>20 260 387</b>	<b>34.04</b>	<b>28.33</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW,h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW,h <sup>2</sup>	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
<b>Minnesota</b>	Alberta	278	6 268	13 011	378 943	46.80	66.28
	Ontario	1 248	8 561	47 725	287 997	38.24	33.04
<b>Subtotal Imports: Minnesota</b>		<b>1 526</b>	<b>14 829</b>	<b>60 736</b>	<b>666 940</b>	<b>39.80</b>	<b>43.31</b>
<b>Montana</b>	British Columbia	57 965	265 360	1 250 372	7 245 318	21.57	27.73
<b>Subtotal Imports: Montana</b>		<b>57 965</b>	<b>265 360</b>	<b>1 250 372</b>	<b>7 245 318</b>	<b>21.57</b>	<b>27.73</b>
<b>ND/Minn</b>	Manitoba	122 179	245 806	2 634 286	5 657 605	21.56	24.06
<b>Subtotal Imports: ND/Minn</b>		<b>122 179</b>	<b>245 806</b>	<b>2 634 286</b>	<b>5 657 605</b>	<b>21.56</b>	<b>24.06</b>
<b>Nevada</b>	British Columbia	4 902	20 635	98 495	586 215	20.09	21.90
<b>Subtotal Imports: Nevada</b>		<b>4 902</b>	<b>20 635</b>	<b>98 495</b>	<b>586 215</b>	<b>20.09</b>	<b>21.90</b>
<b>New England</b>	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	2 051	19 626	62 960	1 215 380	30.70	40.70
<b>Subtotal Imports: New England</b>		<b>2 051</b>	<b>19 698</b>	<b>62 960</b>	<b>1 216 682</b>	<b>30.70</b>	<b>40.69</b>
<b>New Mexico</b>	British Columbia	2 121	23 779	34 961	575 688	16.48	20.49
<b>Subtotal Imports: New Mexico</b>		<b>2 121</b>	<b>23 779</b>	<b>34 961</b>	<b>575 688</b>	<b>16.48</b>	<b>20.49</b>
<b>New York</b>	Alberta	9 781	15 913	424 692	743 737	43.42	46.74
	Ontario	84 255	307 880	3 539 560	12 441 430	42.01	37.43
	Quebec	88 418	190 248	4 008 367	8 753 265	34.86	36.21
<b>Subtotal Imports: New York</b>		<b>182 454</b>	<b>514 041</b>	<b>7 972 620</b>	<b>21 938 432</b>	<b>38.62</b>	<b>36.97</b>
<b>North Dakota</b>	Alberta	690	14 919	16 861	422 624	24.44	24.12
	Saskatchewan	62 258	226 423	1 618 894	7 226 960	26.00	30.58
<b>Subtotal Imports: North Dakota</b>		<b>62 948</b>	<b>241 342</b>	<b>1 635 755</b>	<b>7 649 584</b>	<b>25.99</b>	<b>28.55</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
<b>Oregon</b>	British Columbia	25 192	61 042	556 068	1 627 498	22.07	22.51
<b>Subtotal Imports: Oregon</b>		<b>25 192</b>	<b>61 042</b>	<b>556 068</b>	<b>1 627 498</b>	<b>22.07</b>	<b>22.51</b>
<b>Pennsylvania</b>	Alberta	0	5 181	0	74 728	0.00	14.62
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	0	68 370	0	4 526 564	0.00	60.40
	Ontario	4 901	77 033	149 951	2 955 256	30.60	39.16
	Saskatchewan	0	128	0	2 007	0.00	15.91
<b>Subtotal Imports: Pennsylvania</b>		<b>4 901</b>	<b>154 178</b>	<b>149 951</b>	<b>7 608 038</b>	<b>30.60</b>	<b>54.64</b>
<b>Texas</b>	Ontario	0	1 300	0	65 561	0.00	28.36
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>1 300</b>	<b>0</b>	<b>65 561</b>	<b>0.00</b>	<b>28.36</b>
<b>Utah</b>	British Columbia	633	9 044	13 894	241 733	21.95	24.39
<b>Subtotal Imports: Utah</b>		<b>633</b>	<b>9 044</b>	<b>13 894</b>	<b>241 733</b>	<b>21.95</b>	<b>24.39</b>
<b>Vermont</b>	Ontario	0	1 240	0	77 709	0.00	58.86
	Quebec	0	59	0	2 416	0.00	24.92
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>1 299</b>	<b>0</b>	<b>80 125</b>	<b>0.00</b>	<b>40.46</b>
<b>Washington</b>	Alberta	35 926	173 457	1 991 886	8 730 247	55.44	45.56
	British Columbia	939 832	3 426 309	30 689 712	132 607 851	32.65	36.48
<b>Subtotal Imports: Washington</b>		<b>975 758</b>	<b>3 599 766</b>	<b>32 681 598</b>	<b>141 338 098</b>	<b>33.49</b>	<b>36.83</b>
<b>Wyoming</b>	British Columbia	1 842	10 648	27 968	198 803	15.18	17.09
<b>Subtotal Imports: Wyoming</b>		<b>1 842</b>	<b>10 648</b>	<b>27 968</b>	<b>198 803</b>	<b>15.18</b>	<b>17.09</b>
<b>Total Imports</b>		<b>1 721 865</b>	<b>6 440 016</b>	<b>56 222 376</b>	<b>247 690 056</b>	<b>32.11</b>	<b>36.15</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 4 Source of Production Report Canadian Exports

Fuel Type	MAY10			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Hydraulic	1 765 814	76 167 607		43.13
Imported Coal	4 276	226 050		52.86
Natural Gas	341	16 100		47.21
Other	722 303	30 365 121		42.04
<b>Total</b>	<b>2 492 734</b>	<b>106 774 878</b>		<b>42.83</b>

## Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Abitibi-Con	Hydraulic	Permit 75	27	1 154	42.75
		Subtotal	27	1 154	42.75
	Subtotal		27	1 154	42.75
Allete, Inc.	Other	Permit 261	525	14 833	28.25
		Subtotal	525	14 833	28.25
	Subtotal		525	14 833	28.25
BC Hydro	Hydraulic	Permit 298	84	5 978	71.58
		Permit 337	744	0	0.00
		Treaty 0	800	0	0.00
		Subtotal	1 628	5 978	3.67
	Subtotal		1 628	5 978	3.67
Brookfield EMI	Hydraulic	Permit 303	55 208	2 414 106	43.73
		Subtotal	55 208	2 414 106	43.73
	Other	Permit 303	129 856	5 881 804	45.29
		Subtotal	129 856	5 881 804	45.29
	Subtotal		185 064	8 295 909	44.83
Bruce Power	Other	Permit 299	1 746	69 722	39.93
		Subtotal	1 746	69 722	39.93
	Subtotal		1 746	69 722	39.93

#### Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Cargill Trading	Other	Permit 204	10 168	409 144	40.24
		Subtotal	10 168	409 144	40.24
	Subtotal		10 168	409 144	40.24
DC Energy	Other	Permit 314	1 286	74 903	58.25
		Subtotal	1 286	74 903	58.25
	Subtotal		1 286	74 903	58.25
DTE Energy Trad	Other	Permit 206	5 905	307 733	52.11
		Subtotal	5 905	307 733	52.11
	Subtotal		5 905	307 733	52.11
Emera Energy	Other	Permit 217	22 644	876 980	38.73
		Subtotal	22 644	876 980	38.73
	Subtotal		22 644	876 980	38.73
Endure Energy	Other	Permit 343	13 761	617 508	44.87
		Subtotal	13 761	617 508	44.87
	Subtotal		13 761	617 508	44.87
Hydro-Quebec	Hydraulic	Licence 180	93 209	3 108 482	33.35
		Licence 181	16 297	543 498	33.35
		Licence 182	14 714	490 706	33.35
		Licence 183	24 715	824 235	33.35
		Licence 184	16 492	550 001	33.35
		Permit 64	1 144 218	49 128 928	42.94
		Permit 65	5 212	226 323	43.42

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
MAG Energy Sol.	Subtotal		1 314 857	54 872 174	41.73
	Subtotal		1 314 857	54 872 174	41.73
	Other	Permit 255	41 087	1 935 095	47.10
	Subtotal		41 087	1 935 095	47.10
	Subtotal		41 087	1 935 095	47.10
Manitoba Hydro	Hydraulic	Permit 35	53 657	1 873 369	34.91
		Permit 155	10 072	573 031	56.89
		Permit 224	166 866	9 729 328	58.31
		Permit 269	160 234	6 502 039	40.58
	Subtotal		390 829	18 677 767	47.79
	Natural Gas	Permit 35	43	1 501	34.91
		Permit 155	8	455	56.89
		Permit 224	134	7 813	58.31
		Permit 269	156	6 330	40.58
	Subtotal		341	16 100	47.21
	Other	Permit 269	34 157	1 386 036	40.58
	Subtotal		34 157	1 386 036	40.58
	Subtotal		425 327	20 079 904	47.21
Merrill-Lynch	Other	Permit 227	6 107	255 976	41.92
	Subtotal		6 107	255 976	41.92
	Subtotal		6 107	255 976	41.92

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
NB Power Gen.	Imported Coal	Permit 295	4 276	226 050	52.86
		Subtotal	4 276	226 050	52.86
	Other	Permit 295	49 892	2 637 253	52.86
	Subtotal	Subtotal	49 892	2 637 253	52.86
NextEra Energy			54 168	2 863 303	52.86
	Other	Permit 330	100	7 532	75.32
	Subtotal	Subtotal	100	7 532	75.32
			100	7 532	75.32
Ont Power Gen	Other	Permit 24	15	575	37.79
	Subtotal	Subtotal	15	575	37.79
			15	575	37.79
	Subtotal				
OPG/OETIC	Other	Permit 284	23 604	1 177 676	49.89
	Subtotal	Subtotal	23 604	1 177 676	49.89
			23 604	1 177 676	49.89
	Subtotal				
Powerex Corp.	Other	Permit 336	290 491	10 892 988	37.50
	Subtotal	Subtotal	290 491	10 892 988	37.50
			290 491	10 892 988	37.50
	Subtotal				
Rainbow	Other	Permit 263	2 350	79 430	33.80
	Subtotal	Subtotal	2 350	79 430	33.80
			2 350	79 430	33.80
	Subtotal				

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Royal Bank	Other	Permit 328	28 897	1 161 494	40.19
		Subtotal	28 897	1 161 494	40.19
	Subtotal		28 897	1 161 494	40.19
Saracen Powr LP	Other	Permit 326	17 005	761 880	44.80
		Subtotal	17 005	761 880	44.80
	Subtotal		17 005	761 880	44.80
Silverhill	Other	Permit 279	7 365	398 199	54.07
		Subtotal	7 365	398 199	54.07
	Subtotal		7 365	398 199	54.07
TransCan Energy	Other	Permit 271	300	10 191	33.97
		Subtotal	300	10 191	33.97
	Subtotal		300	10 191	33.97
West Oaks	Other	Permit 346	35 043	1 408 168	40.18
		Subtotal	35 043	1 408 168	40.18
	Subtotal		35 043	1 408 168	40.18
WPS Canada	Hydraulic	Permit 321	3 265	196 427	60.16
		Subtotal	3 265	196 427	60.16
	Subtotal		3 265	196 427	60.16
Total All Exporters			2 492 734	106 774 878	42.83

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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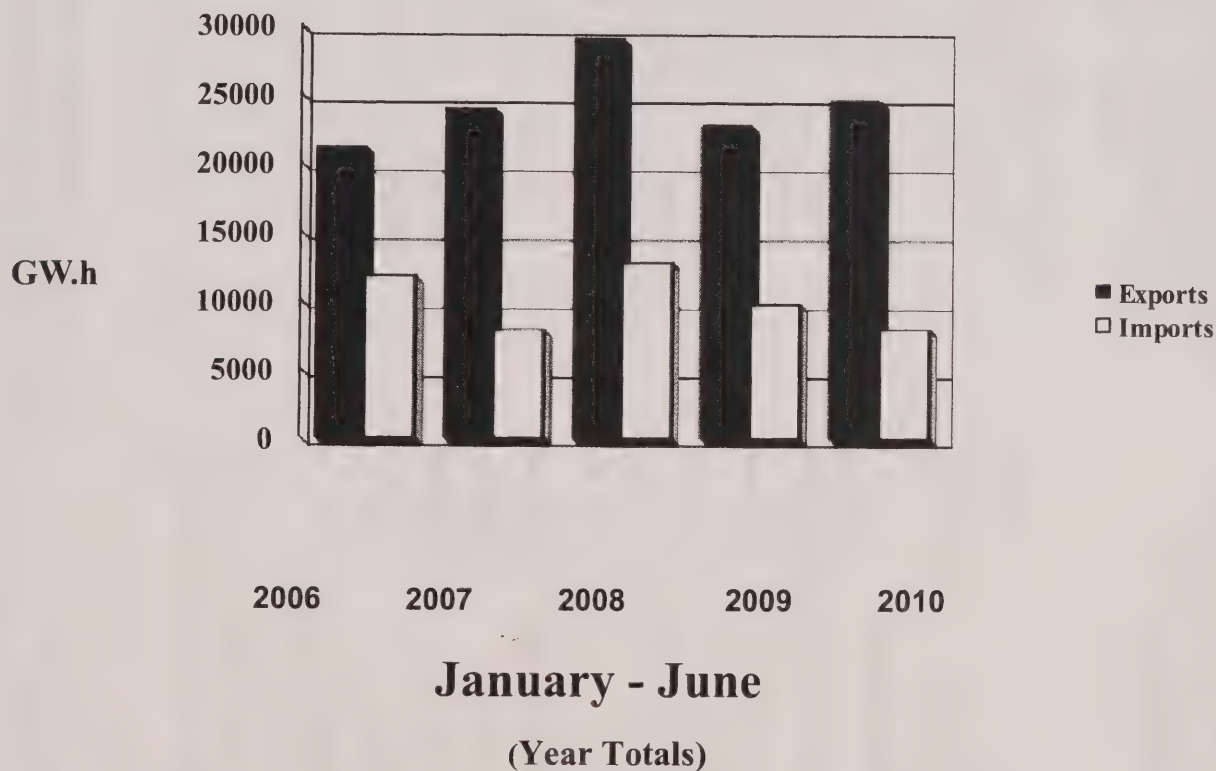
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# Electricity Exports and Imports

Monthly Statistics for

**June 2010**

Exports: 4017 GW.h  
Imports: 1516 GW.h



Canada



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JUNE 2010

Page 1  
10/08/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 050 757	6 630 911	60 380 817	362 402 804	48.03	41.06
Interruptible	2 966 066	17 951 334	119 496 389	765 070 057	40.26	40.62
Non-Revenue	1 136	334 152	0	0	0.00	0.00
Service	19 277	81 960	664 973	2 514 466	34.50	28.99
Inadvertent	79 576	761 256	0	0	0.00	0.00
<b>Total Exports</b>	<b>4 116 811</b>	<b>25 759 614</b>	<b>180 542 178</b>	<b>1 129 987 327</b>	<b>41.42</b>	<b>39.15</b>
Total Sales - Firm and Interruptible	4 016 822	24 582 246	179 877 205	1 127 472 861	42.29	40.75
<b>Imports of Electric Energy</b>						
Non-Revenue	0	29 917	0	0	0.00	0.00
Purchase	1 515 994	7 956 010	37 985 461	285 675 517	24.46	36.14
Service	0	27 553	0	1 030 732	0.00	35.95
Inadvertent	89 016	769 986	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 605 010</b>	<b>8 783 466</b>	<b>37 985 461</b>	<b>286 706 250</b>	<b>23.10</b>	<b>32.27</b>
<b>Excess of Exports Over Imports</b>	<b>2 511 801</b>	<b>16 976 147</b>	<b>142 556 717</b>	<b>843 281 077</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>169</b>					

175

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

For further information, contact:

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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
Enmax Marketing	Permit 278	I	0	2 091	0	83 629	0.00	35.23
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43
Northpoint	Permit 282	I	475	4 961	11 038	185 983	23.24	36.77
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71
TransAlta Ener	Permit 168	F	0	500	0	11 462	0.00	22.92
TransCan Energy	Permit 271	I	77	12 728	2 398	430 584	31.14	33.42
Subtotal Firm and Interruptible Exports: Alberta			552	29 034	13 436	1 021 443	24.34	34.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
BC Hydro	Permit 298	F	61	519	4 398	37 141	71.58	71.74
	Permit 337	I	64	64	1 390	1 390	21.72	31.48
	Treaty	N	720	186 780	0	0	0.00	0.00
		N	416	147 372	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.01
Powerex Corp.	Permit 336	F	51 503	302 898	2 815 425	19 002 283	54.67	64.60
		I	507 846	2 521 056	13 657 323	109 116 379	26.89	45.76
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>559 475</b>	<b>2 965 879</b>	<b>16 478 536</b>	<b>134 388 656</b>	<b>29.45</b>	<b>47.31</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	37 900	37 900	1 460 750	1 460 750	38.54	26.96
	Permit 34	F	28 495	28 495	1 098 260	1 098 260	38.54	26.96
	Permit 35	F	82 651	136 351	2 570 108	4 444 978	31.10	31.69
	Permit 144	F	0	68 300	0	5 606 657	0.00	83.70
	Permit 155	F	10 560	61 661	599 904	3 442 261	56.81	52.63
	Permit 224	F	171 412	1 010 646	10 026 235	57 986 480	58.49	50.73
	Permit 269	I	461 086	2 188 161	13 150 740	68 645 522	28.52	26.07
	Permit 273	V	3 505	6 300	0	0	0.00	0.00
		F	4	4	515	515	138.32	124.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
Manitoba Hydro	Permit 345	F	356	3 804	25 910	252 786	72.73	67.29
Subtotal Firm and Interruptible Exports: Manitoba			792 464	3 535 322	28 932 421	142 938 209	36.51	34.31
New Brunswick								
Emera Energy	Permit 217	F	5 120	46 884	164 689	1 469 823	32.17	34.07
Fraser Inc.	Permit 225	F	26 100	130 995	2 427 961	12 682 023	93.03	97.29
NB Power	Permit 295	I	25 505	371 284	1 913 871	23 796 934	75.04	65.17
WPS Canada	Permit 321	F	2 929	29 401	176 792	1 824 482	60.37	60.56
Subtotal Firm and Interruptible Exports: New Brunswick			59 654	578 564	4 683 313	39 773 261	78.51	60.83
Nova Scotia								
NS Power Inc.	Permit 332	I	329	425	23 959	26 320	72.82	61.93
Subtotal Firm and Interruptible Exports: Nova Scotia			329	425	23 959	26 320	72.82	61.93
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	29.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	125	2 817	3 942	93 721	31.53	24.81
Brookfield EMI	Permit 303	F	152 945	721 603	7 430 078	30 203 966	48.58	37.82
Bruce Power	Permit 299	F	1 518	24 484	68 759	977 216	45.30	30.02
Cargill Trading	Permit 204	F	17 790	160 572	1 071 273	6 725 194	60.22	34.28
Connectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	397 211	1 372 005	16 425 848	50 070 676	41.35	30.50
Constell NE	Permit 265	I	1 315	17 541	49 259	619 111	37.46	31.56
CP E. M. Inc.	Permit 187	F	42 472	468 452	2 351 012	19 712 358	55.35	42.57
D&W Subway	Permit 26	F	7	23	0	0	0.00	0.00
DC Energy	Permit 314	I	1 130	2 416	60 121	135 024	53.20	55.86
DTE Energy Trad	Permit 206	F	9 251	84 733	556 228	3 998 899	60.13	37.98
Emera Energy	Permit 217	F	113	113	8 336	8 336	73.77	73.77
Endure Energy	Permit 343	I	12 531	110 343	664 523	4 142 450	53.03	37.92

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
FB Energy	Permit 309	F	14 075	172 446	652 506	6 058 864	46.36	30.17
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	76 920	758 832	0	0	0.00	0.00
Integritys	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	61 188	444 349	3 399 087	20 130 051	55.55	39.38
Merrill-Lynch	Permit 227	F	2 405	19 081	144 752	904 409	60.19	40.81
Morgan Stanley	Permit 180	I	450	2 964	19 408	117 828	43.13	39.75
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	29.54
Northpoint	Permit 282	I	10 326	119 161	504 345	5 067 293	48.84	34.13
Ont Power Gen	Permit 24	F	14	102	539	3 555	39.90	30.68
OPGI/OHIM	Permit 284	I	47 977	538 158	2 601 432	22 680 606	52.26	34.00
		S	19 277	81 960	664 973	2 514 466	34.50	28.99
Powerex Corp.	Permit 336	I	24 914	216 255	1 396 026	9 370 905	56.03	36.98
Rainbow	Permit 263	I	1 358	19 866	67 033	665 659	49.36	29.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
Royal Bank	Permit 328	F	27 908	126 305	1 184 263	4 358 864	42.43	34.51
Saracen Power	Permit 326	I	7 433	98 524	355 614	3 967 723	47.84	35.80
Sempra LLC	Permit 157	F	957	6 449	35 027	251 124	36.60	28.69
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	23.62
Silverhill	Permit 279	F	7 277	51 681	456 256	2 538 233	62.70	43.15
TransAlta Ener	Permit 168	F	50 784	731 745	2 456 996	28 034 979	48.38	33.25
Twin Cities CAN	Permit 323	F	32 802	119 682	1 716 162	4 741 964	52.32	35.99
West Oaks	Permit 346	I	34 518	93 301	1 635 264	3 830 156	47.37	41.05
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>960 793</b>	<b>5 878 431</b>	<b>45 314 088</b>	<b>234 615 274</b>	<b>47.07</b>	<b>34.67</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	104 531	720 776	5 182 756	36 954 896	49.58	43.32
Emera Energy	Permit 217	F	15 459	87 610	608 208	2 941 472	39.34	28.51
Hydro-Quebec	Licence 180	F	84 801	590 638	6 220 965	39 928 223	33.29	33.69
	Licence 181	F	15 542	99 853	1 043 525	6 459 778	33.29	33.71
	Licence 182	F	13 706	92 173	929 793	5 891 610	33.29	33.69

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
Hydro-Quebec	Licence 183	F	21 839	157 016	1 729 055	11 203 798	33.29	33.70
	Licence 184	F	15 358	103 234	1 191 567	7 495 221	33.29	33.69
	Permit 20	F	787	1 159	59 483	91 275	75.58	80.72
	Permit 64	I	1 052 131	8 300 942	55 455 260	381 943 145	52.71	45.10
	Permit 65	F	1 201	16 609	3 908 391	24 437 576	63.34	41.75
MEHQ	Permit 334	I	124 743	1 210 231	7 079 825	55 691 439	56.76	44.52
Subtotal Firm and Interruptible Exports: Quebec			1 450 098	11 380 241	83 408 828	573 038 433	50.68	43.58
Saskatchewan								
Northpoint	Permit 282	I	193 459	214 350	1 022 626	1 671 266	5.29	11.51
Sask Power Corp	Permit 351	V	614	3 111	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			193 459	214 350	1 022 626	1 671 266	5.29	11.51
Total Firm and Interruptible Exports:			4 016 822	24 582 246	179 877 205	1 127 472 861	42.29	40.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
Alberta								
Cargill Trading	-	P	25	6 293	175	379 118	6.98	68.69
CITIGROUP		P	0	4 975	0	253 585	0.00	51.33
Constell ECG		P	0	50	0	2 455	0.00	34.80
CP E. M. Inc.		P	170	109 765	4 100	5 303 778	24.12	48.29
Enmax Marketing		P	0	898	0	42 827	0.00	56.79
Morgan Stanley		P	9 858	25 771	920 716	1 664 453	93.40	64.59
Northpoint		P	28 274	68 814	1 042 701	3 204 092	36.88	35.34
Powerex Corp.		P	6 276	11 780	160 414	244 040	25.56	19.02
TransAlta Ener		P	0	15 490	0	591 858	0.00	33.96
TransCan Energy		P	31 723	53 466	627 645	1 574 821	19.79	33.49
Subtotal Purchased Imports: Alberta			76 326	297 302	2 755 749	13 261 026	36.10	39.84

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
BC H/TC	-	P	364	378	9 110	9 437	25.03	24.97
		V	410	-3 142	0	0	0.00	0.00
BC Hydro		N	0	29 917	0	0	0.00	0.00
FortisBC		P	8 533	31 253	84 354	688 165	9.89	24.58
Powerex Corp.		P	865 671	4 835 317	12 517 392	158 984 162	14.46	34.29
Teck Metals		P	4 321	20 681	35 751	733 315	8.27	34.23
Subtotal Purchased Imports: British Columbia			878 889	4 887 629	12 646 607	160 415 079	14.39	34.24
<b>Manitoba</b>								
Manitoba Hydro		P	5 241	251 047	60 258	5 717 862	11.50	23.92
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			5 241	251 052	60 258	5 717 836	11.50	23.92
<b>New Brunswick</b>								
Emera Energy		P	155	53 688	7 496	3 043 864	48.36	49.67

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
NB Power	-	P	184 509	552 561	7 789 386	29 996 674	42.22	53.48
WPS Canada		P	954	2 730	57 562	163 980	60.37	58.62
Subtotal Purchased Imports: New Brunswick			185 618	608 979	7 854 443	33 204 519	42.32	53.22
Nova Scotia								
NS Power Inc.		P	8 415	76 785	606 373	5 132 937	72.06	60.71
Subtotal Purchased Imports: Nova Scotia			8 415	76 785	606 373	5 132 937	72.06	60.71
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.81
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	0	92	0	3 085	0.00	22.24
Bruce Power		P	1	1	35	35	35.33	35.33
Cargill Trading		P	26	7 008	1 488	239 971	57.24	33.23
Constell ECG		P	0	3 521	0	167 202	0.00	47.49

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
Constell NE	-	P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	38 805	375 481	2 033 976	15 191 329	52.42	40.94
D&W Subway		P	1	4	0	0	0.00	0.00
DC Energy		P	595	717	38 004	46 477	63.87	64.65
DTE Energy Trad		P	31 492	159 358	1 179 176	5 737 306	37.44	35.42
Emera Energy		P	216	216	11 875	11 875	54.98	54.98
Endure Energy		P	775	1 650	23 081	49 703	29.78	30.12
FB Energy		P	100	1 400	3 332	68 892	33.32	28.40
Ind Elc Mark Op		V	87 771	764 589	0	0	0.00	0.00
MAG Energy Sol.		P	9 779	61 103	413 300	2 330 108	42.26	34.81
Manitoba Hydro		P	57 735	340 199	1 713 375	10 249 977	29.68	27.29
Merrill-Lynch		P	0	1 578	0	70 419	0.00	43.94
NextEra Energy		P	100	300	4 843	15 348	48.43	29.96
Northpoint		P	1 181	3 907	40 920	154 759	34.65	23.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
OPGI/OHIM	-	P	34 460	152 538	950 243	4 505 172	27.58	25.04
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	895	24 108	30 477	1 017 968	34.05	34.57
Rainbow		P	150	282	4 150	9 514	27.66	33.74
Royal Bank		P	2 388	12 438	86 593	451 772	36.26	36.32
Saracen Power		P	2 816	23 938	120 138	917 215	42.66	38.71
Semptra LLC		P	0	200	0	7 105	0.00	42.74
Shell Energy NA		P	883	1 226	39 468	53 331	44.70	43.50
Silverhill		P	6 040	32 032	416 119	1 578 361	68.89	44.37
TransAlta Ener		P	1 961	11 717	86 013	479 388	43.86	32.45
Twin Cities CAN		P	480	7 323	25 331	344 589	52.77	45.25
West Oaks		P	1 024	1 824	34 360	77 369	33.55	42.42
<b>Subtotal Purchased Imports: Ontario</b>			<b>191 903</b>	<b>1 227 685</b>	<b>7 256 295</b>	<b>43 924 053</b>	<b>37.81</b>	<b>32.39</b>

**Quebec**

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
Brookfield EMI	-	P	0	33	0	936	0.00	24.26
Emera Energy		P	150	8 950	5 133	320 410	34.22	35.96
Hydro-Quebec		P	157 289	305 272	6 295 483	13 389 983	34.29	35.89
MEHQ		P	5 658	59 241	280 970	2 854 797	49.66	47.13
Powerex Corp.		P	0	20	0	575	0.00	21.15
Silverhill		P	0	5	0	248	0.00	49.60
<b>Subtotal Purchased Imports: Quebec</b>			<b>163 097</b>	<b>373 521</b>	<b>6 581 585</b>	<b>16 566 949</b>	<b>34.82</b>	<b>37.49</b>
<b>Saskatchewan</b>								
Northpoint		P	6 354	232 777	220 241	7 447 201	34.66	31.17
Powerex Corp.		P	152	280	3 910	5 917	25.72	21.18
Sask Power Corp		V	835	4 823	0	0	0.00	0.00
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>6 506</b>	<b>233 057</b>	<b>224 151</b>	<b>7 453 118</b>	<b>34.45</b>	<b>31.16</b>
<b>Total Purchased Imports:</b>			<b>1 515 994</b>	<b>7 956 010</b>	<b>37 985 461</b>	<b>285 675 517</b>	<b>24.46</b>	<b>36.14</b>

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
 V - Inadvertent



# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
<b>Alaska</b>	British Columbia	61	519	4 398	37 141	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>61</b>	<b>519</b>	<b>4 398</b>	<b>37 141</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	18 939	110 887	693 784	4 596 381	36.63	47.02
<b>Subtotal Exports: Arizona</b>		<b>18 939</b>	<b>110 887</b>	<b>693 784</b>	<b>4 596 381</b>	<b>36.63</b>	<b>47.02</b>
<b>California</b>	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	427 762	1 309 987	14 270 903	63 001 675	33.36	51.12
<b>Subtotal Exports: California</b>		<b>427 762</b>	<b>1 310 137</b>	<b>14 270 903</b>	<b>63 008 275</b>	<b>33.36</b>	<b>51.12</b>
<b>Idaho</b>	British Columbia	144	2 891	1 420	154 043	9.86	113.36
<b>Subtotal Exports: Idaho</b>		<b>144</b>	<b>2 891</b>	<b>1 420</b>	<b>154 043</b>	<b>9.86</b>	<b>113.36</b>
<b>Illinois</b>	Alberta	0	633	0	19 747	0.00	31.20
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>633</b>	<b>0</b>	<b>19 747</b>	<b>0.00</b>	<b>31.20</b>
<b>Indiana</b>	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	66.27
<b>Subtotal Exports: Indiana</b>		<b>0</b>	<b>4 548</b>	<b>0</b>	<b>298 618</b>	<b>0.00</b>	<b>66.49</b>
<b>Maine</b>	New Brunswick	59 654	578 564	4 683 313	39 773 261	78.51	60.83
	Nova Scotia	329	425	23 959	26 320	72.82	61.93
	Quebec	75 183	852 778	4 384 805	40 306 266	58.32	45.79
<b>Subtotal Exports: Maine</b>		<b>135 166</b>	<b>1 431 767</b>	<b>9 092 076</b>	<b>80 105 847</b>	<b>67.27</b>	<b>53.14</b>
<b>Massachusetts</b>	Ontario	6 862	15 483	425 479	823 823	62.01	47.02
<b>Subtotal Exports: Massachusetts</b>		<b>6 862</b>	<b>15 483</b>	<b>425 479</b>	<b>823 823</b>	<b>62.01</b>	<b>47.02</b>
<b>Michigan</b>	Ontario	598 247	3 255 191	27 449 122	127 612 804	45.88	34.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
<b>Michigan</b>	Quebec	44 451	247 378	2 520 490	11 905 587	56.70	47.37
<b>Subtotal Exports: Michigan</b>		<b>642 698</b>	<b>3 502 569</b>	<b>29 969 611</b>	<b>139 518 392</b>	<b>46.63</b>	<b>35.05</b>
<b>Minnesota</b>	Ontario	5 244	126 765	307 359	5 246 415	40.66	29.96
<b>Subtotal Exports: Minnesota</b>		<b>5 244</b>	<b>126 765</b>	<b>307 359</b>	<b>5 246 415</b>	<b>40.66</b>	<b>29.96</b>
<b>Missouri</b>	Ontario	525	3 297	27 401	153 793	52.19	28.89
<b>Subtotal Exports: Missouri</b>		<b>525</b>	<b>3 297</b>	<b>27 401</b>	<b>153 793</b>	<b>52.19</b>	<b>28.89</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	28 531	153 417	460 584	5 713 351	16.14	39.80
<b>Subtotal Exports: Montana</b>		<b>28 531</b>	<b>153 472</b>	<b>460 584</b>	<b>5 715 599</b>	<b>16.14</b>	<b>39.80</b>
<b>ND/Minn</b>	Manitoba	792 464	3 535 322	28 932 421	142 938 209	36.51	34.31
<b>Subtotal Exports: ND/Minn</b>		<b>792 464</b>	<b>3 535 322</b>	<b>28 932 421</b>	<b>142 938 209</b>	<b>36.51</b>	<b>34.31</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	3 795	11 564	114 881	483 553	30.27	49.63
<b>Subtotal Exports: Nevada</b>		<b>3 795</b>	<b>11 594</b>	<b>114 881</b>	<b>485 211</b>	<b>30.27</b>	<b>49.64</b>
<b>New England</b>	Ontario	66 733	376 773	3 257 492	17 875 645	48.81	41.33
	Quebec	589 200	4 797 181	32 632 790	254 453 687	55.29	48.81
<b>Subtotal Exports: New England</b>		<b>655 933</b>	<b>5 173 954</b>	<b>35 890 283</b>	<b>272 329 332</b>	<b>54.63</b>	<b>48.26</b>
<b>New Mexico</b>	British Columbia	3 223	19 800	151 955	1 179 351	47.15	59.74
<b>Subtotal Exports: New Mexico</b>		<b>3 223</b>	<b>19 800</b>	<b>151 955</b>	<b>1 179 351</b>	<b>47.15</b>	<b>59.74</b>
<b>New York</b>	Ontario	160 141	1 386 416	7 642 842	55 025 014	47.73	33.76
	Quebec	588 816	4 427 263	32 679 769	194 561 334	49.08	39.19
<b>Subtotal Exports: New York</b>		<b>748 956</b>	<b>5 813 679</b>	<b>40 322 611</b>	<b>249 586 348</b>	<b>48.79</b>	<b>37.66</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
<b>North Dakota</b>	Alberta	475	2 561	11 038	123 638	23.24	47.07
	Saskatchewan	193 459	214 350	1 022 626	1 671 266	5.29	11.51
<b>Subtotal Exports: North Dakota</b>		<b>193 934</b>	<b>216 911</b>	<b>1 033 664</b>	<b>1 794 904</b>	<b>5.33</b>	<b>11.88</b>
<b>Oregon</b>	British Columbia	3 803	200 767	149 356	9 605 797	39.27	48.85
<b>Subtotal Exports: Oregon</b>		<b>3 803</b>	<b>200 767</b>	<b>149 356</b>	<b>9 605 797</b>	<b>39.27</b>	<b>48.85</b>
<b>Pen/NJ Jersey/Maryla</b>	Ontario	62 691	245 347	3 198 253	8 451 081	51.02	34.45
<b>Subtotal Exports:</b>		<b>62 691</b>	<b>245 347</b>	<b>3 198 253</b>	<b>8 451 081</b>	<b>51.02</b>	<b>34.45</b>
<b>Pen/NJ Jersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	46 275	296 064	2 353 634	13 335 207	50.86	43.23
<b>Subtotal Exports: Pennsylvania</b>		<b>46 275</b>	<b>296 064</b>	<b>2 353 634</b>	<b>13 335 207</b>	<b>50.86</b>	<b>43.23</b>
<b>Texas</b>	Ontario	14 075	172 446	652 506	6 058 864	46.36	30.17
<b>Subtotal Exports: Texas</b>		<b>14 075</b>	<b>172 446</b>	<b>652 506</b>	<b>6 058 864</b>	<b>46.36</b>	<b>30.17</b>
<b>Utah</b>	British Columbia	1 852	5 047	83 364	268 632	45.01	56.75
<b>Subtotal Exports: Utah</b>		<b>1 852</b>	<b>5 047</b>	<b>83 364</b>	<b>268 632</b>	<b>45.01</b>	<b>56.75</b>
<b>Vermont</b>	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	152 447	1 055 641	11 190 974	71 811 558	33.52	34.12
<b>Subtotal Exports: Vermont</b>		<b>152 447</b>	<b>1 056 290</b>	<b>11 190 974</b>	<b>71 844 185</b>	<b>33.52</b>	<b>34.13</b>
<b>Washington</b>	Alberta	77	25 402	2 398	852 765	31.14	33.17
	British Columbia	70 033	1 142 541	467 763	48 802 894	6.68	44.13
<b>Subtotal Exports: Washington</b>		<b>70 110</b>	<b>1 167 943</b>	<b>470 160</b>	<b>49 655 659</b>	<b>6.71</b>	<b>44.00</b>
<b>Wyoming</b>	British Columbia	1 331	4 115	80 128	262 008	60.20	65.41
<b>Subtotal Exports: Wyoming</b>		<b>1 331</b>	<b>4 115</b>	<b>80 128</b>	<b>262 008</b>	<b>60.20</b>	<b>65.41</b>
<b>Total Exports</b>		<b>4 016 822</b>	<b>24 582 246</b>	<b>179 877 205</b>	<b>1 127 472 861</b>	<b>42.29</b>	<b>40.75</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
<b>Arizona</b>	Alberta	0	40	0	724	0.00	18.09
	British Columbia	1 218	100 470	10 966	2 597 149	9.00	25.59
<b>Subtotal Imports: Arizona</b>		<b>1 218</b>	<b>100 510</b>	<b>10 966</b>	<b>2 597 873</b>	<b>9.00</b>	<b>25.59</b>
<b>California</b>	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	12 756	87 211	- 625 119	1 055 345	-49.01	13.35
<b>Subtotal Imports: California</b>		<b>12 756</b>	<b>92 332</b>	<b>- 625 119</b>	<b>1 207 534</b>	<b>-49.01</b>	<b>13.84</b>
<b>Colorado</b>	British Columbia	0	211	0	4 190	0.00	19.86
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>211</b>	<b>0</b>	<b>4 190</b>	<b>0.00</b>	<b>19.86</b>
<b>Idaho</b>	British Columbia	423	13 919	3 690	352 849	8.72	23.92
<b>Subtotal Imports: Idaho</b>		<b>423</b>	<b>13 919</b>	<b>3 690</b>	<b>352 849</b>	<b>8.72</b>	<b>23.92</b>
<b>Indiana</b>	Alberta	0	77	0	2 086	0.00	16.60
	British Columbia	0	976	0	14 559	0.00	14.18
	Ontario	0	990	0	49 410	0.00	24.47
<b>Subtotal Imports: Indiana</b>		<b>0</b>	<b>2 043</b>	<b>0</b>	<b>66 056</b>	<b>0.00</b>	<b>17.59</b>
<b>Maine</b>	New Brunswick	185 618	608 979	7 854 443	33 204 519	42.32	53.22
<b>Subtotal Imports: Maine</b>		<b>185 618</b>	<b>608 979</b>	<b>7 854 443</b>	<b>33 204 519</b>	<b>42.32</b>	<b>53.22</b>
<b>Massachusetts</b>	Ontario	0	9 672	0	544 311	0.00	51.39
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>9 672</b>	<b>0</b>	<b>544 311</b>	<b>0.00</b>	<b>51.39</b>
<b>Michigan</b>	Ontario	125 984	755 090	3 960 160	24 206 243	31.43	28.56
	Quebec	388	879	9 977	24 280	25.71	30.88
<b>Subtotal Imports: Michigan</b>		<b>126 372</b>	<b>755 969</b>	<b>3 970 137</b>	<b>24 230 524</b>	<b>31.42</b>	<b>28.56</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
<b>Minnesota</b>	Alberta	25	6 293	175	379 118	6.98	68.69
	Ontario	264	8 825	7 772	295 769	29.44	33.09
<b>Subtotal Imports: Minnesota</b>		<b>289</b>	<b>15 118</b>	<b>7 947</b>	<b>674 887</b>	<b>27.50</b>	<b>43.12</b>
<b>Montana</b>	British Columbia	37 487	302 847	-7 383	7 237 934	-0.20	26.52
<b>Subtotal Imports: Montana</b>		<b>37 487</b>	<b>302 847</b>	<b>-7 383</b>	<b>7 237 934</b>	<b>-0.20</b>	<b>26.52</b>
<b>ND/Minn</b>	Manitoba	5 241	251 047	60 258	5 717 862	11.50	23.92
<b>Subtotal Imports: ND/Minn</b>		<b>5 241</b>	<b>251 047</b>	<b>60 258</b>	<b>5 717 862</b>	<b>11.50</b>	<b>23.92</b>
<b>Nevada</b>	British Columbia	196	20 831	2 404	588 619	12.26	21.96
<b>Subtotal Imports: Nevada</b>		<b>196</b>	<b>20 831</b>	<b>2 404</b>	<b>588 619</b>	<b>12.26</b>	<b>21.96</b>
<b>New England</b>	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	17 001	36 627	587 207	1 802 587	34.54	40.96
<b>Subtotal Imports: New England</b>		<b>17 001</b>	<b>36 699</b>	<b>587 207</b>	<b>1 803 890</b>	<b>34.54</b>	<b>40.95</b>
<b>New Mexico</b>	British Columbia	698	24 477	-4 384	571 305	-6.28	20.33
<b>Subtotal Imports: New Mexico</b>		<b>698</b>	<b>24 477</b>	<b>-4 384</b>	<b>571 305</b>	<b>-6.28</b>	<b>20.33</b>
<b>New York</b>	Alberta	9 858	25 771	920 716	1 664 453	93.40	64.59
	Ontario	63 825	371 705	3 182 172	15 623 602	49.86	39.48
	Quebec	145 708	335 956	5 984 401	14 737 666	34.88	36.95
<b>Subtotal Imports: New York</b>		<b>219 391</b>	<b>733 432</b>	<b>10 087 289</b>	<b>32 025 721</b>	<b>41.86</b>	<b>38.65</b>
<b>North Dakota</b>	Alberta	690	15 609	16 861	439 485	24.44	23.68
	Saskatchewan	6 354	232 777	220 241	7 447 201	34.66	31.17
<b>Subtotal Imports: North Dakota</b>		<b>7 044</b>	<b>248 386</b>	<b>237 102</b>	<b>7 886 686</b>	<b>33.66</b>	<b>28.89</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUN10	JAN10 - JUN10	JUN10	JAN10 - JUN10	JUN10	L12M
<b>Oregon</b>	British Columbia	12 036	73 078	49 917	1 677 415	4.15	24.51
<b>Subtotal Imports: Oregon</b>		<b>12 036</b>	<b>73 078</b>	<b>49 917</b>	<b>1 677 415</b>	<b>4.15</b>	<b>24.51</b>
<b>Pennsylvania</b>	Alberta	6 276	11 457	160 414	235 142	25.56	20.56
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	8 415	76 785	606 373	5 132 937	72.06	60.71
	Ontario	1 680	78 713	99 306	3 054 562	59.11	39.43
	Saskatchewan	152	280	3 910	5 917	25.72	21.18
<b>Subtotal Imports: Pennsylvania</b>		<b>16 523</b>	<b>170 701</b>	<b>870 003</b>	<b>8 478 041</b>	<b>52.65</b>	<b>54.73</b>
<b>Texas</b>	Ontario	100	1 400	3 332	68 892	33.32	28.40
<b>Subtotal Imports: Texas</b>		<b>100</b>	<b>1 400</b>	<b>3 332</b>	<b>68 892</b>	<b>33.32</b>	<b>28.40</b>
<b>Utah</b>	British Columbia	36	9 080	1 533	243 265	42.58	24.46
<b>Subtotal Imports: Utah</b>		<b>36</b>	<b>9 080</b>	<b>1 533</b>	<b>243 265</b>	<b>42.58</b>	<b>24.46</b>
<b>Vermont</b>	Ontario	50	1 290	3 553	81 262	71.06	58.68
	Quebec	0	59	0	2 416	0.00	24.97
<b>Subtotal Imports: Vermont</b>		<b>50</b>	<b>1 349</b>	<b>3 553</b>	<b>83 678</b>	<b>71.06</b>	<b>39.80</b>
<b>Washington</b>	Alberta	59 477	232 934	1 657 584	10 387 831	27.87	44.11
	British Columbia	813 503	4 239 812	13 211 515	145 819 366	16.24	36.15
<b>Subtotal Imports: Washington</b>		<b>872 980</b>	<b>4 472 746</b>	<b>14 869 099</b>	<b>156 207 197</b>	<b>17.03</b>	<b>36.49</b>
<b>Wyoming</b>	British Columbia	536	11 184	3 467	202 271	6.47	17.10
<b>Subtotal Imports: Wyoming</b>		<b>536</b>	<b>11 184</b>	<b>3 467</b>	<b>202 271</b>	<b>6.47</b>	<b>17.10</b>
<b>Total Imports</b>		<b>1 515 994</b>	<b>7 956 010</b>	<b>37 985 461</b>	<b>285 675 517</b>	<b>24.46</b>	<b>36.14</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JUN10		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 014 122	90 745 750	45.05
Imported Coal	398	29 199	73.29
Imported Oil	39	2 740	70.26
Natural Gas	156	10 961	70.26
Other	1 108 106	44 355 717	40.03
<b>Total</b>	<b>3 122 821</b>	<b>135 144 368</b>	<b>43.28</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JUN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Allete, Inc.	Other	Permit 261	125	3 942	31.53
		Subtotal	125	3 942	31.53
	Subtotal		125	3 942	31.53
BC Hydro	Hydraulic	Permit 298	61	4 398	71.58
		Permit 337	720	0	0.00
		Treaty 0	416	0	0.00
	Subtotal		1 197	4 398	3.67
	Subtotal		1 197	4 398	3.67
Brookfield EMI	Hydraulic	Permit 303	32 731	1 669 187	51.00
		Subtotal	32 731	1 669 187	51.00
	Other	Permit 303	224 745	10 943 647	48.69
	Subtotal		224 745	10 943 647	48.69
			257 476	12 612 834	48.99
Bruce Power	Other	Permit 299	1 518	68 759	45.30
		Subtotal	1 518	68 759	45.30
	Subtotal		1 518	68 759	45.30
Cargill Trading	Other	Permit 204	17 790	1 071 273	60.22
		Subtotal	17 790	1 071 273	60.22
	Subtotal		17 790	1 071 273	60.22

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	JUN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
DC Energy	Other	Permit 314	1 130	60 121	53.20
		Subtotal	1 130	60 121	53.20
	Subtotal		1 130	60 121	53.20
DTE Energy Trad	Other	Permit 206	9 251	556 228	60.13
		Subtotal	9 251	556 228	60.13
	Subtotal		9 251	556 228	60.13
Emera Energy	Other	Permit 217	20 692	781 232	37.76
		Subtotal	20 692	781 232	37.76
	Subtotal		20 692	781 232	37.76
Endure Energy	Other	Permit 343	12 531	664 523	53.03
		Subtotal	12 531	664 523	53.03
	Subtotal		12 531	664 523	53.03
Hydro-Quebec	Hydraulic	Licence 180	84 801	2 822 640	33.29
		Licence 181	15 542	517 323	33.29
		Licence 182	13 706	456 210	33.29
		Licence 183	21 839	726 921	33.29
		Licence 184	15 358	511 198	33.29
		Permit 20	787	0	0.00
		Permit 64	1 052 131	55 455 260	52.71
		Permit 65	1 201	76 069	63.34
		Subtotal	1 205 365	60 565 621	50.25
	Subtotal		1 205 365	60 565 621	50.25

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

		JUN10			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
MAG Energy Sol.	Other	Permit 255	61 188	3 399 087	55.55
		Subtotal	61 188	3 399 087	55.55
	Subtotal		61 188	3 399 087	55.55
Manitoba Hydro	Hydraulic	Permit 33	37 900	1 460 750	38.54
		Permit 34	28 495	1 098 260	38.54
		Permit 35	82 651	2 570 108	31.10
		Permit 155	10 560	599 904	56.81
		Permit 224	171 412	10 026 235	58.49
		Permit 269	440 882	12 574 497	28.52
		Subtotal	771 900	28 329 753	36.70
Merrill-Lynch	Other	Permit 269	20 204	576 243	28.52
		Subtotal	20 204	576 243	28.52
	Subtotal		792 104	28 905 996	36.49
Morgan Stanley	Other	Permit 227	2 405	144 752	60.19
		Subtotal	2 405	144 752	60.19
	Subtotal		2 405	144 752	60.19
NB Power Gen.	Other	Permit 180	450	19 408	43.13
		Subtotal	450	19 408	43.13
	Subtotal		450	19 408	43.13
	Imported Coal	Permit 295	252	18 940	75.04
		Subtotal	252	18 940	75.04

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

JUN10					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Other	Permit 295	25 253	1 894 930	75.04
		Subtotal	25 253	1 894 930	75.04
	Subtotal		25 505	1 913 871	75.04
NS Power Inc.	Imported Coal	Permit 332	146	10 258	70.26
		Subtotal	146	10 258	70.26
	Imported Oil	Permit 332	39	2 740	70.26
		Subtotal	39	2 740	70.26
	Natural Gas	Permit 332	156	10 961	70.26
		Subtotal	156	10 961	70.26
	Subtotal		341	23 959	70.26
Ont Power Gen	Other	Permit 24	14	539	39.92
		Subtotal	14	539	39.92
	Subtotal		14	539	39.92
OPG/OETIC	Other	Permit 284	47 977	2 601 432	54.22
		Subtotal	47 977	2 601 432	54.22
	Subtotal		47 977	2 601 432	54.22
Powerex Corp.	Other	Permit 336	584 263	17 868 775	30.58
		Subtotal	584 263	17 868 775	30.58
	Subtotal		584 263	17 868 775	30.58

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JUN10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Rainbow	Other	Permit 263	1 358	67 033	49.36
		Subtotal	1 358	67 033	49.36
	Subtotal		1 358	67 033	49.36
Royal Bank	Other	Permit 328	27 908	1 184 263	42.43
		Subtotal	27 908	1 184 263	42.43
	Subtotal		27 908	1 184 263	42.43
Saracen Powr LP	Other	Permit 326	7 433	355 614	47.84
		Subtotal	7 433	355 614	47.84
	Subtotal		7 433	355 614	47.84
Silverhill	Other	Permit 279	7 277	456 256	62.70
		Subtotal	7 277	456 256	62.70
	Subtotal		7 277	456 256	62.70
TransCan Energy	Other	Permit 271	77	2 398	31.14
		Subtotal	77	2 398	31.14
	Subtotal		77	2 398	31.14
West Oaks	Other	Permit 346	34 518	1 635 264	47.37
		Subtotal	34 518	1 635 264	47.37
	Subtotal		34 518	1 635 264	47.37
WPS Canada	Hydraulic	Permit 321	2 929	176 792	60.37
		Subtotal	2 929	176 792	60.37
	Subtotal		2 929	176 792	60.37

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters

3 122 821

135 144 368

43.28

CA1  
MT76  
E52

Government  
Publication

National Energy  
Board

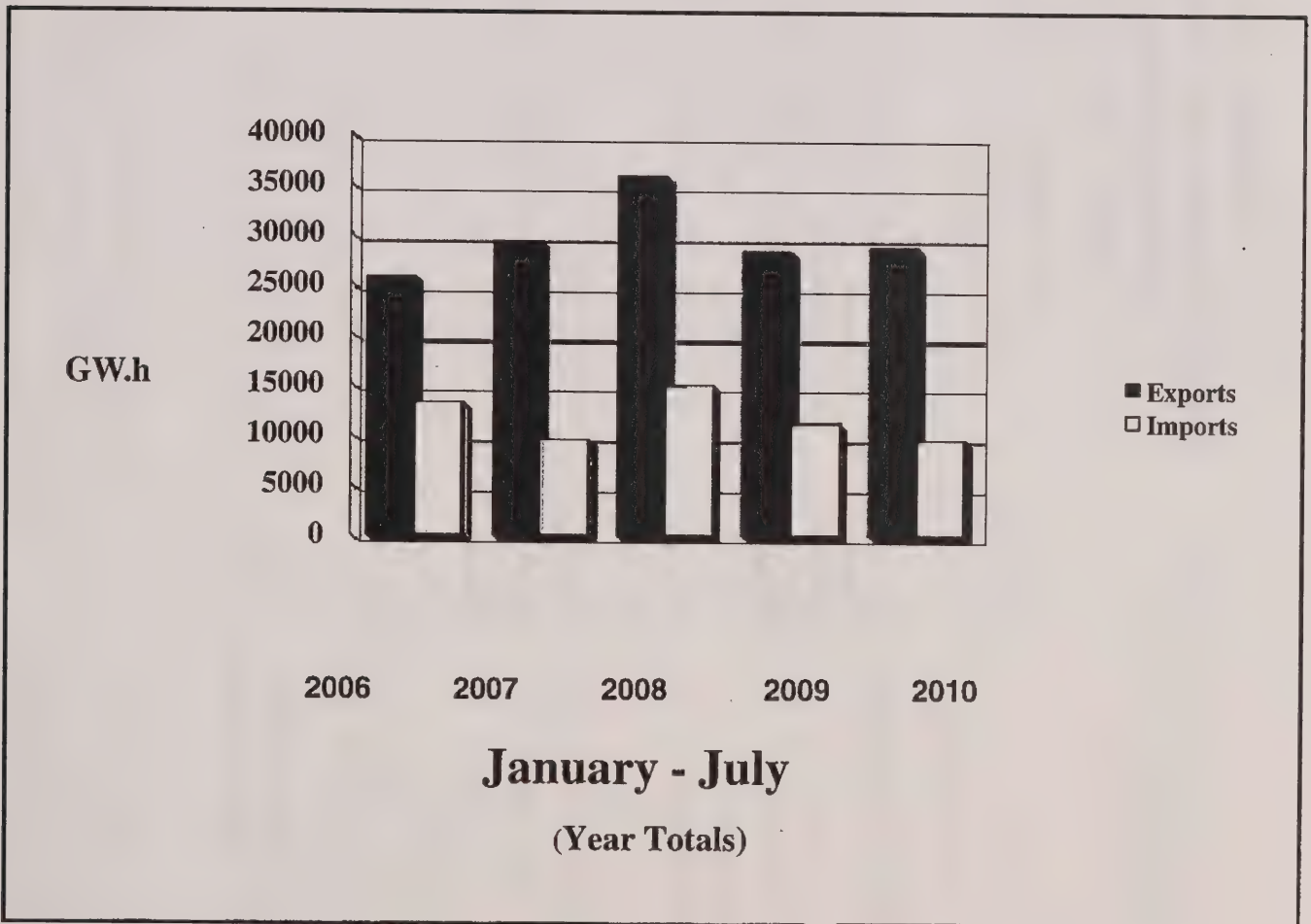


Office national  
de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for July 2010

Exports: 4241 GW.h  
Imports: 1418 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JULY 2010

Page 1  
10/09/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
	JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 460 387	8 091 914	77 623 568	440 078 341	47.17	42.99
Interruptible	2 780 519	20 568 401	127 526 279	892 334 540	45.83	41.36
Non-Revenue	5 144	339 296	0	0	0.00	0.00
Service	16 467	98 427	717 417	3 231 883	43.57	30.43
Inadvertent	109 806	871 062	0	0	0.00	0.00
<b>Total Exports</b>	<b>4 372 323</b>	<b>29 969 100</b>	<b>205 867 264</b>	<b>1 335 644 764</b>	<b>45.06</b>	<b>40.14</b>
Total Sales - Firm and Interruptible	4 240 906	28 660 315	205 149 847	1 332 412 882	46.29	41.84
<b>Imports of Electric Energy</b>						
Non-Revenue	0	29 917	0	0	0.00	0.00
Purchase	1 418 305	9 384 957	55 493 670	341 776 345	38.49	36.77
Service	0	27 553	0	1 030 732	0.00	35.95
Inadvertent	115 330	885 800	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 533 635</b>	<b>10 328 227</b>	<b>55 493 670</b>	<b>342 807 077</b>	<b>35.60</b>	<b>32.85</b>
<b>Excess of Exports Over Imports</b>	<b>2 838 689</b>	<b>19 640 873</b>	<b>150 373 594</b>	<b>992 837 687</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>167</b>					

173

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

For further information, contact:

Mary-Jane Sam  
Statistical Research Officer,  
Commodities Business Unit  
National Energy Board  
(403) 299-3706



National Energy Board  
Office national de l'énergie

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Page 1  
10/09/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	5 685	5 685	173 452	173 452	30.51	40.08
Enmax Marketing	Permit 278	I	204	2 295	5 506	89 136	26.99	37.17
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43
Northpoint	Permit 282	I	107	5 068	9 077	195 060	84.83	37.71
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71
TransAlta Ener	Permit 168	F	1 369	1 869	19 006	30 468	13.88	19.51
TransCan Energy	Permit 271	I	2 249	14 977	55 393	485 977	24.63	32.28
Subtotal Firm and Interruptible Exports: Alberta			9 614	38 648	262 434	1 283 877	27.30	33.67

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
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National Energy Board  
Office national de l'énergie

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Page 2  
10/09/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
BC H/TC	Permit 335	V	- 759	- 746	0	0	0.00	0.00
BC Hydro	Permit 298	F	88	607	6 288	43 429	71.58	71.74
	Permit 337	I	218	282	7 785	9 175	35.71	32.54
	Treaty	N	744	187 524	0	0	0.00	0.00
		N	4 400	151 772	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.01
Powerex Corp.	Permit 336	F	54 358	357 256	3 334 582	22 336 865	61.34	64.12
		I	228 908	2 749 964	9 113 515	118 229 894	39.81	45.68
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
Subtotal Firm and Interruptible Exports: British Columbia			283 572	3 249 451	12 462 169	146 850 825	43.95	47.26
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	56 900	94 800	2 127 711	3 588 460	37.39	30.41
	Permit 34	F	42 672	71 167	1 595 671	2 693 931	37.39	30.43
	Permit 35	F	106 253	242 604	3 410 437	7 855 415	32.10	31.86
	Permit 144	F	0	68 300	0	5 606 657	0.00	83.56
	Permit 155	F	10 511	72 172	580 139	4 022 400	55.19	53.55
	Permit 224	F	175 324	1 185 970	9 869 728	67 856 207	56.29	53.66
	Permit 269	I	738 392	2 926 553	19 473 860	88 119 382	26.37	26.67

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Manitoba Hydro	Permit 269	V	2 387	8 687	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	424	4 228	28 688	281 474	67.65	67.32
Subtotal Firm and Interruptible Exports: Manitoba			1 130 476	4 665 798	37 086 233	180 024 441	32.81	35.02
New Brunswick								
Algonquin Tinker	Permit 321	F	2 716	2 716	168 811	168 811	62.15	62.15
Emera Energy	Permit 217	F	23 015	69 899	946 150	2 415 973	41.11	35.23
Fraser Inc.	Permit 225	F	20 160	151 155	2 061 166	14 743 189	102.24	97.44
NB Power	Permit 295	I	49 318	420 602	3 332 912	27 129 846	67.58	65.14
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	60.82
Subtotal Firm and Interruptible Exports: New Brunswick			95 209	673 773	6 509 039	46 282 300	68.37	63.83
Nova Scotia								
NS Power Inc.	Permit 332	F	1 009	1 624	123 733	175 702	122.63	108.19
Subtotal Firm and Interruptible Exports: Nova Scotia			1 009	1 624	123 733	175 702	122.63	108.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	30.30
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	570	3 387	23 756	117 477	41.68	26.38
Brookfield EMI	Permit 303	F	175 875	897 478	10 684 762	40 888 728	60.75	41.34
Bruce Power	Permit 299	F	7 597	32 081	398 864	1 376 081	52.50	33.78
Cargill Trading	Permit 204	F	7 623	168 195	733 941	7 459 135	96.28	40.99
Centre Lane TL	Permit 349	F	1 978	1 978	132 173	132 173	66.82	66.82
Connectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	212 190	1 584 195	2 106 279	52 176 955	9.93	28.34
Constell NE	Permit 265	I	1 582	19 123	71 884	690 995	45.44	32.12
CP E. M. Inc.	Permit 187	F	47 997	516 449	3 655 989	23 368 347	76.17	45.57
D&W Subway	Permit 26	F	2	26	0	0	0.00	0.00
DC Energy	Permit 314	I	7 914	10 330	541 906	676 930	68.47	65.52

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
DTE Energy Trad	Permit 206	F	16 023	100 756	1 074 029	5 072 928	67.03	41.36
Emera Energy	Permit 217	F	0	113	0	8 336	0.00	73.77
Endure Energy	Permit 343	I	0	110 343	0	4 142 450	0.00	37.92
FB Energy	Permit 309	F	26 710	199 156	1 364 926	7 423 790	51.10	31.89
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	107 133	865 965	0	0	0.00	0.00
Integrus	Permit 340	I	0	500	0	26 676	0.00	26.31
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	64 242	508 591	4 225 669	24 355 721	65.78	41.75
Merrill-Lynch	Permit 227	F	400	19 481	13 554	917 963	33.89	43.46
Morgan Stanley	Permit 180	I	65 182	68 146	3 864 990	3 982 818	59.30	58.45
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	30.41
Northpoint	Permit 282	I	22 661	141 822	1 441 399	6 508 693	63.61	38.35
Ont Power Gen	Permit 24	F	14	116	704	4 259	49.79	32.85

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
OPGI/OHIM	Permit 284	I	75 171	613 329	5 179 035	27 859 641	67.63	37.66
		S	16 467	98 427	717 417	3 231 883	43.57	30.43
Powerex Corp.	Permit 336	I	18 669	234 924	1 285 102	10 656 007	68.84	39.57
Rainbow	Permit 263	I	150	20 016	11 779	677 438	78.53	29.63
Royal Bank	Permit 328	F	40 521	166 826	2 335 947	6 694 811	57.65	40.13
Saracen Power	Permit 326	I	5 753	99 660	405 469	4 137 717	70.48	38.54
Sempra LLC	Permit 157	F	1 152	7 601	65 868	316 992	57.18	30.81
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	23.70
Silverhill	Permit 279	F	5 098	56 779	376 884	2 915 117	73.93	46.92
TransAlta Ener	Permit 168	F	283 926	1 015 671	6 803 102	34 838 081	23.96	33.25
Twin Cities CAN	Permit 323	F	34 354	154 036	2 532 322	7 274 286	73.71	40.43
West Oaks	Permit 346	I	29 754	123 055	1 899 993	5 730 149	63.86	46.57
Subtotal Firm and Interruptible Exports: Ontario			1 153 108	7 026 922	51 230 328	285 610 126	44.35	36.62
Quebec								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Brookfield EMI	Permit 303	F	119 973	840 749	7 652 771	44 607 666	63.79	45.71
Emera Energy	Permit 217	F	2 329	89 939	116 249	3 057 722	49.91	30.64
Hydro-Québec	Licence 180	F	107 791	698 429	7 018 507	46 946 730	33.44	33.53
	Licence 181	F	18 426	118 279	1 144 790	7 604 568	33.44	33.53
	Licence 182	F	16 770	108 943	1 036 551	6 928 162	33.44	33.52
	Licence 183	F	28 001	185 017	1 943 105	13 146 902	33.44	33.53
	Licence 184	F	18 927	122 161	1 316 423	8 811 644	33.44	33.52
	Permit 20	F	0	1 159	0	91 275	0.00	80.72
	Permit 64	I	1 097 027	9 397 969	64 722 399	446 665 544	59.00	45.83
MEHQ	Permit 65	F	3 531	20 140	2 926 242	27 363 817	84.18	43.10
	Permit 334	I	108 365	1 318 596	7 798 975	63 490 414	71.97	45.96
Subtotal Firm and Interruptible Exports: Quebec			1 521 140	12 901 381	95 676 012	668 714 445	57.15	44.48
Saskatchewan								
Northpoint	Permit 282	I	46 778	102 718	1 799 899	3 471 165	38.48	32.28
Sask Power Corp	Permit 351	V	1 045	4 156	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			46 778	102 718	1 799 899	3 471 165	38.48	32.28
Total Firm and Interruptible Exports:			4 240 906	28 660 315	205 149 847	1 332 412 882	46.29	41.84

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Alberta								
Cargill Trading	-	P	275	6 568	11 154	390 271	40.56	72.58
CITIGROUP		P	100	5 075	4 600	258 185	46.00	51.52
Constell ECG		P	101	151	5 475	7 930	54.21	42.96
CPE. M. Inc.		P	1 204	110 969	41 239	5 345 018	34.25	48.14
Enmax Marketing		P	2 461	3 359	112 974	155 801	45.91	57.71
Morgan Stanley		P	26 531	52 302	1 147 275	2 811 728	43.24	53.76
Northpoint		P	11 670	80 484	490 468	3 694 559	42.03	38.88
Powerex Corp.		P	0	11 780	0	244 040	0.00	18.96
TransAlta Ener		P	1 447	16 937	56 040	647 898	38.73	35.30
TransCan Energy		P	5 708	59 174	270 243	1 845 064	47.34	34.61
Subtotal Purchased Imports: Alberta			49 497	346 799	2 139 468	15 400 494	43.22	42.03

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
BC H/TC	-	P	0	314	0	8 047	0.00	25.63
		V	3 699	1 041	0	0	0.00	0.00
BC Hydro		N	0	29 917	0	0	0.00	0.00
FortisBC		P	6 247	37 500	232 365	920 530	37.20	25.74
Powerex Corp.		P	790 561	5 625 878	24 845 085	183 829 247	31.43	34.30
Teck Metals		P	162	20 843	5 314	738 629	32.80	34.23
<b>Subtotal Purchased Imports: British Columbia</b>			<b>796 970</b>	<b>5 684 535</b>	<b>25 082 764</b>	<b>185 496 453</b>	<b>31.47</b>	<b>34.26</b>
<b>Manitoba</b>								
Manitoba Hydro		P	3 755	254 802	218 864	5 936 726	58.29	23.95
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
<b>Subtotal Purchased Imports: Manitoba</b>			<b>3 755</b>	<b>254 807</b>	<b>218 864</b>	<b>5 936 700</b>	<b>58.29</b>	<b>23.95</b>
<b>New Brunswick</b>								
Algonquin Tinc		P	1 433	1 433	89 067	89 067	62.15	62.15

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Emera Energy	-	P	530	54 218	24 639	3 068 503	46.49	49.92
NB Power		P	49 305	601 866	2 658 157	32 654 832	53.91	53.91
WPS Canada		P	0	2 730	0	163 980	0.00	58.80
Subtotal Purchased Imports: New Brunswick			51 268	660 247	2 771 863	35 976 382	54.07	53.64
Nova Scotia								
NS Power Inc.		P	6 179	89 053	577 451	6 083 460	93.45	62.38
Subtotal Purchased Imports: Nova Scotia			6 179	89 053	577 451	6 083 460	93.45	62.38
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.03
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	37	129	2 892	5 977	78.16	24.11
Bruce Power		P	3 533	3 534	276 687	276 722	78.31	78.30
Cargill Trading		P	92 785	99 793	4 477 363	4 717 334	48.26	43.49

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Centre Lane TL	-	P	379	379	37 104	37 104	97.90	97.90
Constell ECG		P	100	3 621	4 502	171 704	45.02	47.42
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	46 536	422 017	3 250 382	18 441 711	69.85	44.00
D&W Subway		P	1	4	0	0	0.00	0.00
DC Energy		P	1 870	2 587	139 525	186 002	74.61	71.84
DTE Energy Trad		P	57 332	216 690	2 847 891	8 585 197	49.67	39.08
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	1 650	0	49 703	0.00	30.12
FB Energy		P	0	1 400	0	68 892	0.00	26.55
Ind Etc Mark Op		V	110 894	875 483	0	0	0.00	0.00
MAG Energy Sol.		P	37 717	98 820	1 824 762	4 154 870	48.38	39.17
Manitoba Hydro		P	75 237	415 436	2 851 553	13 101 530	37.90	28.85
Merrill-Lynch		P	0	1 578	0	70 419	0.00	42.15

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
NextEra Energy	-	P	200	500	22 506	37 854	112.53	47.24
Northpoint		P	4 077	7 984	156 533	311 292	38.39	29.75
OPGI/OHIM		P	56 756	209 294	1 893 804	6 398 975	33.37	27.13
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	3 507	27 615	213 670	1 231 638	60.93	37.82
Rainbow		P	538	820	43 493	53 006	80.84	64.64
Royal Bank		P	7 523	19 961	359 949	811 722	47.85	40.67
Saracen Power		P	3 546	32 101	212 134	1 364 826	59.82	41.77
Sempra LLC		P	600	800	54 098	61 203	90.16	65.56
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	6 747	38 779	693 542	2 271 903	102.79	52.54
TransAlta Ener		P	6 595	18 312	487 878	967 266	73.98	42.23
Twin Cities CAN		P	1 301	8 624	104 800	449 389	80.55	48.65
West Oaks		P	426	2 250	32 724	110 093	76.82	48.93
<b>Subtotal Purchased Imports: Ontario</b>			<b>407 343</b>	<b>1 639 644</b>	<b>19 987 791</b>	<b>64 147 320</b>	<b>49.07</b>	<b>35.99</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Quebec								
Brookfield EMI	-	P	0	33	0	936	0.00	24.26
Emera Energy		P	1 272	10 222	53 721	374 131	42.23	36.95
Hydro-Quebec		P	99 361	404 633	4 516 846	17 906 829	36.37	36.34
MEHQ		P	2 301	61 542	139 126	2 993 923	60.46	50.32
Powerex Corp.		P	0	20	0	575	0.00	29.64
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			102 934	476 455	4 709 692	21 276 641	36.98	37.90
Saskatchewan								
Northpoint		P	359	233 136	5 777	7 452 978	16.09	31.17
Powerex Corp.		P	0	280	0	5 917	0.00	21.18
Sask Power Corp		V	737	5 560	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			359	233 416	5 777	7 458 895	16.09	31.16
Total Purchased Imports:			1 418 305	9 384 957	55 493 670	341 776 345	38.49	36.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CANS) <sup>2</sup>		CANS/MW.h <sup>2</sup>	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Alaska	British Columbia	88	607	6 288	43 429	71.58	71.74
Subtotal Exports: Alaska		88	607	6 288	43 429	71.58	71.74
Arizona	British Columbia	24 483	135 370	1 022 097	5 618 479	41.75	45.88
Subtotal Exports: Arizona		24 483	135 370	1 022 097	5 618 479	41.75	45.88
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	141 847	1 451 833	8 217 442	71 219 117	57.93	51.45
Subtotal Exports: California		141 847	1 451 983	8 217 442	71 225 717	57.93	51.45
Idaho	British Columbia	200	3 091	17 150	171 193	85.75	116.45
Subtotal Exports: Idaho		200	3 091	17 150	171 193	85.75	116.45
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		0	633	0	19 747	0.00	31.20
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	66.27
Subtotal Exports: Indiana		0	4 548	0	298 618	0.00	66.49
Maine	New Brunswick	95 209	673 773	6 509 039	46 282 300	68.37	63.83
	Nova Scotia	1 009	1 624	123 733	175 702	122.63	108.19
	Quebec	83 735	936 513	6 675 002	46 981 268	79.72	47.43
Subtotal Exports: Maine		179 953	1 611 910	13 307 774	93 439 270	73.95	54.87
Massachusetts	Ontario	4 148	19 631	334 472	1 158 295	80.63	51.52
Subtotal Exports: Massachusetts		4 148	19 631	334 472	1 158 295	80.63	51.52
Michigan	Ontario	580 353	3 836 201	19 169 223	146 813 430	33.03	35.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Page 2  
10/09/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
<b>Michigan</b>	Quebec	189	247 567	15 250	11 920 837	80.69	47.36
<b>Subtotal Exports: Michigan</b>		<b>580 542</b>	<b>4 083 768</b>	<b>19 184 473</b>	<b>158 734 267</b>	<b>33.05</b>	<b>35.71</b>
<b>Minnesota</b>	Ontario	7 911	134 676	361 596	5 608 012	33.64	32.11
<b>Subtotal Exports: Minnesota</b>		<b>7 911</b>	<b>134 676</b>	<b>361 596</b>	<b>5 608 012</b>	<b>33.64</b>	<b>32.11</b>
<b>Missouri</b>	Ontario	325	3 622	10 871	164 664	33.45	29.01
<b>Subtotal Exports: Missouri</b>		<b>325</b>	<b>3 622</b>	<b>10 871</b>	<b>164 664</b>	<b>33.45</b>	<b>29.01</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	20 722	174 139	695 530	6 408 881	33.56	39.65
<b>Subtotal Exports: Montana</b>		<b>20 722</b>	<b>174 194</b>	<b>695 530</b>	<b>6 411 129</b>	<b>33.56</b>	<b>39.65</b>
<b>ND/Minn</b>	Manitoba	1 130 476	4 665 798	37 086 233	180 024 441	32.81	35.02
<b>Subtotal Exports: ND/Minn</b>		<b>1 130 476</b>	<b>4 665 798</b>	<b>37 086 233</b>	<b>180 024 441</b>	<b>32.81</b>	<b>35.02</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	10 975	22 539	839 242	1 322 795	76.47	59.38
<b>Subtotal Exports: Nevada</b>		<b>10 975</b>	<b>22 569</b>	<b>839 242</b>	<b>1 324 453</b>	<b>76.47</b>	<b>59.38</b>
<b>New England</b>	Ontario	72 184	448 957	4 067 965	21 943 610	56.36	46.02
	Quebec	580 970	5 378 151	38 436 694	292 890 381	66.04	49.61
<b>Subtotal Exports: New England</b>		<b>653 154</b>	<b>5 827 108</b>	<b>42 504 659</b>	<b>314 833 992</b>	<b>64.97</b>	<b>49.36</b>
<b>New Mexico</b>	British Columbia	3 348	23 148	218 007	1 397 358	65.12	59.65
<b>Subtotal Exports: New Mexico</b>		<b>3 348</b>	<b>23 148</b>	<b>218 007</b>	<b>1 397 358</b>	<b>65.12</b>	<b>59.65</b>
<b>New York</b>	Ontario	357 250	1 738 392	18 382 385	73 140 522	51.46	36.72
	Quebec	662 800	5 090 063	37 792 462	232 353 796	53.16	40.48
<b>Subtotal Exports: New York</b>		<b>1 020 050</b>	<b>6 828 455</b>	<b>56 174 847</b>	<b>305 494 318</b>	<b>52.56</b>	<b>39.45</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
<b>North Dakota</b>	Alberta	0	2 561	0	123 638	0.00	47.07
	Saskatchewan	46 778	102 718	1 799 899	3 471 165	38.48	32.28
<b>Subtotal Exports: North Dakota</b>		<b>46 778</b>	<b>105 279</b>	<b>1 799 899</b>	<b>3 594 803</b>	<b>38.48</b>	<b>32.57</b>
<b>Oregon</b>	British Columbia	12 872	213 639	623 507	10 229 304	48.44	48.60
<b>Subtotal Exports: Oregon</b>		<b>12 872</b>	<b>213 639</b>	<b>623 507</b>	<b>10 229 304</b>	<b>48.44</b>	<b>48.60</b>
<b>Pen/NJ Jersey/Maryla</b>	Ontario	58 796	304 143	4 061 416	12 512 497	69.08	41.14
<b>Subtotal Exports:</b>		<b>58 796</b>	<b>304 143</b>	<b>4 061 416</b>	<b>12 512 497</b>	<b>69.08</b>	<b>41.14</b>
<b>Pen/NJ Jersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	45 431	341 495	3 477 472	16 812 679	76.54	47.42
<b>Subtotal Exports: Pennsylvania</b>		<b>45 431</b>	<b>341 495</b>	<b>3 477 472</b>	<b>16 812 679</b>	<b>76.54</b>	<b>47.42</b>
<b>Texas</b>	Ontario	26 710	199 156	1 364 926	7 423 790	51.10	31.89
<b>Subtotal Exports: Texas</b>		<b>26 710</b>	<b>199 156</b>	<b>1 364 926</b>	<b>7 423 790</b>	<b>51.10</b>	<b>31.89</b>
<b>Utah</b>	British Columbia	6 194	11 241	385 577	654 209	62.25	57.28
<b>Subtotal Exports: Utah</b>		<b>6 194</b>	<b>11 241</b>	<b>385 577</b>	<b>654 209</b>	<b>62.25</b>	<b>57.28</b>
<b>Vermont</b>	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	193 446	1 249 087	12 756 604	84 568 162	34.37	34.02
<b>Subtotal Exports: Vermont</b>		<b>193 446</b>	<b>1 249 736</b>	<b>12 756 604</b>	<b>84 600 789</b>	<b>34.37</b>	<b>34.03</b>
<b>Washington</b>	Alberta	9 614	35 016	262 434	1 115 199	27.30	33.02
	British Columbia	61 765	1 204 306	360 365	49 163 259	5.83	43.78
<b>Subtotal Exports: Washington</b>		<b>71 379</b>	<b>1 239 322</b>	<b>622 799</b>	<b>50 278 458</b>	<b>8.73</b>	<b>43.50</b>
<b>Wyoming</b>	British Columbia	1 078	5 193	76 963	338 971	71.39	65.20
<b>Subtotal Exports: Wyoming</b>		<b>1 078</b>	<b>5 193</b>	<b>76 963</b>	<b>338 971</b>	<b>71.39</b>	<b>65.20</b>
<b>Total Exports</b>		<b>4 240 906</b>	<b>28 660 315</b>	<b>205 149 847</b>	<b>1 332 412 882</b>	<b>46.29</b>	<b>41.84</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	5 365	105 835	108 317	2 705 466	20.19	25.70
Subtotal Imports: Arizona		5 365	105 875	108 317	2 706 189	20.19	25.70
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	9 405	96 616	49 595	1 104 940	5.27	13.38
Subtotal Imports: California		9 405	101 737	49 595	1 257 129	5.27	13.88
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		0	211	0	4 190	0.00	19.86
Idaho	British Columbia	200	14 119	5 421	358 270	27.11	23.84
Subtotal Imports: Idaho		200	14 119	5 421	358 270	27.11	23.84
Indiana	Alberta	0	77	0	2 086	0.00	16.42
	British Columbia	0	976	0	14 559	0.00	13.59
	Ontario	538	1 528	43 493	92 903	80.84	28.32
Subtotal Imports: Indiana		538	2 581	43 493	109 548	80.84	18.61
Maine	New Brunswick	51 268	660 247	2 771 863	35 976 382	54.07	53.64
Subtotal Imports: Maine		51 268	660 247	2 771 863	35 976 382	54.07	53.64
Massachusetts	Ontario	150	9 822	8 197	552 507	54.65	53.38
Subtotal Imports: Massachusetts		150	9 822	8 197	552 507	54.65	53.38
Michigan	Ontario	222 532	976 964	8 845 423	33 020 264	39.75	30.77
	Quebec	581	1 460	15 250	39 530	26.25	30.97
Subtotal Imports: Michigan		223 113	978 424	8 860 672	33 059 794	39.71	30.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CANS) <sup>1</sup> —		CANS/MW.h <sup>2</sup>	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Minnesota	Alberta	275	6 568	11 154	390 271	40.56	72.58
	Ontario	93 109	101 934	4 498 347	4 794 116	48.31	43.18
Subtotal Imports: Minnesota		93 384	108 502	4 509 500	5 184 388	48.29	45.86
Montana	British Columbia	57 608	360 455	1 240 300	8 478 234	21.53	26.24
Subtotal Imports: Montana		57 608	360 455	1 240 300	8 478 234	21.53	26.24
ND/Minn	Manitoba	3 755	254 802	218 864	5 936 726	58.29	23.95
Subtotal Imports: ND/Minn		3 755	254 802	218 864	5 936 726	58.29	23.95
Nevada	British Columbia	2	20 833	10	588 629	5.22	21.97
Subtotal Imports: Nevada		2	20 833	10	588 629	5.22	21.97
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	14 773	51 400	518 059	2 320 646	35.07	41.17
Subtotal Imports: New England		14 773	51 472	518 059	2 321 948	35.07	41.15
New Mexico	British Columbia	197	24 674	3 460	574 765	17.57	20.45
Subtotal Imports: New Mexico		197	24 674	3 460	574 765	17.57	20.45
New York	Alberta	26 531	52 302	1 147 275	2 811 728	43.24	53.76
	Ontario	87 134	464 113	6 327 406	22 217 886	72.62	45.82
	Quebec	87 580	423 536	4 176 384	18 914 050	37.38	37.44
Subtotal Imports: New York		201 245	939 951	11 651 065	43 943 664	53.41	41.63
North Dakota	Alberta	0	15 609	0	439 485	0.00	24.65
	Saskatchewan	359	233 136	5 777	7 452 978	16.09	31.17
Subtotal Imports: North Dakota		359	248 745	5 777	7 892 463	16.09	29.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
<b>Oregon</b>	British Columbia	7 368	80 446	154 789	1 832 204	21.01	25.67
<b>Subtotal Imports: Oregon</b>		<b>7 368</b>	<b>80 446</b>	<b>154 789</b>	<b>1 832 204</b>	<b>21.01</b>	<b>25.67</b>
<b>Pennsylvania</b>	Alberta	0	11 457	0	235 142	0.00	20.56
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	6 179	89 053	577 451	6 083 460	93.45	62.38
	Ontario	3 850	82 563	263 399	3 317 961	68.42	40.76
	Saskatchewan	0	280	0	5 917	0.00	21.18
<b>Subtotal Imports: Pennsylvania</b>		<b>10 029</b>	<b>186 819</b>	<b>840 850</b>	<b>9 691 963</b>	<b>83.84</b>	<b>56.04</b>
<b>Texas</b>	Ontario	0	1 400	0	68 892	0.00	26.55
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>1 400</b>	<b>0</b>	<b>68 892</b>	<b>0.00</b>	<b>26.55</b>
<b>Utah</b>	British Columbia	89	9 169	1 928	245 193	21.66	24.47
<b>Subtotal Imports: Utah</b>		<b>89</b>	<b>9 169</b>	<b>1 928</b>	<b>245 193</b>	<b>21.66</b>	<b>24.47</b>
<b>Vermont</b>	Ontario	30	1 320	1 527	82 789	50.90	62.99
	Quebec	0	59	0	2 416	0.00	27.51
<b>Subtotal Imports: Vermont</b>		<b>30</b>	<b>1 379</b>	<b>1 527</b>	<b>85 205</b>	<b>50.90</b>	<b>41.80</b>
<b>Washington</b>	Alberta	22 691	255 625	981 039	11 368 870	43.23	45.14
	British Columbia	714 508	4 954 256	23 492 690	169 310 666	32.88	36.10
<b>Subtotal Imports: Washington</b>		<b>737 199</b>	<b>5 209 881</b>	<b>24 473 728</b>	<b>180 679 535</b>	<b>33.20</b>	<b>36.47</b>
<b>Wyoming</b>	British Columbia	2 228	13 412	26 253	228 524	11.78	16.87
<b>Subtotal Imports: Wyoming</b>		<b>2 228</b>	<b>13 412</b>	<b>26 253</b>	<b>228 524</b>	<b>11.78</b>	<b>16.87</b>
<b>Total Imports</b>		<b>1 418 305</b>	<b>9 384 957</b>	<b>55 493 670</b>	<b>341 776 345</b>	<b>38.49</b>	<b>36.77</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JUL10		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 450 345	110 894 809	45.26
Imported Coal	1 366	132 812	97.23
Natural Gas	902	51 307	56.88
Other	980 006	55 401 138	56.53
<b>Total</b>	<b>3 432 619</b>	<b>166 480 067</b>	<b>48.50</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinker	Hydraulic	Permit 321	2 716	168 811	62.15
		Subtotal	2 716	168 811	62.15
	Subtotal		2 716	168 811	62.15
Allete, Inc.	Other	Permit 261	570	23 756	41.68
		Subtotal	570	23 756	41.68
	Subtotal		570	23 756	41.68
BC Hydro	Hydraulic	Permit 298	88	6 288	71.58
		Permit 337	962	7 785	8.09
		Treaty 0	4 400	0	0.00
		Subtotal	5 450	14 072	2.58
	Subtotal		5 450	14 072	2.58
Brookfield EMI	Hydraulic	Permit 303	42 826	2 846 671	66.47
		Subtotal	42 826	2 846 671	66.47
	Other	Permit 303	253 022	15 490 861	61.22
		Subtotal	253 022	15 490 861	61.22
	Subtotal		295 848	18 337 532	61.98
Bruce Power	Other	Permit 299	7 597	398 864	52.50
		Subtotal	7 597	398 864	52.50
	Subtotal		7 597	398 864	52.50

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board  
Office national de l'énergie

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Page 2  
10/09/10

JUL10					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	7 623	733 941	96.28
	Subtotal		7 623	733 941	96.28
Centre Lane TL	Subtotal		7 623	733 941	96.28
	Other	Permit 349	1 978	132 173	66.82
DC Energy	Subtotal		1 978	132 173	66.82
	Other	Permit 314	1 978	132 173	66.82
DTE Energy Trad	Subtotal		7 914	541 906	68.47
	Other	Permit 206	7 914	541 906	68.47
Emera Energy	Subtotal		16 023	1 074 029	67.03
	Other	Permit 217	16 023	1 074 029	67.03
ENMAX Energy Ma	Subtotal		25 344	1 062 399	41.92
	Other	Permit 278	25 344	1 062 399	41.92
Hydro-Quebec	Subtotal		204	5 506	26.99
	Hydraulic	Licence 180	204	5 506	26.99
	Subtotal		204	5 506	26.99
	Hydraulic	Licence 181	204	5 506	26.99
	Subtotal		28 001	936 336	33.44
	Hydraulic	Licence 182	28 001	936 336	33.44
	Subtotal		28 001	936 336	33.44
	Hydraulic	Licence 183	28 001	936 336	33.44

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Hydro-Quebec	Hydraulic	Licence 184	18 927	632 907	33.44
		Permit 64	1 097 027	64 722 399	59.00
		Permit 65	3 531	297 228	84.18
		Subtotal	1 290 473	71 370 269	55.31
	Subtotal		1 290 473	71 370 269	55.31
MAG Energy Sol.	Other	Permit 255	64 242	4 225 669	65.78
		Subtotal	64 242	4 225 669	65.78
	Subtotal		64 242	4 225 669	65.78
Manitoba Hydro	Hydraulic	Permit 33	56 867	2 126 477	37.39
		Permit 34	42 647	1 594 736	37.39
		Permit 35	106 192	3 408 479	32.10
		Permit 155	10 505	579 808	55.19
		Permit 224	175 223	9 864 042	56.29
	Natural Gas	Permit 269	717 446	18 921 444	26.37
		Subtotal	1 108 880	36 494 985	32.91
		Permit 33	33	1 234	37.39
		Permit 34	25	935	37.39
		Permit 35	61	1 958	32.10
		Permit 155	6	331	55.19
		Permit 224	101	5 686	56.29
		Permit 269	424	11 182	26.37
		Subtotal	650	21 326	32.81

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		JUL10			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 269	20 522	541 234	26.37
		Subtotal	20 522	541 234	26.37
	Subtotal		1 130 052	37 057 545	32.79
Merrill-Lynch	Other	Permit 227	400	13 554	33.89
		Subtotal	400	13 554	33.89
	Subtotal		400	13 554	33.89
Morgan Stanley	Other	Permit 180	65 182	3 864 990	59.30
		Subtotal	65 182	3 864 990	59.30
	Subtotal		65 182	3 864 990	59.30
NB Power Gen.	Imported Coal	Permit 295	578	39 061	67.58
		Subtotal	578	39 061	67.58
	Other	Permit 295	48 740	3 293 851	67.58
		Subtotal	48 740	3 293 851	67.58
	Subtotal		49 318	3 332 912	67.58
NS Power Inc.	Imported Coal	Permit 332	788	93 751	118.97
		Subtotal	788	93 751	118.97
	Natural Gas	Permit 332	252	29 981	118.97
		Subtotal	252	29 981	118.97
	Subtotal		1 040	123 733	118.97

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Ont Power Gen	Other	Permit 24	14	704	49.78
		Subtotal	14	704	49.78
	Subtotal		14	704	49.78
OPG/OETIC	Other	Permit 284	75 171	5 179 035	68.90
		Subtotal	75 171	5 179 035	68.90
	Subtotal		75 171	5 179 035	68.90
Powerex Corp.	Other	Permit 336	301 935	13 733 199	45.48
		Subtotal	301 935	13 733 199	45.48
	Subtotal		301 935	13 733 199	45.48
Rainbow	Other	Permit 263	150	11 779	78.53
		Subtotal	150	11 779	78.53
	Subtotal		150	11 779	78.53
Royal Bank	Other	Permit 328	40 521	2 335 947	57.65
		Subtotal	40 521	2 335 947	57.65
	Subtotal		40 521	2 335 947	57.65
Saracen Powr LP	Other	Permit 326	5 753	405 469	70.48
		Subtotal	5 753	405 469	70.48
	Subtotal		5 753	405 469	70.48
Silverhill	Other	Permit 279	5 098	376 884	73.93
		Subtotal	5 098	376 884	73.93
	Subtotal		5 098	376 884	73.93

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

JUL10					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
TransCan Energy	Other	Permit 271	2 249	55 393	24.63
	Subtotal		2 249	55 393	24.63
	Subtotal		2 249	55 393	24.63
West Oaks	Other	Permit 346	29 754	1 899 993	63.86
	Subtotal		29 754	1 899 993	63.86
	Subtotal		29 754	1 899 993	63.86
Total All Exporters			3 432 619	166 480 067	48.50

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



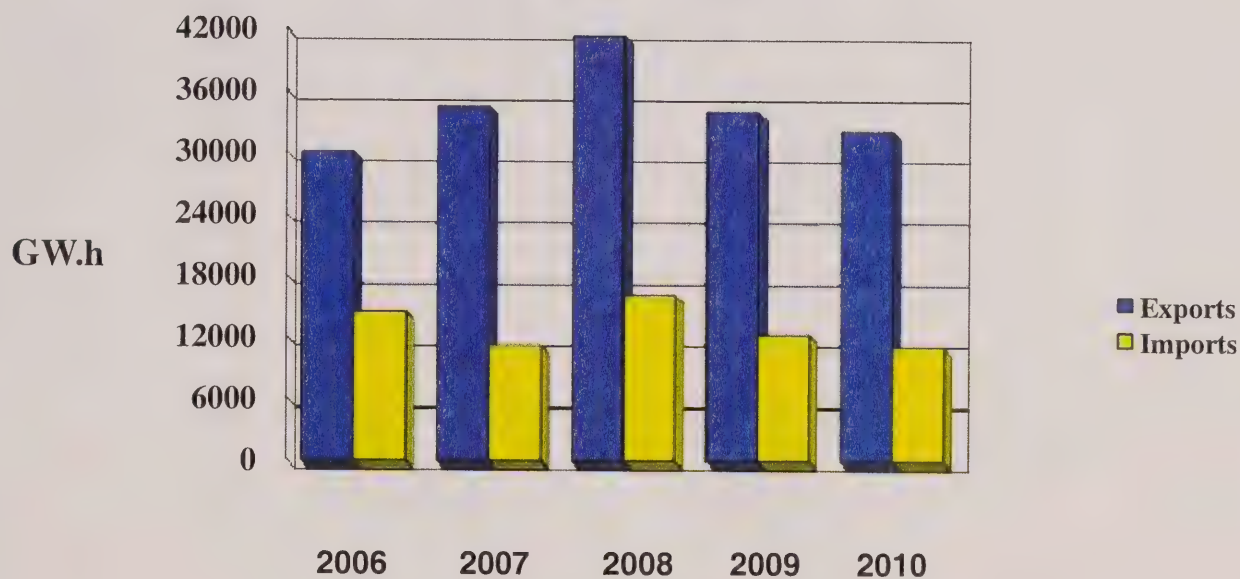
# Electricity Exports and Imports

Monthly Statistics for

**August 2010**

Exports: 3567 GW.h

Imports: 1749 GW.h



**January - August**

(Year Totals)





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### AUGUST 2010

Page 1  
10/09/29

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 129 871	9 221 785	64 315 218	504 393 559	49.34	44.68
Interruptible	2 437 426	23 020 654	115 802 901	1 009 226 094	47.47	42.06
Non-Revenue	14 904	354 200	0	0	0.00	0.00
Service	9 327	107 754	362 714	3 594 597	38.89	31.13
Inadvertent	112 284	983 346	0	0	0.00	0.00
<b>Total Exports</b>	<b>3 703 812</b>	<b>33 687 739</b>	<b>180 480 833</b>	<b>1 517 214 251</b>	<b>46.39</b>	<b>40.96</b>
Total Sales - Firm and Interruptible	3 567 297	32 242 439	180 118 118	1 513 619 653	48.06	42.81
<b>Imports of Electric Energy</b>						
Non-Revenue	58 392	88 309	0	0	0.00	0.00
Purchase	1 748 557	11 136 280	63 059 425	405 031 422	35.55	36.85
Service	0	27 553	0	1 030 732	0.00	35.95
Inadvertent	119 149	1 004 949	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 926 098</b>	<b>12 257 091</b>	<b>63 059 425</b>	<b>406 062 155</b>	<b>32.27</b>	<b>32.88</b>
<b>Excess of Exports Over Imports</b>	<b>1 777 714</b>	<b>21 430 648</b>	<b>117 421 408</b>	<b>1 111 152 096</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>167</b>					
	<b>173</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

For further information, contact:

Mary-Jane Sam  
Statistical Research Officer,  
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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CPE M. Inc.	Permit 186	I	4 586	10 271	133 787	307 239	29.17	38.44
Enmax Marketing	Permit 278	I	100	2 395	2 447	91 583	24.47	38.65
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43
Northpoint	Permit 282	I	0	5 068	0	195 060	0.00	37.71
Powerex Corp.	Permit 336	I	498	1 067	17 666	47 881	35.47	44.87
TransAlta Ener	Permit 168	F	648	2 517	20 467	50 935	31.58	17.02
TransCan Energy	Permit 271	I	725	15 702	20 645	506 622	28.48	32.13
Subtotal Firm and Interruptible Exports: Alberta			6 557	45 205	195 012	1 478 889	29.74	34.31

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
BC H/TC	Permit 335	V	-1 130	-8 876	0	0	0.00	0.00
BC Hydro	Permit 298	F	77	684	5 574	49 003	72.58	71.74
	Permit 337	I	28	310	1 449	10 624	51.76	34.27
	Treaty	N	744	188 268	0	0	0.00	0.00
		N	14 160	165 932	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.03
Powerex Corp.	Permit 336	F	52 548	409 804	3 350 477	25 687 342	63.76	63.84
		I	356 378	3 106 342	16 233 423	134 463 317	45.55	46.04
Teck Metals	Permit 244	F	4 080	142 784	147 363	6 270 581	36.12	43.73
Subtotal Firm and Interruptible Exports: British Columbia			413 111	3 662 562	19 738 287	166 589 112	47.78	47.70
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	55 590	150 390	2 149 228	5 737 688	38.66	37.47
	Permit 34	F	41 765	112 932	1 614 724	4 308 655	38.66	37.48
	Permit 35	F	110 249	352 853	3 928 184	11 783 599	35.63	32.85
	Permit 144	F	0	68 300	0	5 606 657	0.00	83.13
	Permit 155	F	10 403	82 575	595 507	4 617 907	57.24	54.51
	Permit 224	F	173 783	1 359 753	10 146 551	78 002 758	58.39	57.34
	Permit 269	I	748 854	3 675 407	22 321 983	110 441 365	29.81	27.44

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



National Energy Board  
Office national de l'énergie

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Page 3  
10/09/29

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Manitoba Hydro	Permit 269	V	1 625	10 312	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	374	4 602	25 689	307 163	68.67	67.39
Subtotal Firm and Interruptible Exports: Manitoba			1 141 018	5 806 816	40 781 865	220 806 307	35.74	35.99
New Brunswick								
Algonquin Tinke	Permit 321	F	542	3 258	32 543	201 355	60.10	61.81
Enera Energy	Permit 217	F	25 084	94 983	935 808	3 351 781	37.31	35.66
Fraser Inc.	Permit 225	F	19 605	170 760	2 026 894	16 770 083	103.39	97.72
NB Power	Permit 295	I	45 794	466 396	3 236 614	30 366 459	70.68	65.05
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	61.14
Subtotal Firm and Interruptible Exports: New Brunswick			91 025	764 798	6 231 859	52 514 159	68.46	64.76
Nova Scotia								
NS Power Inc.	Permit 332	F	156	1 780	20 228	195 930	129.67	110.07
Subtotal Firm and Interruptible Exports: Nova Scotia			156	1 780	20 228	195 930	129.67	110.07

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	30.61
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	228	3 615	6 921	124 398	30.36	29.45
Brookfield EMI	Permit 303	F	151 076	1 048 554	8 358 768	49 247 496	55.33	44.11
Bruce Power	Permit 299	F	15 030	47 111	751 899	2 127 979	50.03	37.96
Cargill Trading	Permit 204	F	19 400	187 595	781 099	8 240 234	40.26	43.01
Centre Lane TL	Permit 349	F	465	2 443	23 966	156 139	51.54	63.91
Connectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	127 264	1 711 459	6 324 608	58 501 563	49.70	29.60
Constell NE	Permit 265	I	1 388	20 511	55 568	746 563	40.03	32.28
CP E. M. Inc.	Permit 187	F	30 398	546 847	1 792 242	25 160 589	58.96	46.28
D&W Subway	Permit 26	F	0	26	0	0	0.00	0.00
DC Energy	Permit 314	I	9 861	20 191	574 493	1 251 423	58.26	61.98

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
DTE Energy Trad	Permit 206	F	5 300	106 056	299 008	5 371 936	56.42	44.51
Emera Energy	Permit 217	F	0	113	0	8 336	0.00	73.77
Endure Energy	Permit 343	I	10 097	135 267	694 875	5 925 979	68.82	42.67
FB Energy	Permit 309	F	3 682	202 838	170 917	7 594 707	46.42	32.92
Hydro One Net	Permit 25	F	11	19	712	1 229	67.32	64.03
Ind Elc Mark Op	Permit 22	V	111 056	977 021	0	0	0.00	0.00
Integritys	Permit 340	I	0	500	0	26 676	0.00	27.01
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	60 983	569 574	3 491 729	27 847 449	57.26	43.83
Merrill-Lynch	Permit 227	F	350	19 831	15 650	933 613	44.71	43.48
Morgan Stanley	Permit 180	I	0	68 146	0	3 982 818	0.00	58.45
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	30.09
Northpoint	Permit 282	I	20 400	162 222	1 144 751	7 653 444	56.12	40.70
Ont Power Gen	Permit 24	F	15	132	665	4 924	43.95	34.21

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
OPGI/OHIM	Permit 284	I	72 267	685 596	4 355 920	32 215 561	58.99	40.67
		S	9 327	107 754	362 714	3 594 597	38.89	31.13
Powerex Corp.	Permit 336	I	24 894	259 818	1 386 369	12 042 377	55.69	41.43
Rainbow	Permit 263	I	274	20 290	13 086	690 524	47.76	31.74
Royal Bank	Permit 328	F	26 255	193 081	1 243 296	7 938 107	47.35	41.11
Saracen Power	Permit 326	I	13 409	113 069	542 037	4 679 754	40.42	38.88
Sempra LLC	Permit 157	F	0	7 601	0	316 992	0.00	32.63
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	28.18
Silverhill	Permit 279	F	7 353	64 132	541 437	3 456 554	73.63	49.97
TransAlta Ener	Permit 168	F	33 786	1 049 457	1 614 825	36 452 906	47.80	34.01
Twin Cities CAN	Permit 323	F	40 105	194 141	2 313 362	9 587 648	57.68	42.31
West Oaks	Permit 346	I	17 373	140 428	1 048 058	6 778 207	60.33	48.27
Subtotal Firm and Interruptible Exports: Ontario			691 663	7 733 413	37 546 260	324 245 040	54.15	38.38
Quebec								

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



National Energy Board  
Office national de l'énergie

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Page 7  
10/09/29

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Brookfield EMI	Permit 303	F	112 925	953 673	6 388 382	50 996 049	56.57	47.36
Emera Energy	Permit 217	F	2 815	92 754	158 991	3 216 712	56.48	31.49
Hydro-Quebec	Licence 180	F	103 954	802 383	6 881 610	53 828 340	33.40	33.43
	Licence 181	F	17 931	136 210	1 126 831	8 731 399	33.40	33.43
	Licence 182	F	15 720	124 663	1 000 191	7 928 353	33.40	33.43
	Licence 183	F	27 862	212 879	1 936 040	15 082 942	33.40	33.43
	Licence 184	F	17 882	140 043	1 279 881	10 091 525	33.40	33.43
	Permit 20	F	0	1 159	0	91 275	0.00	80.72
	Permit 64	I	775 001	10 172 970	46 077 449	492 742 993	59.45	46.79
MEHQ	Permit 65	F	2 426	22 566	2 629 289	29 993 106	65.88	42.74
	Permit 334	I	128 161	1 446 757	7 260 209	70 750 623	56.65	47.14
Subtotal Firm and Interruptible Exports: Quebec			1 204 677	14 106 057	74 738 873	743 453 318	54.93	45.38
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	19 091	121 809	865 733	4 336 898	45.35	34.51
Sask Power Corp	Permit 351	V	733	4 889	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			19 091	121 809	865 733	4 336 898	45.35	34.51
<b>Total Firm and Interruptible Exports:</b>			3 567 297	32 242 439	180 118 118	1 513 619 653	48.06	42.81

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Alberta								
Cargill Trading	-	P	0	6 568	0	390 271	0.00	74.68
CITIGROUP		P	206	5 281	10 276	268 461	49.88	50.87
Constell ECG		P	0	151	0	7 930	0.00	42.96
CPE. M. Inc.		P	0	110 969	0	5 345 018	0.00	48.14
Enmax Marketing		P	289	3 648	14 434	170 235	49.95	60.03
Morgan Stanley		P	13 747	66 049	636 188	3 447 916	46.28	52.20
Northpoint		P	4 487	84 971	190 107	3 884 667	42.37	39.88
Powerex Corp.		P	72	11 852	3 383	247 423	46.98	19.07
TransAlta Ener		P	2 399	19 336	105 180	753 078	43.84	36.33
TransCan Energy		P	2 336	61 510	111 866	1 956 930	47.89	35.04
Subtotal Purchased Imports: Alberta			23 536	370 335	1 071 434	16 471 928	45.52	42.62

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
BC H/TC	-	P	429	743	17 859	25 906	41.63	34.87
		V	2 272	3 313	0	0	0.00	0.00
BC Hydro		N	58 392	88 309	0	0	0.00	0.00
CP E. M. Inc.		P	50	50	2 031	2 031	40.61	40.61
FortisBC		P	28 563	66 063	718 489	1 639 019	25.15	25.51
Powerex Corp.		P	914 402	6 540 281	29 352 425	213 181 672	32.10	34.29
Teck Metals		P	115	20 958	4 469	743 099	38.86	34.61
<b>Subtotal Purchased Imports: British Columbia</b>			<b>943 559</b>	<b>6 628 095</b>	<b>30 095 273</b>	<b>215 591 726</b>	<b>31.90</b>	<b>34.23</b>
<b>Manitoba</b>								
Manitoba Hydro		P	1 660	256 462	56 302	5 993 029	33.92	23.93
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
<b>Subtotal Purchased Imports: Manitoba</b>			<b>1 660</b>	<b>256 467</b>	<b>56 302</b>	<b>5 993 002</b>	<b>33.92</b>	<b>23.93</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
New Brunswick								
Algonquin Tinke	-	P	7 228	8 661	434 387	523 454	60.10	60.44
Emera Energy		P	2 236	56 454	148 298	3 216 801	66.32	50.37
NB Power		P	41 308	643 174	2 288 114	34 942 946	55.39	54.06
WPS Canada		P	0	2 730	0	163 980	0.00	59.16
Subtotal Purchased Imports: New Brunswick			50 772	711 019	2 870 799	38 847 181	56.54	53.84
Nova Scotia								
NS Power Inc.		P	13 895	102 948	1 297 423	7 380 883	93.37	66.38
Subtotal Purchased Imports: Nova Scotia			13 895	102 948	1 297 423	7 380 883	93.37	66.38
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	29.08
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	2 860	2 989	110 782	116 759	38.73	32.19

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
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# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Page 11  
10/09/29

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Bruce Power	-	P	2 218	5 752	117 863	394 585	53.14	68.60
Cargill Trading		P	116 732	216 525	4 740 763	9 458 097	40.61	42.38
Centre Lane TL		P	2 291	2 670	110 764	147 868	48.35	55.38
Constell ECG		P	0	3 621	0	171 704	0.00	47.42
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	28 979	450 996	1 567 398	20 009 109	54.09	44.62
D&W Subway		P	0	4	0	0	0.00	0.00
DC Energy		P	1 266	3 853	102 410	288 412	80.89	74.81
DTE Energy Trad		P	64 879	281 569	2 402 713	10 987 910	37.03	38.93
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	995	2 395	46 103	114 995	46.33	32.96
Ind Elc Mark Op		V	116 586	992 069	0	0	0.00	0.00
MAG Energy Sol.		P	31 601	130 421	1 170 991	5 325 861	37.06	38.92

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Manitoba Hydro	-	P	80 289	495 725	2 568 361	15 669 890	31.99	29.61
Merrill-Lynch		P	0	1 578	0	70 419	0.00	42.15
NextEra Energy		P	0	500	0	37 854	0.00	50.48
Northpoint		P	7 110	15 094	299 585	610 877	42.14	34.50
OPG/OHIM		P	54 893	264 187	1 567 799	7 966 774	28.56	28.22
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	2 671	30 286	139 107	1 370 745	52.08	38.19
Rainbow		P	701	1 521	19 464	72 471	27.77	47.65
Royal Bank		P	5 683	25 644	200 494	1 012 216	35.28	39.47
Saracen Power		P	375	32 476	18 294	1 383 119	48.78	42.50
Sempra LLC		P	0	800	0	61 203	0.00	65.56
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	1 817	40 596	148 657	2 420 560	81.81	53.90
TransAlta Ener		P	21 335	39 647	1 079 940	2 047 206	50.62	47.78
Twin Cities CAN		P	0	8 624	0	449 389	0.00	48.65

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
West Oaks	-	P	1 182	3 432	108 869	218 962	92.11	63.80
<b>Subtotal Purchased Imports: Ontario</b>								
			427 877	2 070 287	16 520 357	80 863 329	38.61	36.94
<b>Quebec</b>								
Brookfield EMI		P	0	33	0	936	0.00	24.26
Emera Energy		P	0	10 222	0	374 131	0.00	36.99
Hydro-Quebec		P	264 478	669 111	10 414 231	28 321 060	35.96	36.27
MEHQ		P	1 522	63 064	45 002	3 038 925	29.57	50.36
Powerex Corp.		P	0	20	0	575	0.00	29.97
Silverhill		P	0	5	0	248	0.00	49.60
<b>Subtotal Purchased Imports: Quebec</b>								
			266 000	742 455	10 459 233	31 735 875	35.93	37.47
<b>Saskatchewan</b>								
Northpoint		P	21 258	254 394	688 603	8 141 581	32.39	31.24
Powerex Corp.		P	0	280	0	5 917	0.00	21.18

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Sask Power Corp	-	V	291	5 851	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			21 258	254 674	688 603	8 147 498	32.39	31.23
<b>Total Purchased Imports:</b>			1 748 557	11 136 280	63 059 425	405 031 422	35.55	36.85

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
<b>Alaska</b>	British Columbia	77	684	5 574	49 003	72.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>77</b>	<b>684</b>	<b>5 574</b>	<b>49 003</b>	<b>72.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	22 308	157 678	864 125	6 482 603	38.74	44.73
<b>Subtotal Exports: Arizona</b>		<b>22 308</b>	<b>157 678</b>	<b>864 125</b>	<b>6 482 603</b>	<b>38.74</b>	<b>44.73</b>
<b>California</b>	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	94 661	1 546 494	5 455 358	76 674 475	57.63	51.62
<b>Subtotal Exports: California</b>		<b>94 661</b>	<b>1 546 644</b>	<b>5 455 358</b>	<b>76 681 075</b>	<b>57.63</b>	<b>51.62</b>
<b>Idaho</b>	British Columbia	1 300	4 391	74 133	245 327	57.03	111.29
<b>Subtotal Exports: Idaho</b>		<b>1 300</b>	<b>4 391</b>	<b>74 133</b>	<b>245 327</b>	<b>57.03</b>	<b>111.29</b>
<b>Illinois</b>	Alberta	0	633	0	19 747	0.00	31.20
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>633</b>	<b>0</b>	<b>19 747</b>	<b>0.00</b>	<b>31.20</b>
<b>Indiana</b>	Alberta	498	701	17 666	32 453	35.47	46.30
	British Columbia	0	4 345	0	283 830	0.00	66.27
<b>Subtotal Exports: Indiana</b>		<b>498</b>	<b>5 046</b>	<b>17 666</b>	<b>316 284</b>	<b>35.47</b>	<b>64.13</b>
<b>Maine</b>	New Brunswick	91 025	764 798	6 231 859	52 514 159	68.46	64.76
	Nova Scotia	156	1 780	20 228	195 930	129.67	110.07
	Quebec	50 727	987 240	3 899 177	50 880 445	76.87	48.80
<b>Subtotal Exports: Maine</b>		<b>141 908</b>	<b>1 753 817</b>	<b>10 151 265</b>	<b>103 590 535</b>	<b>71.53</b>	<b>56.18</b>
<b>Massachusetts</b>	Ontario	3 681	23 312	278 906	1 437 201	75.77	55.09
<b>Subtotal Exports: Massachusetts</b>		<b>3 681</b>	<b>23 312</b>	<b>278 906</b>	<b>1 437 201</b>	<b>75.77</b>	<b>55.09</b>
<b>Michigan</b>	Ontario	305 777	4 155 379	17 118 157	164 930 248	55.98	36.40

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the



Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
		AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
<b>Michigan</b>	Quebec	1 478	249 045	86 759	12 007 597	58.70	47.67
<b>Subtotal Exports: Michigan</b>		<b>307 255</b>	<b>4 404 424</b>	<b>17 204 916</b>	<b>176 937 845</b>	<b>56.00</b>	<b>36.92</b>
<b>Minnesota</b>	Ontario	14 585	149 261	709 834	6 317 846	42.32	33.88
<b>Subtotal Exports: Minnesota</b>		<b>14 585</b>	<b>149 261</b>	<b>709 834</b>	<b>6 317 846</b>	<b>42.32</b>	<b>33.88</b>
<b>Missouri</b>	Ontario	0	3 622	0	164 664	0.00	30.19
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>3 622</b>	<b>0</b>	<b>164 664</b>	<b>0.00</b>	<b>30.19</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	17 091	191 230	683 409	7 092 289	39.99	39.60
<b>Subtotal Exports: Montana</b>		<b>17 091</b>	<b>191 285</b>	<b>683 409</b>	<b>7 094 537</b>	<b>39.99</b>	<b>39.60</b>
<b>ND/Minn</b>	Manitoba	1 141 018	5 806 816	40 781 865	220 806 307	35.74	35.99
<b>Subtotal Exports: ND/Minn</b>		<b>1 141 018</b>	<b>5 806 816</b>	<b>40 781 865</b>	<b>220 806 307</b>	<b>35.74</b>	<b>35.99</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	13 272	35 811	901 031	2 223 827	67.89	62.81
<b>Subtotal Exports: Nevada</b>		<b>13 272</b>	<b>35 841</b>	<b>901 031</b>	<b>2 225 485</b>	<b>67.89</b>	<b>62.80</b>
<b>New England</b>	Ontario	77 194	526 151	4 184 492	26 128 102	54.21	48.93
	Quebec	469 578	5 847 729	29 179 008	322 069 390	62.01	50.60
<b>Subtotal Exports: New England</b>		<b>546 772</b>	<b>6 373 880</b>	<b>33 363 500</b>	<b>348 197 492</b>	<b>60.91</b>	<b>50.49</b>
<b>New Mexico</b>	British Columbia	8 117	31 265	403 857	1 801 215	49.75	57.34
<b>Subtotal Exports: New Mexico</b>		<b>8 117</b>	<b>31 265</b>	<b>403 857</b>	<b>1 801 215</b>	<b>49.75</b>	<b>57.34</b>
<b>New York</b>	Ontario	207 349	1 947 167	10 147 997	83 378 510	48.94	38.78
	Quebec	497 119	5 587 182	29 189 540	261 543 336	53.87	41.61
<b>Subtotal Exports: New York</b>		<b>704 467</b>	<b>7 534 349</b>	<b>39 337 537</b>	<b>344 921 846</b>	<b>52.42</b>	<b>40.85</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
<b>North Dakota</b>	Alberta	0	2 561	0	123 638	0.00	47.07
	Saskatchewan	19 091	121 809	865 733	4 336 898	45.35	34.51
<b>Subtotal Exports: North Dakota</b>		<b>19 091</b>	<b>124 370</b>	<b>865 733</b>	<b>4 460 536</b>	<b>45.35</b>	<b>34.76</b>
<b>Oregon</b>	British Columbia	93 141	306 780	4 701 558	14 930 863	50.48	50.00
<b>Subtotal Exports: Oregon</b>		<b>93 141</b>	<b>306 780</b>	<b>4 701 558</b>	<b>14 930 863</b>	<b>50.48</b>	<b>50.00</b>
<b>Pen/NJersey/Maryla</b>	Ontario	45 112	349 255	2 697 650	15 210 147	59.80	43.55
<b>Subtotal Exports:</b>		<b>45 112</b>	<b>349 255</b>	<b>2 697 650</b>	<b>15 210 147</b>	<b>59.80</b>	<b>43.55</b>
<b>Pen/NJersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	34 284	375 779	2 238 308	19 050 987	65.29	49.10
<b>Subtotal Exports: Pennsylvania</b>		<b>34 284</b>	<b>375 779</b>	<b>2 238 308</b>	<b>19 050 987</b>	<b>65.29</b>	<b>49.10</b>
<b>Texas</b>	Ontario	3 682	202 838	170 917	7 594 707	46.42	32.92
<b>Subtotal Exports: Texas</b>		<b>3 682</b>	<b>202 838</b>	<b>170 917</b>	<b>7 594 707</b>	<b>46.42</b>	<b>32.92</b>
<b>Utah</b>	British Columbia	3 999	15 240	251 940	906 149	63.00	58.42
<b>Subtotal Exports: Utah</b>		<b>3 999</b>	<b>15 240</b>	<b>251 940</b>	<b>906 149</b>	<b>63.00</b>	<b>58.42</b>
<b>Vermont</b>	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	185 775	1 434 862	12 384 388	96 952 550	33.82	33.91
<b>Subtotal Exports: Vermont</b>		<b>185 775</b>	<b>1 435 511</b>	<b>12 384 388</b>	<b>96 985 177</b>	<b>33.82</b>	<b>33.92</b>
<b>Washington</b>	Alberta	6 059	41 075	177 346	1 292 545	29.27	33.69
	British Columbia	158 960	1 363 266	6 386 020	55 549 279	40.17	44.08
<b>Subtotal Exports: Washington</b>		<b>165 019</b>	<b>1 404 341</b>	<b>6 563 366</b>	<b>56 841 824</b>	<b>39.77</b>	<b>43.79</b>
<b>Wyoming</b>	British Columbia	185	5 378	11 281	350 252	60.98	64.40
<b>Subtotal Exports: Wyoming</b>		<b>185</b>	<b>5 378</b>	<b>11 281</b>	<b>350 252</b>	<b>60.98</b>	<b>64.40</b>
<b>Total Exports</b>		<b>3 567 297</b>	<b>32 242 439</b>	<b>180 118 118</b>	<b>1 513 619 653</b>	<b>48.06</b>	<b>42.81</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
<b>Arizona</b>	Alberta	0	40	0	724	0.00	18.09
	British Columbia	4 129	109 964	85 944	2 791 409	20.81	26.34
<b>Subtotal Imports: Arizona</b>		<b>4 129</b>	<b>110 004</b>	<b>85 944</b>	<b>2 792 133</b>	<b>20.81</b>	<b>26.34</b>
<b>California</b>	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	0	96 616	0	1 104 940	0.00	12.03
<b>Subtotal Imports: California</b>		<b>0</b>	<b>101 737</b>	<b>0</b>	<b>1 257 129</b>	<b>0.00</b>	<b>12.70</b>
<b>Colorado</b>	British Columbia	0	211	0	4 190	0.00	19.86
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>211</b>	<b>0</b>	<b>4 190</b>	<b>0.00</b>	<b>19.86</b>
<b>Idaho</b>	British Columbia	2 850	16 969	77 337	435 608	27.14	25.15
<b>Subtotal Imports: Idaho</b>		<b>2 850</b>	<b>16 969</b>	<b>77 337</b>	<b>435 608</b>	<b>27.14</b>	<b>25.15</b>
<b>Indiana</b>	Alberta	0	77	0	2 086	0.00	16.41
	British Columbia	0	976	0	14 559	0.00	14.05
	Ontario	701	2 229	19 464	112 367	27.77	30.66
<b>Subtotal Imports: Indiana</b>		<b>701</b>	<b>3 282</b>	<b>19 464</b>	<b>129 012</b>	<b>27.77</b>	<b>19.49</b>
<b>Maine</b>	New Brunswick	50 772	711 019	2 870 799	38 847 181	56.54	53.84
	Nova Scotia	1 500	1 500	151 764	151 764	101.18	101.18
<b>Subtotal Imports: Maine</b>		<b>52 272</b>	<b>712 519</b>	<b>3 022 563</b>	<b>38 998 945</b>	<b>57.82</b>	<b>53.89</b>
<b>Massachusetts</b>	Ontario	30	9 852	5 079	557 587	169.31	53.43
<b>Subtotal Imports: Massachusetts</b>		<b>30</b>	<b>9 852</b>	<b>5 079</b>	<b>557 587</b>	<b>169.31</b>	<b>53.43</b>
<b>Michigan</b>	Ontario	259 325	1 239 055	8 826 588	42 042 505	34.04	31.85
	Quebec	1 522	2 982	45 002	84 532	29.57	30.41
<b>Subtotal Imports: Michigan</b>		<b>260 847</b>	<b>1 242 037</b>	<b>8 871 590</b>	<b>42 127 037</b>	<b>34.01</b>	<b>31.84</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Page 5  
10/09/29

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
<b>Minnesota</b>	Alberta	0	6 568	0	390 271	0.00	74.68
	Ontario	116 922	218 856	4 745 587	9 539 703	40.59	42.22
<b>Subtotal Imports: Minnesota</b>		<b>116 922</b>	<b>225 424</b>	<b>4 745 587</b>	<b>9 929 975</b>	<b>40.59</b>	<b>43.77</b>
<b>Missouri</b>	Ontario	2 260	2 260	89 820	89 820	39.74	39.74
<b>Subtotal Imports: Missouri</b>		<b>2 260</b>	<b>2 260</b>	<b>89 820</b>	<b>89 820</b>	<b>39.74</b>	<b>39.74</b>
<b>Montana</b>	Alberta	5	5	177	177	35.42	35.42
	British Columbia	51 260	411 715	1 192 718	9 670 953	23.27	25.97
<b>Subtotal Imports: Montana</b>		<b>51 265</b>	<b>411 720</b>	<b>1 192 896</b>	<b>9 671 130</b>	<b>23.27</b>	<b>25.97</b>
<b>ND/Minn</b>	Manitoba	1 660	256 462	56 302	5 993 029	33.92	23.93
<b>Subtotal Imports: ND/Minn</b>		<b>1 660</b>	<b>256 462</b>	<b>56 302</b>	<b>5 993 029</b>	<b>33.92</b>	<b>23.93</b>
<b>Nevada</b>	British Columbia	4 891	25 724	117 130	705 759	23.95	25.15
<b>Subtotal Imports: Nevada</b>		<b>4 891</b>	<b>25 724</b>	<b>117 130</b>	<b>705 759</b>	<b>23.95</b>	<b>25.15</b>
<b>New England</b>	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	50 659	102 059	1 664 777	3 985 423	32.86	38.76
<b>Subtotal Imports: New England</b>		<b>50 659</b>	<b>102 131</b>	<b>1 664 777</b>	<b>3 986 725</b>	<b>32.86</b>	<b>38.75</b>
<b>New Mexico</b>	British Columbia	7 679	32 353	162 459	737 224	21.16	21.32
<b>Subtotal Imports: New Mexico</b>		<b>7 679</b>	<b>32 353</b>	<b>162 459</b>	<b>737 224</b>	<b>21.16</b>	<b>21.32</b>
<b>New York</b>	Alberta	13 747	66 049	636 188	3 447 916	46.28	52.20
	Ontario	36 776	500 889	2 260 061	24 477 947	61.45	47.65
	Quebec	213 819	637 355	8 749 454	27 663 504	36.70	37.30
<b>Subtotal Imports: New York</b>		<b>264 342</b>	<b>1 204 293</b>	<b>11 645 704</b>	<b>55 589 368</b>	<b>40.64</b>	<b>41.65</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the



# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
<b>North Dakota</b>	Alberta	721	16 330	15 160	454 645	21.03	24.52
	Saskatchewan	21 258	254 394	688 603	8 141 581	32.39	31.24
<b>Subtotal Imports: North Dakota</b>		<b>21 979</b>	<b>270 724</b>	<b>703 763</b>	<b>8 596 226</b>	<b>32.02</b>	<b>29.95</b>
<b>Oregon</b>	British Columbia	64 827	145 273	1 485 225	3 317 429	22.91	25.21
<b>Subtotal Imports: Oregon</b>		<b>64 827</b>	<b>145 273</b>	<b>1 485 225</b>	<b>3 317 429</b>	<b>22.91</b>	<b>25.21</b>
<b>Pennsylvania</b>	Alberta	67	11 524	3 206	238 347	47.85	20.72
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	12 395	101 448	1 145 659	7 229 119	92.43	66.18
	Ontario	10 868	93 431	527 654	3 845 616	48.55	41.58
	Saskatchewan	0	280	0	5 917	0.00	21.18
<b>Subtotal Imports: Pennsylvania</b>		<b>23 330</b>	<b>210 149</b>	<b>1 676 519</b>	<b>11 368 482</b>	<b>71.86</b>	<b>57.41</b>
<b>Texas</b>	Ontario	995	2 395	46 103	114 995	46.33	32.96
<b>Subtotal Imports: Texas</b>		<b>995</b>	<b>2 395</b>	<b>46 103</b>	<b>114 995</b>	<b>46.33</b>	<b>32.96</b>
<b>Utah</b>	British Columbia	629	9 798	16 098	261 291	25.59	24.76
<b>Subtotal Imports: Utah</b>		<b>629</b>	<b>9 798</b>	<b>16 098</b>	<b>261 291</b>	<b>25.59</b>	<b>24.76</b>
<b>Vermont</b>	Ontario	0	1 320	0	82 789	0.00	65.97
	Quebec	0	59	0	2 416	0.00	27.51
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>1 379</b>	<b>0</b>	<b>85 205</b>	<b>0.00</b>	<b>41.67</b>
<b>Washington</b>	Alberta	8 996	264 621	416 704	11 785 573	46.32	45.33
	British Columbia	802 602	5 756 858	26 893 152	196 203 817	33.51	35.95
<b>Subtotal Imports: Washington</b>		<b>811 598</b>	<b>6 021 479</b>	<b>27 309 855</b>	<b>207 989 391</b>	<b>33.65</b>	<b>36.34</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Wyoming	British Columbia	4 692	18 104	65 210	293 734	13.90	16.43
Subtotal Imports: Wyoming		4 692	18 104	65 210	293 734	13.90	16.43
Total Imports		1 748 557	11 136 280	63 059 425	405 031 422	35.55	36.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the





**TABLE 4**  
**Source of Production Report**  
**Canadian Exports**

Fuel Type	AUG10		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 146 677	95 299 624	44.39
Imported Coal	10 169	720 301	70.83
Natural Gas	604	27 112	44.89
Other	995 352	51 751 458	51.99
<b>Total</b>	<b>3 152 802</b>	<b>147 798 496</b>	<b>46.88</b>



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinker	Hydraulic	Permit 321	542	32 543	60.10
		Subtotal	542	32 543	60.10
	Subtotal		542	32 543	60.10
Allete, Inc.	Other	Permit 261	228	6 921	30.36
		Subtotal	228	6 921	30.36
	Subtotal		228	6 921	30.36
BC Hydro	Hydraulic	Permit 298	77	5 574	72.58
		Permit 337	772	1 449	1.88
		Treaty 0	14 160	0	0.00
	Subtotal		15 009	7 024	0.47
Brookfield EMI	Subtotal		15 009	7 024	0.47
	Hydraulic	Permit 303	52 201	2 790 791	53.46
		Subtotal	52 201	2 790 791	53.46
	Other	Permit 303	211 799	11 956 359	56.45
Bruce Power	Subtotal		211 799	11 956 359	56.45
	Subtotal		264 000	14 747 151	55.86
	Other	Permit 299	15 030	751 899	50.03
	Subtotal		15 030	751 899	50.03
	Subtotal		15 030	751 899	50.03



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Cargill Trading	Other	Permit 204	19 400	781 099	40.26
	Subtotal		19 400	781 099	40.26
Centre Lane TL	Other	Permit 349	465	23 966	51.54
	Subtotal		465	23 966	51.54
DC Energy	Other	Permit 314	9 861	574 493	58.26
	Subtotal		9 861	574 493	58.26
DTE Energy Trad	Other	Permit 206	5 300	299 008	56.42
	Subtotal		5 300	299 008	56.42
Emera Energy	Other	Permit 217	27 899	1 094 799	39.24
	Subtotal		27 899	1 094 799	39.24
Endure Energy	Other	Permit 343	10 097	694 875	68.82
	Subtotal		10 097	694 875	68.82
ENMAX Energy Ma	Other	Permit 278	100	2 447	24.47
	Subtotal		100	2 447	24.47
	Other				
	Subtotal				

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro One Net	Other	Permit 25	11	712	67.31
		Subtotal	11	712	67.31
	Subtotal		11	712	67.31
Hydro-Quebec	Hydraulic	Licence 180	103 954	3 471 824	33.40
		Licence 181	17 931	598 854	33.40
		Licence 182	15 720	525 012	33.40
		Licence 183	27 862	930 527	33.40
		Licence 184	17 882	597 218	33.40
		Permit 64	775 001	46 077 449	59.45
		Permit 65	2 426	159 835	65.88
	Subtotal		960 776	52 360 719	54.50
	Subtotal		960 776	52 360 719	54.50
MAG Energy Sol.	Other	Permit 255	60 983	3 491 729	57.26
		Subtotal	60 983	3 491 729	57.26
	Subtotal		60 983	3 491 729	57.26
Manitoba Hydro	Hydraulic	Permit 33	55 566	2 148 300	38.66
		Permit 34	41 747	1 614 028	38.66
		Permit 35	110 202	3 926 509	35.63
		Permit 155	10 399	595 278	57.24
		Permit 224	173 709	10 142 230	58.39
		Permit 269	722 447	21 534 838	29.81
		Subtotal	1 114 070	39 961 183	35.87

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Natural Gas	Permit 33	24	928	38.66
		Permit 34	18	696	38.66
		Permit 35	47	1 675	35.63
		Permit 155	4	229	57.25
		Permit 224	74	4 321	58.39
		Permit 269	321	9 568	29.81
		Subtotal	488	17 416	35.69
Merrill-Lynch	Other	Permit 269	26 086	777 576	29.81
		Subtotal	26 086	777 576	29.81
		Subtotal	1 140 644	40 756 176	35.73
	NB Power Gen.	Other	Permit 227	350	15 650
Subtotal			350	15 650	44.71
		Subtotal	350	15 650	44.71
NS Power Inc.		Imported Coal	Permit 295	10 043	709 769
	Subtotal		10 043	709 769	70.67
	Other	Permit 295	35 754	2 526 844	70.67
		Subtotal	35 754	2 526 844	70.67
	Subtotal		45 797	3 236 614	70.67
	Imported Coal	Permit 332	126	10 532	83.59
		Subtotal	126	10 532	83.59

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NS Power Inc.	Natural Gas	Permit 332	116	9 696	83.59
		Subtotal	116	9 696	83.59
	Subtotal		242	20 228	83.59
Ont Power Gen	Other	Permit 24	15	665	43.94
		Subtotal	15	665	43.94
	Subtotal		15	665	43.94
OPG/OETIC	Other	Permit 284	72 267	4 355 920	60.28
		Subtotal	72 267	4 355 920	60.28
	Subtotal		72 267	4 355 920	60.28
Powerex Corp.	Other	Permit 336	434 318	20 987 936	48.32
		Subtotal	434 318	20 987 936	48.32
	Subtotal		434 318	20 987 936	48.32
Rainbow	Other	Permit 263	274	13 086	47.76
		Subtotal	274	13 086	47.76
	Subtotal		274	13 086	47.76
Royal Bank	Other	Permit 328	26 255	1 243 296	47.35
		Subtotal	26 255	1 243 296	47.35
	Subtotal		26 255	1 243 296	47.35
Saracen Powr LP	Other	Permit 326	13 409	542 037	40.42
		Subtotal	13 409	542 037	40.42
	Subtotal		13 409	542 037	40.42

# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	AUG10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Silverhill	Other	Permit 279	7 353	541 438	73.64
		Subtotal	7 353	541 438	73.63
	Subtotal		7 353	541 438	73.63
Teck Metals	Hydraulic	Permit 244	4 080	147 363	36.12
		Subtotal	4 080	147 363	36.12
	Subtotal		4 080	147 363	36.12
TransCan Energy	Other	Permit 271	725	20 645	28.48
		Subtotal	725	20 645	28.48
	Subtotal		725	20 645	28.48
West Oaks	Other	Permit 346	17 373	1 048 058	60.33
		Subtotal	17 373	1 048 058	60.33
	Subtotal		17 373	1 048 058	60.33
Total All Exporters			3 152 802	147 798 496	46.88

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





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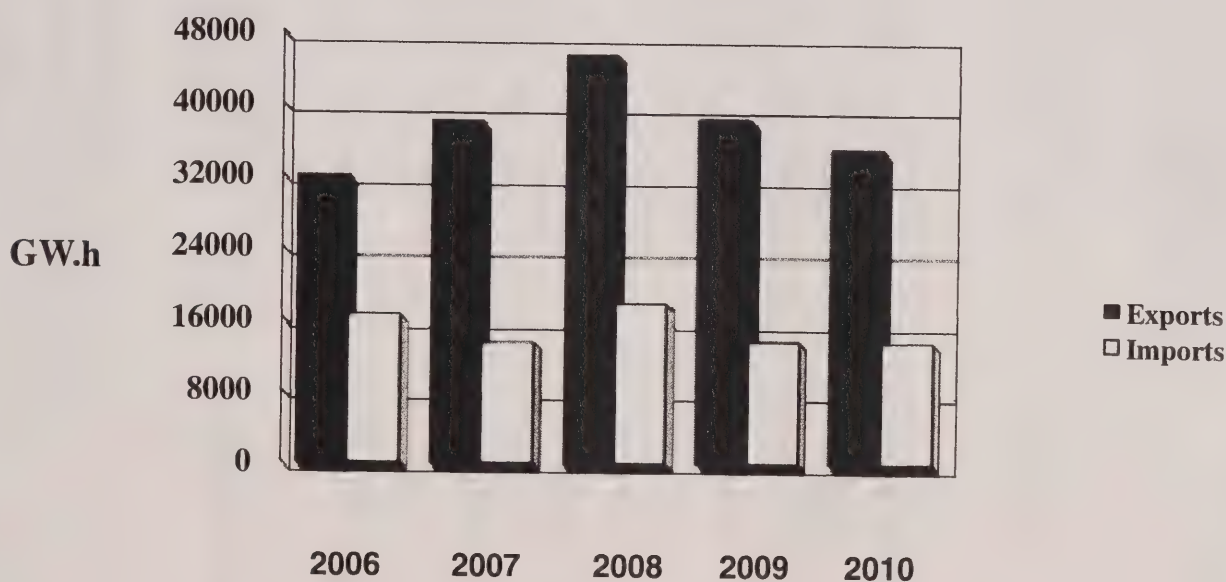
# Electricity Exports and Imports

Monthly Statistics for

**September 2010**

Exports: 2821 GW.h

Imports: 2351 GW.h



**January - September**

(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### SEPTEMBER 2010

Page 1  
10/11/10

Exchange Type	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
	SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 202 287	10 424 075	59 331 834	563 725 393	42.82	45.25
Interruptible	1 618 307	24 641 219	59 315 616	1 068 633 773	36.59	42.69
Non-Revenue	1 252	355 452	0	0	0.00	0.00
Service	20 477	128 231	759 094	4 353 691	37.07	32.53
Inadvertent	3 315	986 661	0	0	0.00	0.00
<b>Total Exports</b>	<b>2 845 638</b>	<b>36 535 638</b>	<b>119 406 544</b>	<b>1 636 712 857</b>	<b>39.17</b>	<b>41.62</b>
Total Sales - Firm and Interruptible	2 820 594	35 065 294	118 647 449	1 632 359 166	39.25	43.45
<b>Imports of Electric Energy</b>						
Non-Revenue	5 680	93 989	0	0	0.00	0.00
Purchase	2 351 295	13 487 575	79 990 314	485 099 865	34.02	36.90
Service	0	27 553	0	1 030 732	0.00	37.10
Inadvertent	29 269	1 034 218	0	0	0.00	0.00
<b>Total Imports</b>	<b>2 386 244</b>	<b>14 643 335</b>	<b>79 990 314</b>	<b>486 130 597</b>	<b>33.52</b>	<b>33.28</b>
<b>Excess of Exports Over Imports</b>	<b>459 394</b>	<b>21 892 302</b>	<b>39 416 229</b>	<b>1 150 582 260</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>166</b>					

172

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

Mary-Jane Sam  
Statistical Research Officer,  
Commodities Business Unit  
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F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	0	10 271	0	307 239	0.00	38.44
Enmax Marketing	Permit 278	I	400	2 795	9 964	101 547	24.91	37.73
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	6 873	10 702	165 811	307 255	24.13	28.71
Northpoint	Permit 282	I	883	5 951	18 220	213 280	20.63	35.30
Powerex Corp.	Permit 336	I	0	1 067	0	47 881	0.00	44.87
TransAlta Ener	Permit 168	F	1 565	4 082	31 143	82 078	19.90	18.45
TransCan Energy	Permit 271	I	4 634	20 336	143 497	650 119	30.97	32.48
Subtotal Firm and Interruptible Exports: Alberta			14 355	61 818	368 635	1 939 587	25.68	33.59

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
 V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
BC H/TC	Permit 335	V	- 381	-9 257	0	0	0.00	0.00
BC Hydro	Permit 298	F	97	781	6 975	55 978	71.58	71.74
	Permit 337	I	71	381	2 771	13 395	39.02	35.16
	Treaty	N	902	189 170	0	0	0.00	0.00
Northpoint		N	350	166 282	0	0	0.00	0.00
	Permit 282	I	0	2 638	0	108 245	0.00	41.38
Powerex Corp.	Permit 336	F	51 302	461 106	3 186 629	28 873 971	62.12	63.59
		I	145 634	3 251 976	5 307 997	139 771 314	36.45	45.84
Teck Metals	Permit 244	F	0	142 784	0	6 270 581	0.00	44.79
Subtotal Firm and Interruptible Exports: British Columbia			197 104	3 859 666	8 504 371	175 093 483	43.15	47.68
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	25 000	175 390	935 573	6 673 261	37.42	38.05
	Permit 34	F	18 600	131 532	696 067	5 004 721	37.42	38.05
	Permit 35	F	97 125	449 978	2 254 630	14 038 229	23.21	31.07
	Permit 144	F	0	68 300	0	5 606 657	- 0.00	82.85
	Permit 155	F	21 600	104 175	801 336	5 419 243	37.10	53.00
	Permit 224	F	175 000	1 534 753	9 865 613	87 868 371	56.37	57.33
	Permit 269	I	656 585	4 331 992	13 486 571	123 927 936	20.54	27.67

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Manitoba Hydro	Permit 269	V	3 268	13 580	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	395	4 997	28 650	335 813	72.61	67.70
Subtotal Firm and Interruptible Exports: Manitoba			994 305	6 801 121	28 068 439	248 874 746	28.23	35.98
New Brunswick								
Algonquin Tinke	Permit 321	F	934	4 192	59 340	260 695	63.52	62.19
Emera Energy	Permit 217	F	19 923	114 906	682 058	4 033 839	34.23	37.22
Fraser Inc.	Permit 225	F	22 560	193 320	2 209 366	18 979 449	97.93	97.98
NB Power	Permit 295	I	39 397	505 793	2 640 015	33 006 474	67.01	64.99
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	61.21
Subtotal Firm and Interruptible Exports: New Brunswick			82 814	847 612	5 590 779	58 104 938	67.51	66.49
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 780	0	195 930	0.00	110.07
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 780	0	195 930	0.00	110.07

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	32.98
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	357	3 972	12 461	136 859	34.90	31.00
Brookfield EMI	Permit 303	F	151 449	1 200 003	6 399 345	55 646 841	42.25	45.29
Bruce Power	Permit 299	F	35 868	82 979	1 471 132	3 599 111	41.02	40.86
Cargill Trading	Permit 204	F	34 388	221 983	1 305 400	9 545 634	37.96	42.76
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	6 822	9 265	231 230	387 369	33.89	41.81
Connectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	140 192	1 851 651	5 302 710	63 804 272	37.82	30.11
Constell NE	Permit 265	I	0	20 511	0	746 563	0.00	34.89
CP E. M. Inc.	Permit 187	F	24 393	571 240	902 370	26 062 958	36.99	45.90
D&W Subway	Permit 26	F	3	32	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
DC Energy	Permit 314	I	6 222	26 413	431 911	1 683 334	69.42	63.73
DTE Energy Trad	Permit 206	F	675	106 731	33 148	5 405 084	49.11	46.98
Emera Energy	Permit 217	F	1 200	1 313	58 804	67 139	49.00	51.13
Endure Energy	Permit 343	I	400	135 667	18 835	5 944 813	47.09	42.68
FB Energy	Permit 309	F	11 365	214 203	371 071	7 965 778	32.65	35.45
Hydro One Net	Permit 25	F	0	19	0	1 229	0.00	64.03
Ind Elc Mark Op	Permit 22	V	317	977 338	0	0	0.00	0.00
Integrus	Permit 340	I	0	500	0	26 676	0.00	27.29
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	104 613	674 187	4 120 014	31 967 463	39.38	44.84
Merrill-Lynch	Permit 227	F	0	19 831	0	933 613	0.00	43.48
Morgan Stanley	Permit 180	I	915	69 061	24 410	4 007 228	26.68	58.02
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	40.91
Northpoint	Permit 282	I	19 101	181 323	802 495	8 455 939	42.01	42.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Ont Power Gen	Permit 24	F	15	146	473	5 396	32.51	35.14
OPG/OHIM	Permit 284	I	83 662	769 258	3 415 338	35 630 898	39.68	42.66
		S	20 477	128 231	759 094	4 353 691	37.07	32.53
Powerex Corp.	Permit 336	I	40 999	300 817	1 821 210	13 863 587	44.42	43.16
Rainbow	Permit 263	I	0	20 290	0	690 524	0.00	31.72
Royal Bank	Permit 328	F	34 341	227 422	1 115 953	9 054 061	32.50	39.81
Saracen Power	Permit 326	I	21 853	134 922	817 061	5 496 815	37.39	39.39
Semptra LLC	Permit 157 Permit 354	F	0	7 601	0	316 992	0.00	35.33
		F	694	694	25 284	25 284	36.43	36.43
Shell Energy NA	Permit 174	F	70	2 458	1 893	79 681	27.04	29.25
Silverhill	Permit 279	F	10 190	74 322	479 942	3 936 496	47.10	50.85
TransAlta Ener	Permit 168	F	82 746	1 132 203	2 985 690	39 438 596	36.08	34.72
Twin Cities CAN	Permit 323	F	89 714	283 855	3 884 466	13 472 114	43.30	44.72
West Oaks	Permit 346	I	23 314	163 742	845 398	7 623 605	36.26	46.56
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>925 572</b>	<b>8 658 987</b>	<b>36 878 042</b>	<b>361 123 082</b>	<b>39.74</b>	<b>39.39</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Quebec								
Brookfield EMI	Permit 303	F	118 419	1 072 092	5 741 370	56 737 419	48.48	48.60
Enera Energy	Permit 217	F	1 926	94 680	96 248	3 312 960	49.97	34.41
Hydro-Quebec	Licence 180	F	88 728	891 111	6 322 302	60 150 642	33.13	33.35
	Licence 181	F	15 579	151 789	1 039 925	9 771 324	33.13	33.35
	Licence 182	F	13 345	138 008	913 532	8 841 885	33.13	33.35
	Licence 183	F	25 346	238 225	1 837 251	16 920 193	33.13	33.35
	Licence 184	F	15 021	155 064	1 174 891	11 266 417	33.13	33.35
	Permit 20	F	729	1 888	55 719	146 994	76.43	78.70
	Permit 64	I	244 931	10 417 901	16 265 853	509 008 846	66.41	48.17
	Permit 65	F	4 792	27 358	2 114 556	32 107 662	65.70	43.81
MEHQ	Permit 334	I	77 628	1 524 385	3 675 536	74 426 159	47.35	48.25
Subtotal Firm and Interruptible Exports: Quebec			606 444	14 712 501	39 237 184	782 690 501	51.75	46.54
Saskatchewan								
Northpoint	Permit 282	I	0	121 809	0	4 336 898	0.00	35.60
Sask Power Corp	Permit 351	V	111	5 000	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			0	121 809	0	4 336 898	0.00	35.60
Total Firm and Interruptible Exports:			2 820 594	35 065 294	118 647 449	1 632 359 166	39.25	43.45

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent





National Energy Board  
Office national de l'énergie

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Page 8  
10/11/10

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Alberta								
Cargill Trading	-	P	25	6 593	888	391 160	35.53	69.12
CITIGROUP	-	P	0	5 281	0	268 461	0.00	50.87
Constell ECG	-	P	0	151	0	7 930	0.00	52.52
CPE. M. Inc.	-	P	0	110 969	0	5 345 018	0.00	48.14
Enmax Marketing	-	P	1 040	4 688	47 445	217 680	45.62	58.76
Morgan Stanley	-	P	445	66 494	14 438	3 540 482	32.44	53.24
Northpoint	-	P	731	85 702	31 523	3 916 190	43.12	42.71
Powerex Corp.	-	P	0	11 852	0	247 423	0.00	20.02
TransAlta Ener	-	P	474	19 810	16 435	769 513	34.67	36.35
TransCan Energy	-	P	362	61 872	17 744	1 974 674	49.02	34.97
Subtotal Purchased Imports; Alberta			3 077	373 412	128 473	16 678 530	41.75	43.88

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
BC H/TC	-	P	0	743	0	25 906	0.00	34.87
		V	- 509	2 804	0	0	0.00	0.00
BC Hydro		N	5 680	93 989	0	0	0.00	0.00
CP E. M. Inc.		P	5 514	5 564	207 934	209 965	37.71	37.74
FortisBC		P	17 700	83 763	450 100	2 089 119	25.43	25.54
Powerex Corp.		P	1 048 010	7 588 291	33 425 631	246 607 303	31.89	34.29
Teck Metals		P	7 552	28 510	294 570	1 037 669	39.01	36.53
<b>Subtotal Purchased Imports: British Columbia</b>			<b>1 078 776</b>	<b>7 706 871</b>	<b>34 378 236</b>	<b>249 969 962</b>	<b>31.87</b>	<b>34.23</b>
<b>Manitoba</b>								
Manitoba Hydro		P	1 654	258 116	56 879	6 049 908	34.39	23.89
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
<b>Subtotal Purchased Imports: Manitoba</b>			<b>1 654</b>	<b>258 121</b>	<b>56 879</b>	<b>6 049 881</b>	<b>34.39</b>	<b>23.89</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



National Energy Board  
Office national de l'énergie

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Page 10  
10/11/10

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
New Brunswick								
Algonquin Tinke	-	P	0	8 661	0	523 454	0.00	60.44
Emera Energy		P	3 761	60 215	326 079	3 542 880	86.70	57.68
NB Power		P	60 418	703 592	2 812 390	37 755 337	46.55	56.48
WPS Canada		P	0	2 730	0	163 980	0.00	60.10
Subtotal Purchased Imports: New Brunswick			64 179	775 198	3 138 469	41 985 650	48.90	56.61
Nova Scotia								
NS Power Inc.		P	46 661	149 609	3 337 484	10 718 367	71.53	67.90
Subtotal Purchased Imports: Nova Scotia			46 661	149 609	3 337 484	10 718 367	71.53	67.90
Ontario								
2001 RBCP		P	0	3 510	0	145 237	- 0.00	31.95
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	100	3 089	2 182	118 941	21.82	38.61

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Bruce Power	-	P	412	6 164	29 798	424 383	72.33	68.85
Cargill Trading		P	104 959	321 484	3 703 988	13 162 085	35.29	40.26
Centre Lane TL		P	2 058	4 728	56 493	204 361	27.45	43.22
Constell ECG		P	416	4 037	12 062	183 766	29.00	45.52
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	18 436	469 432	577 830	20 586 939	31.34	44.12
D&W Subway		P	1	5	0	0	0.00	0.00
DC Energy		P	184	4 037	5 055	293 467	27.47	72.65
DTE Energy Trad		P	303 326	584 895	9 879 845	20 867 755	32.57	35.66
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	0	2 395	0	114 995	0.00	46.82
Ind Elc Mark Op		V	29 683	1 021 752	0	0	0.00	0.00
MAG Energy Sol.		P	13 728	144 149	375 134	5 700 995	27.33	38.85

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



National Energy Board  
Office national de l'énergie

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Page 12  
10/11/10

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Manitoba Hydro	-	P	67 044	562 769	1 568 878	17 238 768	23.40	30.12
Merrill-Lynch		P	220	1 798	14 781	85 200	67.19	44.19
NextEra Energy		P	0	500	0	37 854	0.00	55.97
Northpoint		P	3 109	18 203	88 178	699 055	28.36	37.72
OPGI/OHIM		P	49 655	313 842	1 264 858	9 231 632	25.47	28.90
		S	0	27 553	0	1 030 732	0.00	37.10
Powerex Corp.		P	2 984	33 270	97 635	1 468 381	32.72	40.96
Rainbow		P	0	1 521	0	72 471	0.00	47.65
Royal Bank		P	6 861	32 505	203 395	1 215 611	29.65	37.40
Saracen Power		P	0	32 476	0	1 383 119	0.00	42.47
Sempra LLC		P	0	800	0	61 203	0.00	65.56
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	970	41 566	46 261	2 466 821	-47.69	55.07
TransAlta Ener		P	37 332	76 979	1 148 900	3 196 106	30.78	41.15
Twin Cities CAN		P	2 111	10 735	45 514	494 903	21.56	44.99

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
West Oaks	-	P	751	4 183	36 033	254 995	47.98	60.96
Subtotal Purchased Imports: Ontario								
			614 657	2 684 945	19 156 821	100 020 150	31.17	36.54
Quebec								
Brookfield EMI		P	0	33	0	936	0.00	24.26
Emera Energy		P	0	10 222	0	374 131	0.00	37.24
Hydro-Quebec		P	492 196	1 161 307	18 280 444	46 601 504	37.14	36.75
MEHQ		P	32 018	95 082	1 045 792	4 084 717	32.66	45.92
Powerex Corp.		P	1	21	35	609	34.59	30.02
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec								
			524 215	1 266 670	19 326 270	51 062 145	36.87	37.46
Saskatchewan								
Northpoint		P	17 816	272 210	456 532	8 598 113	25.62	31.21
Powerex Corp.		P	0	280	0	5 917	0.00	21.18

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Rainbow	-	P	260	260	11 149	11 149	42.88	42.88
Sask Power Corp		V	95	5 946	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			18 076	272 750	467 682	8 615 180	25.87	31.21
Total Purchased Imports:			2 351 295	13 487 575	79 990 314	485 099 865	34.02	36.90

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
<b>Alaska</b>	British Columbia	97	781	6 975	55 978	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>97</b>	<b>781</b>	<b>6 975</b>	<b>55 978</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	21 775	179 453	842 389	7 324 993	38.69	44.14
<b>Subtotal Exports: Arizona</b>		<b>21 775</b>	<b>179 453</b>	<b>842 389</b>	<b>7 324 993</b>	<b>38.69</b>	<b>44.14</b>
<b>California</b>	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	119 017	1 665 511	6 464 073	83 138 548	54.31	51.34
<b>Subtotal Exports: California</b>		<b>119 017</b>	<b>1 665 661</b>	<b>6 464 073</b>	<b>83 145 148</b>	<b>54.31</b>	<b>51.34</b>
<b>Idaho</b>	British Columbia	0	4 391	0	245 327	0.00	115.37
<b>Subtotal Exports: Idaho</b>		<b>0</b>	<b>4 391</b>	<b>0</b>	<b>245 327</b>	<b>0.00</b>	<b>115.37</b>
<b>Illinois</b>	Alberta	0	633	0	19 747	0.00	31.20
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>633</b>	<b>0</b>	<b>19 747</b>	<b>0.00</b>	<b>31.20</b>
<b>Indiana</b>	Alberta	0	701	0	32 453	0.00	46.30
	British Columbia	0	4 345	0	283 830	0.00	66.27
<b>Subtotal Exports: Indiana</b>		<b>0</b>	<b>5 046</b>	<b>0</b>	<b>316 284</b>	<b>0.00</b>	<b>64.13</b>
<b>Maine</b>	New Brunswick	82 814	847 612	5 590 779	58 104 938	67.51	66.49
	Nova Scotia	0	1 780	0	195 930	0.00	110.07
	Quebec	11 521	998 761	1 025 169	51 905 615	88.98	50.57
<b>Subtotal Exports: Maine</b>		<b>94 335</b>	<b>1 848 152</b>	<b>6 615 948</b>	<b>110 206 483</b>	<b>70.13</b>	<b>58.07</b>
<b>Massachusetts</b>	Ontario	5 179	28 491	265 704	1 702 905	51.30	54.58
<b>Subtotal Exports: Massachusetts</b>		<b>5 179</b>	<b>28 491</b>	<b>265 704</b>	<b>1 702 905</b>	<b>51.30</b>	<b>54.58</b>
<b>Michigan</b>	Ontario	386 146	4 541 528	15 506 976	180 437 225	40.16	37.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
<b>Michigan</b>	Quebec	1 620	250 665	67 690	12 075 286	41.78	48.28
<b>Subtotal Exports: Michigan</b>		<b>387 766</b>	<b>4 792 193</b>	<b>15 574 666</b>	<b>192 512 511</b>	<b>40.17</b>	<b>37.52</b>
<b>Minnesota</b>	Ontario	2 155	151 416	157 813	6 475 659	28.80	35.10
<b>Subtotal Exports: Minnesota</b>		<b>2 155</b>	<b>151 416</b>	<b>157 813</b>	<b>6 475 659</b>	<b>28.80</b>	<b>35.10</b>
<b>Missouri</b>	Ontario	0	3 622	0	164 664	0.00	31.15
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>3 622</b>	<b>0</b>	<b>164 664</b>	<b>0.00</b>	<b>31.15</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	16 038	207 268	581 192	7 673 482	36.24	39.53
<b>Subtotal Exports: Montana</b>		<b>16 038</b>	<b>207 323</b>	<b>581 192</b>	<b>7 675 730</b>	<b>36.24</b>	<b>39.53</b>
<b>ND/Minn</b>	Manitoba	994 305	6 801 121	28 068 439	248 874 746	28.23	35.98
<b>Subtotal Exports: ND/Minn</b>		<b>994 305</b>	<b>6 801 121</b>	<b>28 068 439</b>	<b>248 874 746</b>	<b>28.23</b>	<b>35.98</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	1 375	37 186	103 148	2 326 975	75.02	63.55
<b>Subtotal Exports: Nevada</b>		<b>1 375</b>	<b>37 216</b>	<b>103 148</b>	<b>2 328 633</b>	<b>75.02</b>	<b>63.55</b>
<b>New England</b>	Ontario	44 438	570 589	1 885 347	28 013 450	42.43	49.59
	Quebec	217 294	6 065 023	13 376 457	335 445 846	61.56	51.56
<b>Subtotal Exports: New England</b>		<b>261 732</b>	<b>6 635 612</b>	<b>15 261 804</b>	<b>363 459 296</b>	<b>58.31</b>	<b>51.42</b>
<b>New Mexico</b>	British Columbia	2 680	33 945	161 589	1 962 804	60.29	57.71
<b>Subtotal Exports: New Mexico</b>		<b>2 680</b>	<b>33 945</b>	<b>161 589</b>	<b>1 962 804</b>	<b>60.29</b>	<b>57.71</b>
<b>New York</b>	Ontario	409 572	2 356 739	15 721 948	99 100 458	38.39	40.32
	Quebec	213 198	5 800 380	13 165 149	274 708 485	53.31	43.17
<b>Subtotal Exports: New York</b>		<b>622 770</b>	<b>8 157 119</b>	<b>28 887 097</b>	<b>373 808 943</b>	<b>43.49</b>	<b>42.33</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
<b>North Dakota</b>	Alberta	883	3 444	18 220	141 858	20.63	40.67
	Saskatchewan	0	121 809	0	4 336 898	0.00	35.60
<b>Subtotal Exports: North Dakota</b>		<b>883</b>	<b>125 253</b>	<b>18 220</b>	<b>4 478 756</b>	<b>20.63</b>	<b>35.74</b>
<b>Oregon</b>	British Columbia	3 037	309 817	128 809	15 059 671	42.41	50.72
<b>Subtotal Exports: Oregon</b>		<b>3 037</b>	<b>309 817</b>	<b>128 809</b>	<b>15 059 671</b>	<b>42.41</b>	<b>50.72</b>
<b>Pen/NJersey/Maryla</b>	Ontario	32 593	381 848	1 507 599	16 717 746	46.26	43.78
<b>Subtotal Exports:</b>		<b>32 593</b>	<b>381 848</b>	<b>1 507 599</b>	<b>16 717 746</b>	<b>46.26</b>	<b>43.78</b>
<b>Pen/NJersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	34 124	409 903	1 461 584	20 512 570	42.83	49.10
<b>Subtotal Exports: Pennsylvania</b>		<b>34 124</b>	<b>409 903</b>	<b>1 461 584</b>	<b>20 512 570</b>	<b>42.83</b>	<b>49.10</b>
<b>Texas</b>	Ontario	11 365	214 203	371 071	7 965 778	32.65	35.45
<b>Subtotal Exports: Texas</b>		<b>11 365</b>	<b>214 203</b>	<b>371 071</b>	<b>7 965 778</b>	<b>32.65</b>	<b>35.45</b>
<b>Utah</b>	British Columbia	143	15 383	8 609	914 759	60.20	58.79
<b>Subtotal Exports: Utah</b>		<b>143</b>	<b>15 383</b>	<b>8 609</b>	<b>914 759</b>	<b>60.20</b>	<b>58.79</b>
<b>Vermont</b>	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	162 811	1 597 673	11 602 719	108 555 269	34.09	33.87
<b>Subtotal Exports: Vermont</b>		<b>162 811</b>	<b>1 598 322</b>	<b>11 602 719</b>	<b>108 587 896</b>	<b>34.09</b>	<b>33.87</b>
<b>Washington</b>	Alberta	13 472	56 805	350 415	1 735 023	26.01	33.17
	British Columbia	32 817	1 396 083	200 893	55 750 172	6.12	44.07
<b>Subtotal Exports: Washington</b>		<b>46 289</b>	<b>1 452 888</b>	<b>551 308</b>	<b>57 485 195</b>	<b>11.91</b>	<b>43.69</b>
<b>Wyoming</b>	British Columbia	125	5 503	6 694	356 946	53.55	64.46
<b>Subtotal Exports: Wyoming</b>		<b>125</b>	<b>5 503</b>	<b>6 694</b>	<b>356 946</b>	<b>53.55</b>	<b>64.46</b>
<b>Total Exports</b>		<b>2 820 594</b>	<b>35 065 294</b>	<b>118 647 449</b>	<b>1 632 359 166</b>	<b>39.25</b>	<b>43.45</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
<b>Arizona</b>	Alberta	0	40	0	724	0.00	18.09
	British Columbia	3 185	113 149	64 563	2 855 973	20.27	26.66
<b>Subtotal Imports: Arizona</b>		<b>3 185</b>	<b>113 189</b>	<b>64 563</b>	<b>2 856 696</b>	<b>20.27</b>	<b>26.66</b>
<b>California</b>	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	4 768	101 384	83 860	1 188 801	17.59	12.14
<b>Subtotal Imports: California</b>		<b>4 768</b>	<b>106 505</b>	<b>83 860</b>	<b>1 340 990</b>	<b>17.59</b>	<b>12.84</b>
<b>Colorado</b>	British Columbia	0	211	0	4 190	0.00	19.86
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>211</b>	<b>0</b>	<b>4 190</b>	<b>0.00</b>	<b>19.86</b>
<b>Idaho</b>	British Columbia	1 955	18 924	40 563	476 170	20.75	26.33
<b>Subtotal Imports: Idaho</b>		<b>1 955</b>	<b>18 924</b>	<b>40 563</b>	<b>476 170</b>	<b>20.75</b>	<b>26.33</b>
<b>Indiana</b>	Alberta	0	77	0	2 086	0.00	17.53
	British Columbia	330	1 306	-2 680	11 879	-8.12	14.97
	Ontario	0	2 229	0	112 367	0.00	37.99
<b>Subtotal Imports: Indiana</b>		<b>330</b>	<b>3 612</b>	<b>-2 680</b>	<b>126 332</b>	<b>-8.12</b>	<b>22.58</b>
<b>Maine</b>	New Brunswick	64 179	775 198	3 138 469	41 985 650	48.90	56.61
	Nova Scotia	3 633	5 133	362 646	514 410	99.82	100.22
<b>Subtotal Imports: Maine</b>		<b>67 812</b>	<b>780 331</b>	<b>3 501 115</b>	<b>42 500 060</b>	<b>51.63</b>	<b>56.82</b>
<b>Massachusetts</b>	Ontario	0	9 852	0	557 587	0.00	54.31
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>9 852</b>	<b>0</b>	<b>557 587</b>	<b>0.00</b>	<b>54.31</b>
<b>Michigan</b>	Ontario	483 973	1 723 028	14 603 808	56 646 312	30.17	32.30
	Quebec	150	3 132	3 636	88 168	24.24	30.47
<b>Subtotal Imports: Michigan</b>		<b>484 123</b>	<b>1 726 160</b>	<b>14 607 444</b>	<b>56 734 480</b>	<b>30.17</b>	<b>32.30</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
<b>Minnesota</b>	Alberta	25	6 593	888	391 160	35.53	69.12
	Ontario	107 597	326 453	3 771 854	13 311 558	35.06	40.13
<b>Subtotal Imports: Minnesota</b>		<b>107 622</b>	<b>333 046</b>	<b>3 772 743</b>	<b>13 702 717</b>	<b>35.06</b>	<b>41.10</b>
<b>Missouri</b>	Ontario	100	2 360	2 182	92 002	21.82	38.98
<b>Subtotal Imports: Missouri</b>		<b>100</b>	<b>2 360</b>	<b>2 182</b>	<b>92 002</b>	<b>21.82</b>	<b>38.98</b>
<b>Montana</b>	Alberta	0	5	0	177	0.00	35.42
	British Columbia	75 083	486 798	2 050 880	11 721 833	27.31	26.01
<b>Subtotal Imports: Montana</b>		<b>75 083</b>	<b>486 803</b>	<b>2 050 880</b>	<b>11 722 010</b>	<b>27.31</b>	<b>26.01</b>
<b>ND/Minn</b>	Manitoba	1 654	258 116	56 879	6 049 908	34.39	23.89
<b>Subtotal Imports: ND/Minn</b>		<b>1 654</b>	<b>258 116</b>	<b>56 879</b>	<b>6 049 908</b>	<b>34.39</b>	<b>23.89</b>
<b>Nevada</b>	British Columbia	6 569	32 293	152 690	858 449	23.24	25.20
<b>Subtotal Imports: Nevada</b>		<b>6 569</b>	<b>32 293</b>	<b>152 690</b>	<b>858 449</b>	<b>23.24</b>	<b>25.20</b>
<b>New England</b>	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	112 496	214 555	3 804 598	7 790 021	33.82	37.18
<b>Subtotal Imports: New England</b>		<b>112 496</b>	<b>214 627</b>	<b>3 804 598</b>	<b>7 791 324</b>	<b>33.82</b>	<b>37.17</b>
<b>New Mexico</b>	British Columbia	4 984	37 337	111 778	849 002	22.43	21.87
<b>Subtotal Imports: New Mexico</b>		<b>4 984</b>	<b>37 337</b>	<b>111 778</b>	<b>849 002</b>	<b>22.43</b>	<b>21.87</b>
<b>New York</b>	Alberta	445	66 494	14 438	3 540 482	32.44	53.24
	Ontario	9 435	510 324	396 115	24 874 062	41.98	47.94
	Quebec	411 569	1 048 924	15 518 036	43 181 540	37.70	37.56
<b>Subtotal Imports: New York</b>		<b>421 449</b>	<b>1 625 742</b>	<b>15 928 589</b>	<b>71 596 084</b>	<b>37.79</b>	<b>41.06</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
<b>North Dakota</b>	Alberta	0	16 330	0	454 645	0.00	26.80
	Saskatchewan	18 076	272 470	467 682	8 609 262	25.87	31.22
<b>Subtotal Imports: North Dakota</b>		<b>18 076</b>	<b>288 800</b>	<b>467 682</b>	<b>9 063 907</b>	<b>25.87</b>	<b>30.59</b>
<b>Oregon</b>	British Columbia	17 084	162 357	475 506	3 792 935	27.83	25.52
<b>Subtotal Imports: Oregon</b>		<b>17 084</b>	<b>162 357</b>	<b>475 506</b>	<b>3 792 935</b>	<b>27.83</b>	<b>25.52</b>
<b>Pennsylvania</b>	Alberta	0	11 524	0	238 347	0.00	20.72
	British Columbia	922	4 383	3 456	52 965	3.75	12.08
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	43 028	144 476	2 974 838	10 203 957	69.14	67.32
	Ontario	13 552	106 983	382 862	4 228 477	28.25	40.00
	Saskatchewan	0	280	0	5 917	0.00	21.18
<b>Subtotal Imports: Pennsylvania</b>		<b>57 502</b>	<b>267 651</b>	<b>3 361 156</b>	<b>14 729 638</b>	<b>58.45</b>	<b>57.84</b>
<b>Texas</b>	Ontario	0	2 395	0	114 995	0.00	46.82
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>2 395</b>	<b>0</b>	<b>114 995</b>	<b>0.00</b>	<b>46.82</b>
<b>Utah</b>	British Columbia	90	9 888	1 971	263 262	21.90	24.94
<b>Subtotal Imports: Utah</b>		<b>90</b>	<b>9 888</b>	<b>1 971</b>	<b>263 262</b>	<b>21.90</b>	<b>24.94</b>
<b>Vermont</b>	Ontario	0	1 320	0	82 789	0.00	65.97
	Quebec	0	59	0	2 416	0.00	27.51
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>1 379</b>	<b>0</b>	<b>85 205</b>	<b>0.00</b>	<b>41.67</b>
<b>Washington</b>	Alberta	2 607	267 228	113 147	11 898 721	43.40	45.33
	British Columbia	958 443	6 715 301	31 310 955	227 514 772	32.67	35.88
<b>Subtotal Imports: Washington</b>		<b>961 050</b>	<b>6 982 529</b>	<b>31 424 102</b>	<b>239 413 493</b>	<b>32.70</b>	<b>36.26</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP10	JAN10 - SEP10	SEP10	JAN10 - SEP10	SEP10	L12M
Wyoming	British Columbia	5 363	23 467	84 693	378 428	15.79	16.51
Subtotal Imports: Wyoming		5 363	23 467	84 693	378 428	15.79	16.51
Total Imports		2 351 295	13 487 575	79 990 314	485 099 865	34.02	36.90

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 4

## Source of Production Report

### Canadian Exports

Fuel Type	SEP10		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	1 434 682	52 437 988	36.55
Imported Coal	8 949	599 678	67.01
Imported Oil	939	62 923	67.01
Other	906 026	37 457 629	41.34
<b>Total</b>	<b>2 350 596</b>	<b>90 558 217</b>	<b>38.53</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinker	Hydraulic	Permit 321	934	59 340	63.52
		<b>Subtotal</b>	<b>934</b>	<b>59 340</b>	<b>63.52</b>
	<b>Subtotal</b>		<b>934</b>	<b>59 340</b>	<b>63.52</b>
Allete, Inc.	Other	Permit 261	357	12 461	34.90
		<b>Subtotal</b>	<b>357</b>	<b>12 461</b>	<b>34.90</b>
	<b>Subtotal</b>		<b>357</b>	<b>12 461</b>	<b>34.90</b>
BC Hydro	Hydraulic	Permit 298	97	6 975	71.58
		Permit 337	973	2 771	2.85
		Treaty 0	350	0	0.00
		<b>Subtotal</b>	<b>1 420</b>	<b>9 745</b>	<b>6.86</b>
	<b>Subtotal</b>		<b>1 420</b>	<b>9 745</b>	<b>6.86</b>
BEMI & GP/LP	Hydraulic	Permit 303	64 261	3 162 162	49.21
		<b>Subtotal</b>	<b>64 261</b>	<b>3 162 162</b>	<b>49.21</b>
	Other	Permit 303	205 607	8 978 553	43.67
		<b>Subtotal</b>	<b>205 607</b>	<b>8 978 553</b>	<b>43.67</b>
	<b>Subtotal</b>		<b>269 868</b>	<b>12 140 715</b>	<b>44.99</b>
Bruce Power	Other	Permit 299	35 868	1 471 132	41.02
		<b>Subtotal</b>	<b>35 868</b>	<b>1 471 132</b>	<b>41.02</b>
	<b>Subtotal</b>		<b>35 868</b>	<b>1 471 132</b>	<b>41.02</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	SEP10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	34 388	1 305 400	37.96
		Subtotal	34 388	1 305 400	37.96
	Subtotal		34 388	1 305 400	37.96
Centre Lane TL	Other	Permit 349	6 822	231 230	33.89
		Subtotal	6 822	231 230	33.89
	Subtotal		6 822	231 230	33.89
DC Energy	Other	Permit 314	6 222	431 911	69.42
		Subtotal	6 222	431 911	69.42
	Subtotal		6 222	431 911	69.42
DTE Energy Trad	Other	Permit 206	675	33 148	49.11
		Subtotal	675	33 148	49.11
	Subtotal		675	33 148	49.11
Emera Energy	Other	Permit 217	23 049	837 109	36.32
		Subtotal	23 049	837 109	36.32
	Subtotal		23 049	837 109	36.32
Endure Energy	Other	Permit 343	400	18 835	47.09
		Subtotal	400	18 835	47.09
	Subtotal		400	18 835	47.09
ENMAX Energy Ma	Other	Permit 278	400	9 964	24.91
		Subtotal	400	9 964	24.91
	Subtotal		400	9 964	24.91

Footnotes:  
I. Revenue figures are for illustrative purposes only and

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Hydro-Québec	Hydraulic	Licence 180	88 728	2 939 693	33.13
		Licence 181	15 579	516 156	33.13
		Licence 182	13 345	442 140	33.13
		Licence 183	25 346	839 751	33.13
		Licence 184	15 021	497 669	33.13
	Subtotal	Permit 20	729	55 719	76.43
		Permit 64	244 931	16 265 853	66.41
		Permit 65	4 792	314 817	65.70
		Subtotal	408 471	21 871 798	53.55
	Subtotal		408 471	21 871 798	53.55
MAG Energy Sol.	Other	Permit 255	104 613	4 120 014	39.38
		Subtotal	104 613	4 120 014	39.38
	Subtotal		104 613	4 120 014	39.38
Manitoba Hydro	Hydraulic	Permit 33	25 000	935 573	37.42
		Permit 34	18 600	696 067	37.42
		Permit 35	97 125	2 254 630	23.21
		Permit 155	21 600	801 336	37.10
		Permit 224	175 000	9 865 613	56.37
		Permit 269	622 270	12 781 725	20.54
	Subtotal		959 595	27 334 943	28.49

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	SEP10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 269	34 315	704 847	20.54
		Subtotal	34 315	704 847	20.54
	Subtotal		993 910	28 039 789	28.21
Morgan Stanley	Other	Permit 180	7 788	190 221	24.42
		Subtotal	7 788	190 221	24.42
	Subtotal		7 788	190 221	24.42
NB Power Gen.	Imported Coal	Permit 295	8 949	599 678	67.01
		Subtotal	8 949	599 678	67.01
	Imported Oil	Permit 295	939	62 923	67.01
		Subtotal	939	62 923	67.01
Ont Power Gen	Other	Permit 295	29 509	1 977 415	67.01
		Subtotal	29 509	1 977 415	67.01
	Subtotal		39 397	2 640 015	67.01
OPG/OETC	Other	Permit 24	15	473	32.52
		Subtotal	15	473	32.52
	Subtotal		15	473	32.52
	Other	Permit 284	83 662	3 415 338	40.82
		Subtotal	83 662	3 415 338	40.82
	Subtotal		83 662	3 415 338	40.82

Footnotes:  
1. Revenue figures are for illustrative purposes only and

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	SEP10		
			Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Powerex Corp.	Other	Permit 336	237 935	10 315 835	43.36
	Subtotal		237 935	10 315 835	43.36
	Subtotal		237 935	10 315 835	43.36
Royal Bank	Other	Permit 328	34 341	1 115 953	32.50
	Subtotal		34 341	1 115 953	32.50
	Subtotal		34 341	1 115 953	32.50
Saracen Power LP	Other	Permit 326	21 853	817 061	37.39
	Subtotal		21 853	817 061	37.39
	Subtotal		21 853	817 061	37.39
Shell Energy NA	Other	Permit 174	70	1 893	27.04
	Subtotal		70	1 893	27.04
	Subtotal		70	1 893	27.04
Silverhill	Other	Permit 279	10 190	479 941	47.10
	Subtotal		10 190	479 941	47.10
	Subtotal		10 190	479 941	47.10
TransCan Energy	Other	Permit 271	4 634	143 497	30.97
	Subtotal		4 634	143 497	30.97
	Subtotal		4 634	143 497	30.97
West Oaks	Other	Permit 346	23 314	845 398	36.26
	Subtotal		23 314	845 398	36.26
	Subtotal		23 314	845 398	36.26

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters

2 350 596

90 558 217

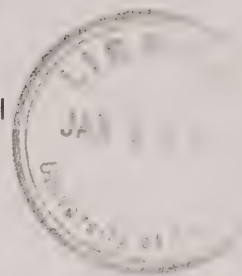
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Board



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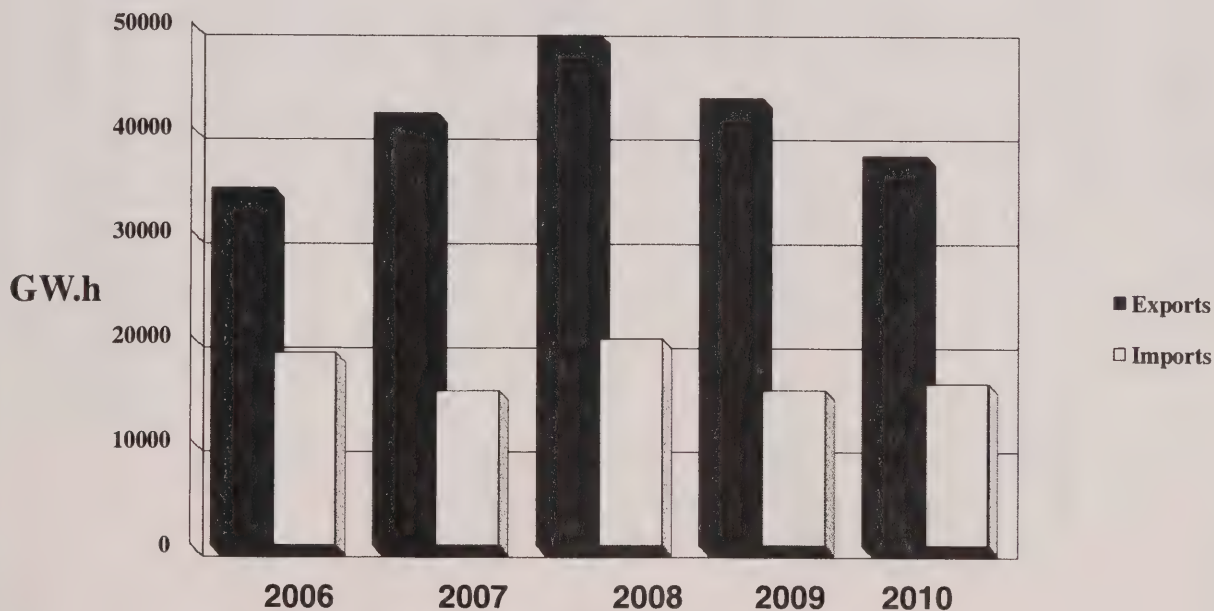


# Electricity Exports and Imports

Monthly Statistics for

**October 2010**

Exports: 2395 GW.h  
Imports: 2097 GW.h



**January - October**

(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### OCTOBER 2010

Page 1  
10/12/10

Exchange Type	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 042 079	11 466 154	47 656 335	611 381 728	38.70	45.09
Interruptible	1 353 248	25 994 467	40 930 134	1 109 563 907	30.18	42.76
Non-Revenue	744	356 196	0	0	0.00	0.00
Service	6 595	134 826	175 507	4 529 199	26.61	33.08
Inadvertent	135 610	1 122 271	0	0	0.00	0.00
<b>Total Exports</b>	<b>2 538 277</b>	<b>39 073 915</b>	<b>88 761 977</b>	<b>1 725 474 834</b>	<b>32.04</b>	<b>41.60</b>
Total Sales - Firm and Interruptible	2 395 328	37 460 622	88 586 469	1 720 945 635	33.88	43.46
<b>Imports of Electric Energy</b>						
Non-Revenue	0	93 989	0	0	0.00	0.00
Purchase	2 097 231	15 603 982	64 778 132	551 374 937	30.89	36.03
Service	0	27 553	0	1 030 732	0.00	37.33
Inadvertent	136 079	1 170 297	0	0	0.00	0.00
<b>Total Imports</b>	<b>2 233 310</b>	<b>16 895 821</b>	<b>64 778 132</b>	<b>552 405 669</b>	<b>29.01</b>	<b>32.59</b>
<b>Excess of Exports Over Imports</b>	<b>304 967</b>	<b>22 178 093</b>	<b>23 983 845</b>	<b>1 173 069 165</b>		

Number of Export Licences: 6

Number of Export Permits/Orders: 167

173

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

For further information, contact:

Mary-Jane Sam  
Statistical Research Officer,  
Commodities Business Unit  
National Energy Board  
(403) 299-3706



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CPE. M. Inc.	Permit 186	I	450	10 721	13 335	320 574	29.63	38.31
Enmax Marketing	Permit 278	I	1 300	4 095	33 663	135 210	25.89	35.23
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	7 098	17 800	181 354	488 610	25.55	27.45
Northpoint	Permit 282	I	0	5 951	0	213 280	0.00	35.30
Powerex Corp.	Permit 336	I	0	1 067	0	47 881	0.00	44.87
TransAlta Ener	Permit 168	F	0	4 082	0	82 078	0.00	18.70
TransCan Energy	Permit 271	I	1 850	22 186	42 144	692 263	22.78	31.43
Subtotal Firm and Interruptible Exports: Alberta			10 698	72 516	270 497	2 210 085	25.28	32.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
BC H/TC	Permit 335	V	0	-9 257	0	0	0.00	0.00
BC Hydro	Permit 298	F	79	860	5 714	61 691	72.58	71.73
	Permit 335	V	-246	-246	0	0	0.00	0.00
	Permit 337	I	188	569	5 871	19 266	31.23	33.86
	Treaty	N	744	189 914	0	0	0.00	0.00
		N	0	166 282	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.04
Powerex Corp.	Permit 336	F	31 347	492 453	1 684 401	30 558 371	53.73	63.01
		I	180 949	3 432 925	6 517 880	146 289 194	36.02	45.38
Teck Metals	Permit 244	F	0	142 784	0	6 270 581	0.00	44.87
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>212 563</b>	<b>4 072 229</b>	<b>8 213 865</b>	<b>183 307 348</b>	<b>38.64</b>	<b>47.25</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	639	176 029	23 658	6 696 919	37.02	38.04
	Permit 34	F	484	132 016	17 919	5 022 640	37.02	38.05
	Permit 35	F	107 046	557 024	2 616 994	16 655 223	24.45	29.90
	Permit 144	F	0	68 300	0	5 606 657	0.00	82.45
	Permit 155	F	10 069	114 244	557 502	5 976 745	55.37	52.84
	Permit 224	F	167 819	1 702 572	9 501 757	97 370 128	56.62	57.18

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Manitoba Hydro	Permit 269	I	788 954	5 120 946	18 110 622	142 038 558	22.96	27.62
		V	2 430	16 010	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	389	5 386	27 656	363 469	71.14	67.58
Subtotal Firm and Interruptible Exports: Manitoba			1 075 400	7 876 520	30 856 108	279 730 853	28.69	35.79
New Brunswick								
Algonquin Tinke	Permit 321	F	8 845	13 036	569 552	830 247	64.40	63.69
Emera Energy	Permit 217	F	23 167	138 073	645 519	4 679 358	27.86	33.89
Fraser Inc.	Permit 225	F	18 120	211 440	1 935 196	20 914 645	106.80	97.89
NB Power	Permit 295	I	43 429	549 222	2 791 576	35 798 050	64.28	65.08
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	61.80
Subtotal Firm and Interruptible Exports: New Brunswick			93 561	941 173	5 941 843	64 046 781	63.51	68.51
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 780	0	195 930	0.00	110.07
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 780	0	195 930	0.00	110.07

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	35.43
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	89	4 061	3 026	139 885	34.00	32.51
Brookfield EMI	Permit 303	F	80 559	1 280 561	2 398 037	58 044 879	29.77	44.94
Bruce Power	Permit 299	F	11 158	94 137	347 659	3 946 770	31.16	41.88
Cargill Trading	Permit 204	F	22 933	244 916	639 213	10 184 848	27.87	41.51
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	3 908	13 173	107 377	494 746	27.48	37.56
CITIGROUP	Permit 308	I	244	244	6 144	6 144	25.18	25.18
Connectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	61 197	1 912 848	1 824 169	65 628 442	29.81	30.10
Constell NE	Permit 265	I	0	20 511	0	746 563	0.00	36.17
CPE M. Inc.	Permit 187	F	20 705	591 945	574 988	26 637 946	27.77	45.29

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
D&W Subway	Permit 26	F	3	35	0	0	0.00	0.00
DC Energy	Permit 314	I	1 253	27 666	43 380	1 726 714	34.62	62.41
DTE Energy Trad	Permit 206	F	1 165	107 896	25 667	5 430 751	22.03	48.99
Emera Energy	Permit 217	F	150	1 463	5 828	72 967	38.85	49.87
Endure Energy	Permit 343	I	750	136 417	18 804	5 963 617	25.07	44.05
FB Energy	Permit 309	F	2 300	216 503	127 364	8 093 142	55.38	36.87
Hydro One Net	Permit 25	F	0	19	0	1 229	0.00	64.03
Ind Eic Mark Op	Permit 22	V	133 226	1 110 564	0	0	0.00	0.00
Integritys	Permit 340	I	0	500	0	26 676	0.00	34.32
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.43
MAG Energy Sol.	Permit 255	I	81 387	755 574	2 606 957	34 574 420	32.03	44.56
Merrill-Lynch	Permit 227	F	0	19 831	0	933 613	0.00	43.68
Morgan Stanley	Permit 180	I	1 152	70 213	39 744	4 046 972	34.50	57.64
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	40.91

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Northpoint	Permit 282	I	14 303	195 626	491 491	8 947 430	34.36	44.23
Ont Power Gen	Permit 24	F	18	164	527	5 923	29.26	35.13
OPGI/OHIM	Permit 284	I	45 398	814 656	1 476 796	37 107 695	30.49	43.14
		S	6 595	134 826	175 507	4 529 199	26.61	33.08
Powerex Corp.	Permit 336	I	30 996	331 813	1 047 215	14 910 801	33.79	43.69
Rainbow	Permit 263	I	1 501	21 791	36 474	726 998	24.30	32.33
Royal Bank	Permit 328	F	22 532	249 954	596 049	9 650 110	26.45	38.61
Saracen Power	Permit 326	I	10 704	145 626	365 479	5 862 294	34.14	39.71
Sempra LLC	Permit 157	F	0	7 601	0	316 992	0.00	35.82
	Permit 354	F	150	844	8 125	33 409	54.17	39.58
Shell Energy NA	Permit 174	F	302	2 760	7 163	86 844	23.72	28.91
Silverhill	Permit 279	F	2 201	76 523	84 255	4 020 751	38.28	51.73
TransAlta Ener	Permit 168	F	58 318	1 190 521	1 933 699	41 372 295	33.16	34.82
Twin Cities CAN	Permit 323	F	77 505	361 360	2 864 663	16 336 776	36.96	44.18
West Oaks	Permit 346	I	8 385	172 127	252 833	7 876 438	30.15	45.76
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>561 265</b>	<b>9 220 253</b>	<b>17 933 124</b>	<b>379 056 206</b>	<b>31.79</b>	<b>39.49</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Quebec								
Brookfield EMI	Permit 303	F	196 327	1 268 419	7 210 243	63 947 662	36.73	48.16
Emera Energy	Permit 217	F	21 292	115 972	814 623	4 127 583	38.26	35.61
Hydro-Quebec	Licence 180	F	86 589	977 700	6 159 462	66 310 104	32.64	33.30
	Licence 181	F	13 725	165 514	964 197	10 735 521	32.65	33.30
	Licence 182	F	12 658	150 666	877 751	9 719 636	32.65	33.30
	Licence 183	F	24 888	263 113	1 795 445	18 715 638	32.65	33.29
	Licence 184	F	14 230	169 294	1 131 894	12 398 311	32.65	33.30
	Permit 20	F	0	1 888	0	146 994	0.00	78.70
	Permit 64	I	30 362	10 448 263	3 593 272	512 602 118	118.35	49.02
	Permit 65	F	372	27 730	1 393 214	33 500 876	67.57	43.26
MEHQ	Permit 334	I	38 598	1 562 983	1 374 969	75 801 128	35.62	48.81
Subtotal Firm and Interruptible Exports: Quebec			439 041	15 151 542	25 315 070	808 005 571	40.96	47.01
Saskatchewan								
Northpoint	Permit 282	I	2 800	124 609	55 963	4 392 861	19.99	35.26
Sask Power Corp	Permit 351	V	200	5 200	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			2 800	124 609	55 963	4 392 861	19.99	35.26
Total Firm and Interruptible Exports:			2 395 328	37 460 622	88 586 469	1 720 945 635	33.88	43.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Alberta								
Cargill Trading	-	P	173	6 766	5 546	396 706	32.06	68.84
CITIGROUP	-	P	0	5 281	0	268 461	0.00	50.87
Constell ECG	-	P	0	151	0	7 930	0.00	52.52
CPE. M. Inc.	-	P	0	110 969	0	5 345 018	0.00	48.14
Enmax Marketing	-	P	340	5 028	12 021	229 702	35.36	58.05
Morgan Stanley	-	P	9 520	76 014	245 597	3 786 079	25.80	49.81
Northpoint	-	P	2 778	88 480	65 734	3 981 924	23.66	40.74
Powerex Corp.	-	P	4 570	16 422	80 078	327 501	17.52	19.89
TransAlta Ener	-	P	14 170	33 980	498 840	1 268 353	35.20	35.28
TransCan Energy	-	P	3 040	64 912	112 690	2 087 364	37.07	34.83
Subtotal Purchased Imports: Alberta			34 591	408 003	1 020 507	17 699 036	29.50	42.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
BC H/TC	-	P	0	743	0	25 906	0.00	34.87
		V	0	2 804	0	0	0.00	0.00
BC Hydro		N	0	93 989	0	0	0.00	0.00
		V	-7 705	-7 705	0	0	0.00	0.00
CPE, M. Inc.		P	4 724	10 288	664 528	874 493	140.67	85.00
FortisBC		P	15 910	99 673	447 615	2 536 734	28.13	25.96
Powerex Corp.		P	918 759	8 507 050	27 224 292	273 831 596	29.63	33.37
Rainbow		P	1 966	1 966	84 628	84 628	43.05	43.05
Teck Metals		P	17 472	45 982	570 136	1 607 805	32.63	33.95
<b>Subtotal Purchased Imports: British Columbia</b>			<b>958 831</b>	<b>8 665 702</b>	<b>28 991 199</b>	<b>278 961 161</b>	<b>30.24</b>	<b>33.35</b>
<b>Manitoba</b>								
Manitoba Hydro		P	2 192	260 308	100 023	6 149 931	45.63	24.02
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	4	9	-40	-66	-9.88	-7.35
<b>Subtotal Purchased Imports: Manitoba</b>			<b>2 196</b>	<b>260 317</b>	<b>99 984</b>	<b>6 149 865</b>	<b>45.53</b>	<b>24.02</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
New Brunswick								
Algonquin Tinke	-	P	186	8 847	11 990	535 444	64.39	60.52
Emera Energy	-	P	721	60 936	23 563	3 566 443	32.68	57.45
NB Power	-	P	39 799	743 391	1 637 260	39 392 597	41.14	56.22
WPS Canada	-	P	0	2 730	0	163 980	0.00	60.27
Subtotal Purchased Imports: New Brunswick			40 706	815 904	1 672 813	43 658 463	41.09	56.37
Nova Scotia								
NS Power Inc.	-	P	11 369	160 978	631 658	11 350 025	55.56	68.30
Subtotal Purchased Imports: Nova Scotia			11 369	160 978	631 658	11 350 025	55.56	68.30
Ontario								
2001 RBCP	-	P	0	3 510	0	145 237	0.00	35.93
Abitibi	-	P	0	0	0	4	0.00	57.65
Brookfield EMI	-	P	0	3 089	0	118 941	0.00	38.50

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Bruce Power		P	297	6 461	12 242	436 625	41.22	67.58
Cargill Trading		P	19 675	341 159	520 359	13 682 444	26.45	39.91
Centre Lane TL		P	1 183	5 911	31 033	235 394	26.23	39.82
Constell ECG		P	599	4 636	18 733	202 499	31.27	43.68
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	3 121	472 553	480 940	21 067 879	154.10	44.82
D&W Subway		P	1	6	0	0	0.00	0.00
DC Energy		P	185	4 222	5 011	298 478	27.09	70.66
DTE Energy Trad		P	218 557	803 452	6 479 828	27 347 583	29.65	34.04
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	0	2 395	0	114 995	0.00	46.82
Ind Elc Mark Op		V	143 962	1 165 714	0	0	0.00	0.00
MAG Energy Sol.		P	2 100	146 249	62 024	5 763 019	29.54	38.78

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Manitoba Hydro	-	P	29 977	611 922	847 925	19 583 633	28.29	31.26
Merrill-Lynch		P	0	1 798	0	85 200	0.00	44.19
NextEra Energy		P	0	500	0	37 854	0.00	66.63
Northpoint		P	2 981	21 184	92 187	791 242	30.92	36.89
OPGI/OHIM		P	38 995	352 837	1 123 993	10 355 626	28.82	29.00
		S	0	27 553	0	1 030 732	0.00	37.33
Powerex Corp.		P	5 738	39 008	182 148	1 650 528	31.74	41.01
Rainbow		P	0	1 521	0	72 471	0.00	47.65
Royal Bank		P	2 823	35 328	75 041	1 290 651	26.58	36.53
Saracen Power		P	0	32 476	0	1 383 119	0.00	42.54
Sempra LLC		P	0	800	0	61 203	0.00	78.57
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	50	41 616	2 548	2 469 369	-50.96	55.43
TransAlta Ener		P	4 512	81 491	124 579	3 320 685	27.61	40.65
Twin Cities CAN		P	0	10 735	0	494 903	0.00	44.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
West Oaks	-	P	100	4 283	3 171	258 166	31.71	60.28
Subtotal Purchased Imports: Ontario								
			330 894	3 035 014	10 061 762	111 578 852	30.41	36.34
Quebec								
Brookfield EMI		P	0	33	0	936	0.00	28.36
Emera Energy		P	0	10 222	0	374 131	0.00	35.37
Hydro-Quebec		P	624 237	1 785 544	19 871 203	66 472 707	31.83	35.35
MEHQ		P	55 804	150 886	1 527 055	5 611 772	27.36	40.17
Powerex Corp.		P	0	21	0	609	0.00	30.02
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec								
			680 041	1 946 711	21 398 258	72 460 403	31.47	35.73
Saskatchewan								
Northpoint		P	38 569	310 779	901 413	9 499 527	23.37	30.74
Powerex Corp.		P	34	314	538	6 455	15.83	20.61

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
 V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Rainbow	-	P	0	260	0	11 149	0.00	42.88
Sask Power Corp		V	- 178	5 768	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			38 603	311 353	901 952	9 517 131	23.36	30.74
Total Purchased Imports:			2 097 231	15 603 982	64 778 132	551 374 937	30.89	36.03

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
<b>Alaska</b>	British Columbia	79	860	5 714	61 691	72.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>79</b>	<b>860</b>	<b>5 714</b>	<b>61 691</b>	<b>72.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	9 835	189 288	352 557	7 677 550	35.85	43.65
<b>Subtotal Exports: Arizona</b>		<b>9 835</b>	<b>189 288</b>	<b>352 557</b>	<b>7 677 550</b>	<b>35.85</b>	<b>43.65</b>
<b>California</b>	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	120 279	1 785 790	5 649 757	88 788 304	46.97	50.49
<b>Subtotal Exports: California</b>		<b>120 279</b>	<b>1 785 940</b>	<b>5 649 757</b>	<b>88 794 904</b>	<b>46.97</b>	<b>50.49</b>
<b>Idaho</b>	British Columbia	0	4 391	0	245 327	0.00	116.09
<b>Subtotal Exports: Idaho</b>		<b>0</b>	<b>4 391</b>	<b>0</b>	<b>245 327</b>	<b>0.00</b>	<b>116.09</b>
<b>Illinois</b>	Alberta	0	633	0	19 747	0.00	31.20
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>633</b>	<b>0</b>	<b>19 747</b>	<b>0.00</b>	<b>31.20</b>
<b>Indiana</b>	Alberta	0	701	0	32 453	0.00	46.30
	British Columbia	0	4 345	0	283 830	0.00	68.07
<b>Subtotal Exports: Indiana</b>		<b>0</b>	<b>5 046</b>	<b>0</b>	<b>316 284</b>	<b>0.00</b>	<b>65.62</b>
<b>Maine</b>	New Brunswick	93 561	941 173	5 941 843	64 046 781	63.51	68.51
	Nova Scotia	0	1 780	0	195 930	0.00	110.07
	Quebec	6 175	1 004 936	285 465	52 191 080	46.23	52.01
<b>Subtotal Exports: Maine</b>		<b>99 736</b>	<b>1 947 888</b>	<b>6 227 307</b>	<b>116 433 790</b>	<b>62.44</b>	<b>60.00</b>
<b>Massachusetts</b>	Ontario	2 114	30 605	73 984	1 776 889	35.00	54.32
<b>Subtotal Exports: Massachusetts</b>		<b>2 114</b>	<b>30 605</b>	<b>73 984</b>	<b>1 776 889</b>	<b>35.00</b>	<b>54.32</b>
<b>Michigan</b>	Ontario	252 939	4 794 467	8 532 846	188 970 070	33.73	37.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
<b>Michigan</b>	Quebec	3 325	253 990	80 102	12 155 389	24.09	47.96
<b>Subtotal Exports: Michigan</b>		<b>256 264</b>	<b>5 048 456</b>	<b>8 612 948</b>	<b>201 125 459</b>	<b>33.61</b>	<b>37.64</b>
<b>Minnesota</b>	Ontario	3 847	155 263	181 497	6 657 156	23.09	35.58
<b>Subtotal Exports: Minnesota</b>		<b>3 847</b>	<b>155 263</b>	<b>181 497</b>	<b>6 657 156</b>	<b>23.09</b>	<b>35.58</b>
<b>Missouri</b>	Ontario	0	3 622	0	164 664	0.00	30.18
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>3 622</b>	<b>0</b>	<b>164 664</b>	<b>0.00</b>	<b>30.18</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	15 835	223 103	524 750	8 198 231	33.14	38.78
<b>Subtotal Exports: Montana</b>		<b>15 835</b>	<b>223 158</b>	<b>524 750</b>	<b>8 200 479</b>	<b>33.14</b>	<b>38.78</b>
<b>ND/Minn</b>	Manitoba	1 075 400	7 876 520	30 856 108	279 730 853	28.69	35.79
<b>Subtotal Exports: ND/Minn</b>		<b>1 075 400</b>	<b>7 876 520</b>	<b>30 856 108</b>	<b>279 730 853</b>	<b>28.69</b>	<b>35.79</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	0	37 186	0	2 326 975	0.00	63.88
<b>Subtotal Exports: Nevada</b>		<b>0</b>	<b>37 216</b>	<b>0</b>	<b>2 328 633</b>	<b>0.00</b>	<b>63.87</b>
<b>New England</b>	Ontario	14 608	585 197	456 909	28 470 359	31.28	49.29
	Quebec	218 437	6 283 460	10 438 455	345 884 301	47.79	52.19
<b>Subtotal Exports: New England</b>		<b>233 045</b>	<b>6 868 657</b>	<b>10 895 364</b>	<b>374 354 660</b>	<b>46.75</b>	<b>51.95</b>
<b>New Mexico</b>	British Columbia	991	34 936	52 360	2 015 163	52.84	57.56
<b>Subtotal Exports: New Mexico</b>		<b>991</b>	<b>34 936</b>	<b>52 360</b>	<b>2 015 163</b>	<b>52.84</b>	<b>57.56</b>
<b>New York</b>	Ontario	241 058	2 597 796	7 018 287	106 118 746	29.11	40.23
	Quebec	58 934	5 859 314	3 568 755	278 277 241	37.34	44.01
<b>Subtotal Exports: New York</b>		<b>299 992</b>	<b>8 457 110</b>	<b>10 587 043</b>	<b>384 395 986</b>	<b>30.73</b>	<b>42.85</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
<b>North Dakota</b>	Alberta	0	3 444	0	141 858	0.00	40.67
	Saskatchewan	2 800	124 609	55 963	4 392 861	19.99	35.26
<b>Subtotal Exports: North Dakota</b>		<b>2 800</b>	<b>128 053</b>	<b>55 963</b>	<b>4 534 719</b>	<b>19.99</b>	<b>35.41</b>
<b>Oregon</b>	British Columbia	22 459	332 276	829 754	15 889 425	36.95	49.96
<b>Subtotal Exports: Oregon</b>		<b>22 459</b>	<b>332 276</b>	<b>829 754</b>	<b>15 889 425</b>	<b>36.95</b>	<b>49.96</b>
<b>Pen/NJ Jersey/Maryla</b>	Ontario	21 281	403 129	792 757	17 510 503	37.25	43.44
<b>Subtotal Exports:</b>		<b>21 281</b>	<b>403 129</b>	<b>792 757</b>	<b>17 510 503</b>	<b>37.25</b>	<b>43.44</b>
<b>Pen/NJ Jersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	23 119	433 022	749 480	21 262 051	32.42	48.75
<b>Subtotal Exports: Pennsylvania</b>		<b>23 119</b>	<b>433 022</b>	<b>749 480</b>	<b>21 262 051</b>	<b>32.42</b>	<b>48.75</b>
<b>Texas</b>	Ontario	2 300	216 503	127 364	8 093 142	55.38	36.87
<b>Subtotal Exports: Texas</b>		<b>2 300</b>	<b>216 503</b>	<b>127 364</b>	<b>8 093 142</b>	<b>55.38</b>	<b>36.87</b>
<b>Utah</b>	British Columbia	25	15 408	1 247	916 006	49.88	58.58
<b>Subtotal Exports: Utah</b>		<b>25</b>	<b>15 408</b>	<b>1 247</b>	<b>916 006</b>	<b>49.88</b>	<b>58.58</b>
<b>Vermont</b>	Ontario	0	649	-0	32 627	0.00	47.08
	Quebec	152 170	1 749 843	10 942 293	119 497 561	32.72	33.78
<b>Subtotal Exports: Vermont</b>		<b>152 170</b>	<b>1 750 492</b>	<b>10 942 293</b>	<b>119 530 188</b>	<b>32.72</b>	<b>33.79</b>
<b>Washington</b>	Alberta	10 698	67 503	270 497	2 005 521	25.28	32.29
	British Columbia	43 048	1 439 131	797 166	56 547 338	18.52	44.02
<b>Subtotal Exports: Washington</b>		<b>53 746</b>	<b>1 506 634</b>	<b>1 067 663</b>	<b>58 552 858</b>	<b>19.86</b>	<b>43.56</b>
<b>Wyoming</b>	British Columbia	12	5 515	562	357 508	46.82	64.71
<b>Subtotal Exports: Wyoming</b>		<b>12</b>	<b>5 515</b>	<b>562</b>	<b>357 508</b>	<b>46.82</b>	<b>64.71</b>
<b>Total Exports</b>		<b>2 395 328</b>	<b>37 460 622</b>	<b>88 586 469</b>	<b>1 720 945 635</b>	<b>33.88</b>	<b>43.46</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW,h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
<b>Arizona</b>	Alberta	0	40	0	724	0.00	18.09
	British Columbia	1 088	114 237	19 984	2 875 957	18.37	25.95
<b>Subtotal Imports: Arizona</b>		<b>1 088</b>	<b>114 277</b>	<b>19 984</b>	<b>2 876 681</b>	<b>18.37</b>	<b>25.95</b>
<b>California</b>	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	2 478	103 862	34 083	1 222 883	13.75	11.93
<b>Subtotal Imports: California</b>		<b>2 478</b>	<b>108 983</b>	<b>34 083</b>	<b>1 375 072</b>	<b>13.75</b>	<b>12.64</b>
<b>Colorado</b>	British Columbia	846	1 057	11 963	16 153	14.14	15.28
<b>Subtotal Imports: Colorado</b>		<b>846</b>	<b>1 057</b>	<b>11 963</b>	<b>16 153</b>	<b>14.14</b>	<b>15.28</b>
<b>Idaho</b>	British Columbia	1 907	20 831	36 983	513 154	19.39	26.02
<b>Subtotal Imports: Idaho</b>		<b>1 907</b>	<b>20 831</b>	<b>36 983</b>	<b>513 154</b>	<b>19.39</b>	<b>26.02</b>
<b>Indiana</b>	Alberta	439	516	7 305	9 390	16.64	19.09
	British Columbia	1 063	2 369	4 022	15 901	3.78	8.83
	Ontario	0	2 229	0	112 367	0.00	40.06
<b>Subtotal Imports: Indiana</b>		<b>1 502</b>	<b>5 114</b>	<b>11 327</b>	<b>137 659</b>	<b>7.54</b>	<b>23.50</b>
<b>Maine</b>	New Brunswick	40 706	815 904	1 672 813	43 658 463	41.09	56.37
	Nova Scotia	0	5 133	0	514 410	0.00	100.22
	Quebec	55 492	55 492	1 518 979	1 518 979	27.37	27.37
<b>Subtotal Imports: Maine</b>		<b>96 198</b>	<b>876 529</b>	<b>3 191 792</b>	<b>45 691 852</b>	<b>33.18</b>	<b>55.11</b>
<b>Massachusetts</b>	Ontario	1 315	11 167	56 173	613 760	42.72	55.48
<b>Subtotal Imports: Massachusetts</b>		<b>1 315</b>	<b>11 167</b>	<b>56 173</b>	<b>613 760</b>	<b>42.72</b>	<b>55.48</b>
<b>Michigan</b>	Ontario	299 556	2 041 760	8 799 568	66 942 821	29.38	32.38

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
<b>Michigan</b>	Quebec	200	3 332	4 610	92 777	23.05	30.11
<b>Subtotal Imports: Michigan</b>		<b>299 756</b>	<b>2 045 092</b>	<b>8 804 178</b>	<b>67 035 598</b>	<b>29.37</b>	<b>32.37</b>
<b>Minnesota</b>	Alberta	173	6 766	5 546	396 706	32.06	68.84
	Ontario	21 717	348 170	571 508	13 883 065	26.32	39.71
<b>Subtotal Imports: Minnesota</b>		<b>21 890</b>	<b>354 936</b>	<b>577 054</b>	<b>14 279 771</b>	<b>26.36</b>	<b>40.66</b>
<b>Missouri</b>	Ontario	0	2 360	0	92 002	0.00	38.98
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>2 360</b>	<b>0</b>	<b>92 002</b>	<b>0.00</b>	<b>38.98</b>
<b>Montana</b>	Alberta	0	5	0	177	0.00	35.42
	British Columbia	67 389	554 187	1 741 607	13 463 439	25.84	25.35
<b>Subtotal Imports: Montana</b>		<b>67 389</b>	<b>554 192</b>	<b>1 741 607</b>	<b>13 463 616</b>	<b>25.84</b>	<b>25.35</b>
<b>ND/Minn</b>	Manitoba	2 192	260 308	100 023	6 149 931	45.63	24.02
<b>Subtotal Imports: ND/Minn</b>		<b>2 192</b>	<b>260 308</b>	<b>100 023</b>	<b>6 149 931</b>	<b>45.63</b>	<b>24.02</b>
<b>Nevada</b>	British Columbia	1 561	33 854	36 470	894 919	23.36	25.44
<b>Subtotal Imports: Nevada</b>		<b>1 561</b>	<b>33 854</b>	<b>36 470</b>	<b>894 919</b>	<b>23.36</b>	<b>25.44</b>
<b>New England</b>	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	272 105	486 660	7 947 836	15 737 857	29.21	33.33
<b>Subtotal Imports: New England</b>		<b>272 105</b>	<b>486 732</b>	<b>7 947 836</b>	<b>15 739 160</b>	<b>29.21</b>	<b>33.33</b>
<b>New Mexico</b>	British Columbia	17 588	54 925	256 186	1 105 188	14.57	20.39
<b>Subtotal Imports: New Mexico</b>		<b>17 588</b>	<b>54 925</b>	<b>256 186</b>	<b>1 105 188</b>	<b>14.57</b>	<b>20.39</b>
<b>New York</b>	Alberta	9 520	76 014	245 597	3 786 079	25.80	49.81
	Ontario	7 077	517 401	414 282	25 288 344	58.54	48.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
<b>New York</b>	Quebec	352 244	1 401 168	11 926 834	55 108 374	33.86	36.78
<b>Subtotal Imports: New York</b>		<b>368 841</b>	<b>1 994 583</b>	<b>12 586 713</b>	<b>84 182 797</b>	<b>34.13</b>	<b>40.02</b>
<b>North Dakota</b>	Alberta	107	16 437	2 180	456 825	20.38	26.76
	Saskatchewan	38 569	311 039	901 413	9 510 676	23.37	30.74
<b>Subtotal Imports: North Dakota</b>		<b>38 676</b>	<b>327 476</b>	<b>903 594</b>	<b>9 967 501</b>	<b>23.36</b>	<b>30.22</b>
<b>Oregon</b>	British Columbia	21 736	184 093	562 214	4 355 150	25.87	24.86
<b>Subtotal Imports: Oregon</b>		<b>21 736</b>	<b>184 093</b>	<b>562 214</b>	<b>4 355 150</b>	<b>25.87</b>	<b>24.86</b>
<b>Pennsylvania</b>	Alberta	4 131	15 655	72 774	311 121	17.62	19.90
	British Columbia	1 450	5 833	24 408	77 373	16.83	13.26
	Manitoba	4	9	-40	-66	-9.88	-7.35
	Nova Scotia	11 369	155 845	631 658	10 835 615	55.56	67.65
	Ontario	1 229	108 212	220 232	4 448 709	179.20	41.48
	Saskatchewan	34	314	538	6 455	15.83	20.61
<b>Subtotal Imports: Pennsylvania</b>		<b>18 217</b>	<b>285 868</b>	<b>949 570</b>	<b>15 679 207</b>	<b>52.13</b>	<b>57.03</b>
<b>Texas</b>	Ontario	0	2 395	0	114 995	0.00	46.82
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>2 395</b>	<b>0</b>	<b>114 995</b>	<b>0.00</b>	<b>46.82</b>
<b>Utah</b>	British Columbia	1 236	11 124	24 282	287 544	19.65	24.68
<b>Subtotal Imports: Utah</b>		<b>1 236</b>	<b>11 124</b>	<b>24 282</b>	<b>287 544</b>	<b>19.65</b>	<b>24.68</b>
<b>Vermont</b>	Ontario	0	1 320	0	82 789	0.00	65.97
	Quebec	0	59	0	2 416	0.00	39.42
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>1 379</b>	<b>0</b>	<b>85 205</b>	<b>0.00</b>	<b>64.58</b>
<b>Washington</b>	Alberta	20 221	287 449	687 105	12 585 826	33.98	43.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT10	JAN10 - OCT10	OCT10	JAN10 - OCT10	OCT10	L12M
Washington	British Columbia	836 677	7 551 978	26 184 142	253 698 914	31.30	34.94
Subtotal Imports: Washington		856 898	7 839 427	26 871 247	266 284 740	31.36	35.30
Wyoming	British Columbia	3 812	27 279	54 855	433 282	14.39	16.15
Subtotal Imports: Wyoming		3 812	27 279	54 855	433 282	14.39	16.15
Total Imports		2 097 231	15 603 982	64 778 132	551 374 937	30.89	36.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 4 Source of Production Report Canadian Exports

Fuel Type	OCT10			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Hydraulic	1 358 155	43 820 154	32.26	
Imported Coal	9 500	610 651	64.28	
Natural Gas	562	16 109	28.66	
Other	733 016	25 575 833	34.89	
<b>Total</b>	<b>2 101 234</b>	<b>70 022 746</b>	<b>33.32</b>	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	OCT10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinker	Hydraulic	Permit 321	8 845	569 552	64.40
		Subtotal	8 845	569 552	64.40
	Subtotal		8 845	569 552	64.40
Allete, Inc.	Other	Permit 261	89	3 026	34.00
		Subtotal	89	3 026	34.00
	Subtotal		89	3 026	34.00
BC Hydro	Hydraulic	Permit 298	79	5 714	72.58
		Permit 337	932	5 871	6.30
	Subtotal		1 011	11 584	11.46
	Subtotal		1 011	11 584	11.46
Brookfield EM L	Hydraulic	Permit 303	126 179	4 650 467	36.86
		Subtotal	126 179	4 650 467	36.86
	Other	Permit 303	150 707	4 957 814	32.90
	Subtotal		150 707	4 957 814	32.90
	Subtotal		276 886	9 608 281	34.70
Bruce Power	Other	Permit 299	11 158	347 659	31.16
		Subtotal	11 158	347 659	31.16
	Subtotal		11 158	347 659	31.16
Cargill Trading	Other	Permit 204	22 933	639 213	27.87
		Subtotal	22 933	639 213	27.87
	Subtotal		22 933	639 213	27.87

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	OCT10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Centre Lane TL	Other	Permit 349	3 908	107 377	27.48
	Subtotal		3 908	107 377	27.48
CITIGROUP	Subtotal		3 908	107 377	27.48
	Other	Permit 308	244	6 144	25.18
DC Energy	Subtotal		244	6 144	25.18
	Other	Permit 314	244	6 144	25.18
DTE Energy Trad	Subtotal		1 253	43 380	34.62
	Other	Permit 206	1 253	43 380	34.62
Emera Energy	Subtotal		1 253	43 380	34.62
	Other	Permit 217	1 165	25 667	22.03
Endure Energy	Subtotal		1 165	25 667	22.03
	Other	Permit 343	44 609	1 465 969	32.86
ENMAX Energy Ma	Subtotal		44 609	1 465 969	32.86
	Other	Permit 278	44 609	1 465 969	32.86
	Subtotal		750	18 804	25.07
	Other	Permit 343	750	18 804	25.07
	Subtotal		750	18 804	25.07
	Other	Permit 278	1 300	33 663	25.89
	Subtotal		1 300	33 663	25.89
	Other	Permit 278	1 300	33 663	25.89

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Licence 180	86 589	2 826 293	32.64
		Licence 181	13 725	448 084	32.65
		Licence 182	12 658	413 249	32.65
		Licence 183	24 888	812 525	32.65
		Licence 184	14 230	464 570	32.65
		Permit 64	30 362	3 593 272	118.35
	Subtotal	Permit 65	372	25 137	67.57
		Subtotal	182 824	8 583 129	46.95
			182 824	8 583 129	46.95
MAG Energy Sol.	Other	Permit 255	81 387	2 606 957	32.03
		Subtotal	81 387	2 606 957	32.03
	Subtotal		81 387	2 606 957	32.03
Manitoba Hydro	Hydraulic	Permit 33	639	23 658	37.02
		Permit 34	484	17 919	37.02
		Permit 35	106 990	2 615 625	24.45
		Permit 155	10 064	557 225	55.37
		Permit 224	167 731	9 496 774	56.62
		Permit 269	753 389	17 294 219	22.96
	Subtotal	Subtotal	1 039 297	30 005 421	28.87
Natural Gas	Natural Gas	Permit 35	56	1 369	24.45
		Permit 155	5	277	55.37
		Permit 224	88	4 982	56.62
		Permit 269	413	9 481	22.96

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	OCT10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Subtotal		562	16 109	28.66
	Other	Permit 269	35 152	806 922	22.96
	Subtotal		35 152	806 922	22.96
Morgan Stanley	Subtotal		1 075 011	30 828 452	28.68
	Other	Permit 180	8 250	221 098	26.80
	Subtotal		8 250	221 098	26.80
NB Power Gen.	Subtotal		8 250	221 098	26.80
	Imported Coal	Permit 295	9 500	610 651	64.28
	Subtotal		9 500	610 651	64.28
Ont Power Gen	Other	Permit 295	33 929	2 180 925	64.28
	Subtotal		33 929	2 180 925	64.28
	Subtotal		43 429	2 791 576	64.28
OPG/OETIC	Other	Permit 24	18	527	29.26
	Subtotal		18	527	29.26
	Subtotal		18	527	29.26
Powerex Corp.	Other	Permit 284	45 398	1 476 796	32.53
	Subtotal		45 398	1 476 796	32.53
	Subtotal		45 398	1 476 796	32.53
Powerex Corp.	Other	Permit 336	243 292	9 249 495	38.02
	Subtotal		243 292	9 249 495	38.02
	Subtotal		243 292	9 249 495	38.02

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

OCT10

Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Rainbow	Other	Permit 263	1 501	36 474	24.30
	Subtotal		1 501	36 474	24.30
	Subtotal		1 501	36 474	24.30
Royal Bank	Other	Permit 328	22 532	596 049	26.45
	Subtotal		22 532	596 049	26.45
	Subtotal		22 532	596 049	26.45
Saracen Power LP	Other	Permit 326	10 704	365 479	34.14
	Subtotal		10 704	365 479	34.14
	Subtotal		10 704	365 479	34.14
Shell Energy NA	Other	Permit 174	302	7 163	23.72
	Subtotal		302	7 163	23.72
	Subtotal		302	7 163	23.72
Silverhill	Other	Permit 279	2 201	84 254	38.28
	Subtotal		2 201	84 254	38.28
	Subtotal		2 201	84 254	38.28
TransCan Energy	Other	Permit 271	1 850	42 144	22.78
	Subtotal		1 850	42 144	22.78
	Subtotal		1 850	42 144	22.78
West Oaks	Other	Permit 346	8 385	252 833	30.15
	Subtotal		8 385	252 833	30.15
	Subtotal		8 385	252 833	30.15

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters

2 101 234

70 022 746

33.32



CA1  
MT76  
- E52

National Energy  
Board



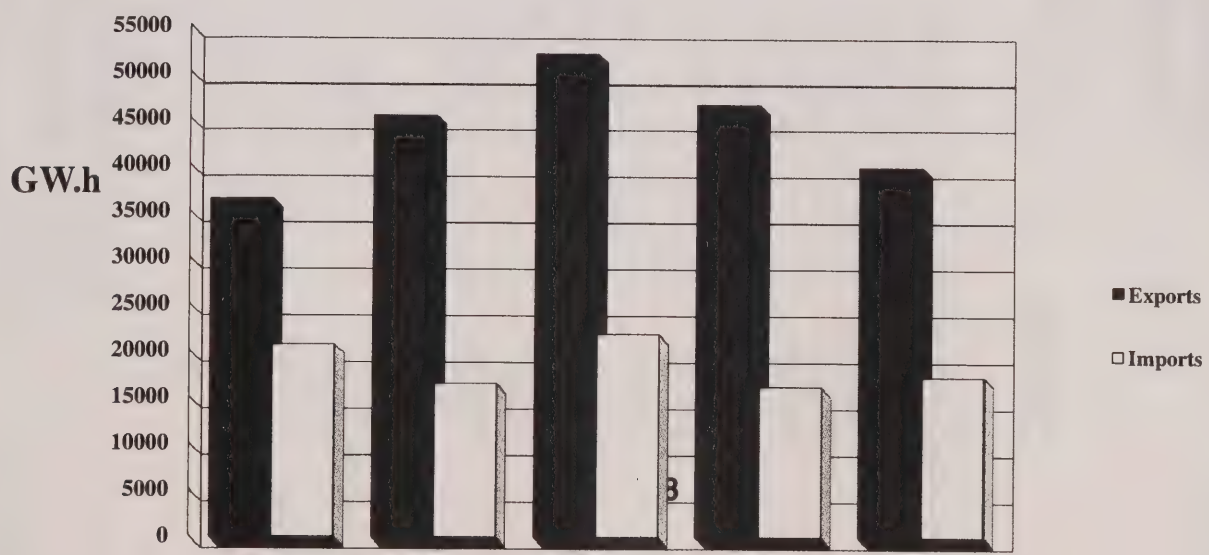
Office national  
de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for

### November 2010

Exports: 2510 GW.h  
Imports: 1703 GW.h



January - November  
(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### NOVEMBER 2010

Page 1  
10/12/31

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
<b>Exports of Electric Energy</b>						
Firm	920 540	12 386 694	46 615 830	657 997 558	44.18	45.38
Interruptible	1 589 179	27 583 647	61 353 900	1 170 917 807	38.55	42.93
Non-Revenue	17 916	374 112	0	0	0.00	0.00
Service	35 255	170 081	1 241 312	5 770 511	35.21	34.23
Inadvertent	151 005	1 273 276	0	0	0.00	0.00
<b>Total Exports</b>	<b>2 713 895</b>	<b>41 787 810</b>	<b>109 211 042</b>	<b>1 834 685 876</b>	<b>38.02</b>	<b>41.80</b>
Total Sales - Firm and Interruptible	2 509 719	39 970 341	107 969 730	1 828 915 365	40.62	43.68
<b>Imports of Electric Energy</b>						
Non-Revenue	41 496	135 485	0	0	0.00	0.00
Purchase	1 703 042	17 307 025	56 487 022	607 861 958	33.17	35.91
Service	0	27 553	0	1 030 732	0.00	37.41
Inadvertent	157 595	1 327 892	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 902 133</b>	<b>18 797 955</b>	<b>56 487 022</b>	<b>608 892 691</b>	<b>29.70</b>	<b>32.46</b>
<b>Excess of Exports Over Imports</b>	<b>811 762</b>	<b>22 989 855</b>	<b>52 724 020</b>	<b>1 225 793 185</b>		

Number of Export Licences: 6

Number of Export Permits/Orders: 165  
171

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

For further information, contact:

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Commodities Business Unit  
National Energy Board  
(403) 299-3706

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	0	10 721	0	320 574	0.00	38.31
Enmax Marketing	Permit 278	I	225	4 320	7 993	143 203	35.53	35.38
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	35 366	53 166	1 197 734	1 686 343	33.87	31.72
Northpoint	Permit 282	I	6 008	11 959	109 557	322 837	18.24	26.99
Powerex Corp.	Permit 336	I	0	1 067	0	47 881	0.00	44.87
TransAlta Ener	Permit 168	F	0	4 082	0	82 078	0.00	18.09
	Permit 356	F	42 151	42 151	1 872 191	1 872 191	44.42	44.42
TransCan Energy	Permit 271	I	4 963	27 149	122 123	814 386	24.61	30.23
Subtotal Firm and Interruptible Exports: Alberta			88 713	161 229	3 309 598	5 519 683	37.31	34.92

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
British Columbia								
BC H/TC	Permit 335	V	0	-9 257	0	0	0.00	0.00
BC Hydro	Permit 298	F	81	940	5 772	67 463	71.58	71.73
	Permit 335	V	- 568	- 814		0	0.00	0.00
	Permit 337	I	0	569		19 266	0.00	33.86
	Treaty	N	721	190 635		0	0.00	0.00
Northpoint		N	17 195	183 477	0	0	0.00	0.00
	Permit 282	I	0	2 638	0	108 245	0.00	41.04
Powerex Corp.	Permit 336	F	48 392	540 845	3 029 690	33 588 062	62.61	62.80
		I	442 526	3 875 451	17 143 955	163 433 149	38.74	45.18
Teck Metals	Permit 244	F	0	142 784	0	6 270 581	0.00	46.91
Subtotal Firm and Interruptible Exports: British Columbia			490 998	4 563 227	20 179 418	203 486 766	41.10	47.13
Manitoba								
Manitoba Hydro	Permit 33	F	0	176 029	0	6 696 919	0.00	38.04
	Permit 34	F	0	132 016	0	5 022 640	0.00	38.05
	Permit 35	F	0	557 024	0	16 655 223	0.00	29.90
	Permit 144	F	0	68 300	0	5 606 657	0.00	82.15

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Manitoba Hydro	Permit 155	F	10 560	124 804	580 559	6 557 304	54.98	52.72
	Permit 224	F	167 297	1 869 869	9 553 709	106 923 836	57.11	57.10
	Permit 269	I	0	5 120 946	0	142 038 558	0.00	28.16
		V	0	16 010	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	545	5 930	37 269	400 738	68.41	67.22
	Permit 355	I	547 247	547 247	12 127 472	12 127 472	22.16	22.16
		V	1 435	1 435	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			725 649	8 602 169	22 299 009	302 029 863	30.73	35.75
New Brunswick								
Algonquin Tinke	Permit 321	F	5 077	18 113	348 941	1 179 188	68.73	65.10
Emera Energy	Permit 217	F	0	138 073	0	4 679 358	0.00	33.89
Fraser Inc.	Permit 225	F	19 365	230 805	2 012 074	22 926 719	103.90	98.62
NB Power	Permit 295	I	41 103	590 325	2 586 766	38 384 815	62.93	66.14
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	61.96
Subtotal Firm and Interruptible Exports: New Brunswick			65 545	1 006 718	4 947 780	68 994 561	75.49	69.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	278	2 058	8 474	204 404	30.48	99.32
Subtotal Firm and Interruptible Exports: Nova Scotia			278	2 058	8 474	204 404	30.48	99.32
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	38.28
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	1 825	5 886	43 143	183 029	23.65	30.91
Brookfield EM L	Permit 303	F	127 437	127 437	5 262 535	5 262 535	41.30	41.30
Brookfield EMI		F	0	1 280 561	0	58 044 879	0.00	46.10
Bruce Power	Permit 299	F	2 925	97 062	115 315	4 062 085	39.42	42.74
Cargill Trading	Permit 204	F	13 807	258 723	492 175	10 677 023	35.65	41.22
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	11 199	24 372	406 085	900 831	36.26	36.96

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
CITIGROUP	Permit 308	I	1 229	1 473	42 943	49 087	34.94	33.32
Connect Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	48 411	1 961 259	1 644 315	67 272 757	33.97	30.18
Constell NE	Permit 265	I	0	20 511	0	746 563	0.00	36.33
CP E. M. Inc.	Permit 187	F	3 932	595 877	124 964	26 762 911	31.78	45.20
D&W Subway	Permit 26	F	3	38	0	0	0.00	0.00
DC Energy	Permit 314	I	0	27 666	0	1 726 714	0.00	62.41
DTE Energy Trad	Permit 206	F	725	108 621	11 601	5 442 352	16.00	48.98
Enera Energy	Permit 217	F	0	1 463	0	72 967	0.00	49.87
Endure Energy	Permit 343	I	50	136 467	1 749	5 965 366	34.99	43.67
FB Energy	Permit 309	F	0	216 503	0	8 093 142	0.00	37.55
Hydro One Net	Permit 25	F	0	19	0	1 229	0.00	64.03
Ind Elc Mark Op	Permit 22	V	150 001	1 260 565	0	0	0.00	0.00
Integritys	Permit 340	I	0	500	0	26 676	0.00	49.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.43
MAG Energy Sol.	Permit 255	I	73 160	828 734	2 846 724	37 421 144	38.91	44.98
Merrill-Lynch	Permit 227	F	0	19 831	0	933 613	0.00	46.33
Morgan Stanley	Permit 180	I	0	70 213	0	4 046 972	0.00	57.64
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	47.48
Northpoint	Permit 282	I	10 713	206 338	419 998	9 367 428	39.21	45.18
Ont Power Gen	Permit 24	F	19	183	588	6 512	31.69	35.59
OPGI/OHIM	Permit 284	I	31 805	846 461	1 221 630	38 329 325	35.53	44.10
		S	35 255	170 081	1 241 312	5 770 511	35.21	34.23
Powerex Corp.	Permit 336	I	21 108	352 921	904 348	15 815 149	42.84	44.75
Rainbow	Permit 263	I	0	21 791	0	726 998	0.00	33.51
Royal Bank	Permit 328	F	25 716	275 670	729 776	10 379 886	28.38	37.65
Saracen Power	Permit 326	I	0	145 626	0	5 862 294	0.00	40.49
Semptra LLC	Permit 157	F	0	7 601	0	316 992	0.00	40.90
	Permit 354	F	0	844	0	33 409	0.00	39.58

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Shell Energy NA	Permit 174	F	200	2 960	8 559	95 403	42.80	32.23
Silverhill	Permit 279	F	0	76 523	0	4 020 751	0.00	52.46
TransAlta Ener	Permit 168	F	0	1 190 521	0	41 372 295	0.00	35.38
	Permit 356	F	97 116	97 116	2 764 525	2 764 525	28.47	28.47
Twin Cities CAN	Permit 323	F	39 487	400 847	1 632 697	17 969 473	41.35	44.65
West Oaks	Permit 346	I	19 989	192 116	642 424	8 518 862	32.14	44.34
Subtotal Firm and Interruptible Exports: Ontario			530 855	9 751 108	19 316 096	398 372 302	36.21	39.83
Quebec								
Brookfield EM L	Permit 303	F	132 867	132 867	5 856 043	5 856 043	44.07	44.07
Brookfield EMI		F	0	1 268 419	0	63 947 662	0.00	49.17
Emera Energy	Permit 217	F	24 531	140 503	1 019 198	5 146 781	41.55	37.43
Hydro-Quebec	Licence 180	F	80 904	1 058 604	5 912 601	72 222 705	32.50	33.20
	Licence 181	F	14 318	179 832	978 823	11 714 343	32.50	33.19
	Licence 182	F	12 794	163 460	877 944	10 597 580	32.50	33.20
	Licence 183	F	21 044	284 157	1 577 107	20 292 745	32.50	33.19
	Licence 184	F	14 353	183 647	1 129 589	13 527 900	32.50	33.20

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Hydro-Quebec	Permit 20	F	0	1 888	0	146 994	0.00	78.70
	Permit 64	I	279 674	10 727 937	19 104 074	531 706 192	68.31	49.62
	Permit 65	F	1 593	29 323	223 881	33 724 757	59.33	62.41
MEHQ	Permit 334	I	24 703	1 587 686	1 202 382	77 003 511	48.67	49.75
Subtotal Firm and Interruptible Exports: Quebec			606 781	15 758 323	37 881 642	845 887 213	52.63	47.54
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	900	125 509	27 713	4 420 574	30.79	35.21
Sask Power Corp	Permit 351	V	137	5 337	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			900	125 509	27 713	4 420 574	30.79	35.21
Total Firm and Interruptible Exports:			2 509 719	39 970 341	107 969 730	1 828 915 365	40.62	43.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Alberta								
Cargill Trading	-	P	280	7 046	16 311	413 016	58.25	65.27
CITIGROUP	-	P	0	5 281	0	268 461	0.00	50.95
Constell ECG	-	P	12	163	415	8 345	34.62	51.20
CP E. M. Inc.	-	P	0	110 969	0	5 345 018	0.00	48.14
Enmax Marketing	-	P	0	5 028	0	229 702	0.00	59.52
Morgan Stanley	-	P	4 791	80 805	133 943	3 920 022	27.96	48.51
Northpoint	-	P	10 039	98 519	431 654	4 413 578	43.00	42.74
Powerex Corp.	-	P	628	17 050	10 698	338 199	17.04	19.86
TransAlta Ener	-	P	1 023	35 003	39 602	1 307 955	38.71	37.86
TransCan Energy	-	P	6 829	71 741	322 952	2 410 315	47.29	35.15
Subtotal Purchased Imports: Alberta			23 602	431 605	955 575	18 654 611	40.49	43.37

#### Footnotes:

1. Includes capacity and energy charges.
2. Average-value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
BC H/TC	-	P	0	743	0	25 906	0.00	34.87
		V	0	2 804	0	0	0.00	0.00
BC Hydro		N	41 496	135 485	0	0	0.00	0.00
		V	-431	-8 136	0	0	0.00	0.00
CP E. M. Inc.		P	35 480	45 768	1 423 907	2 298 400	40.13	50.22
FortisBC		P	26 602	126 275	933 938	3 470 673	35.11	27.84
Powerex Corp.		P	738 853	9 245 903	22 576 444	296 408 040	30.56	33.25
Rainbow		P	5 564	7 530	644 999	729 627	115.92	96.90
Teck Metals		P	96	46 078	4 284	1 612 089	44.63	34.99
<b>Subtotal Purchased Imports: British Columbia</b>			<b>806 595</b>	<b>9 472 297</b>	<b>25 583 572</b>	<b>304 544 733</b>	<b>31.72</b>	<b>33.31</b>
<b>Manitoba</b>								
Manitoba Hydro		P	10 623	270 931	554 475	6 704 406	52.20	24.87
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	9	0	-66	0.00	-7.35
<b>Subtotal Purchased Imports: Manitoba</b>			<b>10 623</b>	<b>270 940</b>	<b>554 475</b>	<b>6 704 340</b>	<b>52.20</b>	<b>24.87</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
New Brunswick								
Algonquin Tinke	-	P	314	9 161	21 561	557 004	68.73	60.80
Emera Energy		P	88	61 024	4 006	3 570 449	45.53	59.57
NB Power		P	27 111	770 502	1 256 828	40 649 424	46.36	55.34
WPS Canada		P	0	2 730	0	163 980	0.00	60.27
Subtotal Purchased Imports: New Brunswick			27 513	843 417	1 282 395	44 940 858	46.61	55.72
Nova Scotia								
NS Power Inc.		P	23 430	184 408	1 461 708	12 811 733	62.39	72.07
Subtotal Purchased Imports: Nova Scotia			23 430	184 408	1 461 708	12 811 733	62.39	72.07
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	38.47
Abitibi		P	0	0	0	4	0.00	43.20
Brookfield EMI		P	0	3 089	0	118 941	0.00	38.50

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
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P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Bruce Power	-	P	25	6 486	842	437 467	33.66	67.45
Cargill Trading		P	51 047	392 206	1 569 147	15 251 591	30.74	38.76
Centre Lane TL		P	5 786	11 697	105 613	341 007	18.25	29.15
Constell ECG		P	16	4 652	2 153	204 652	134.58	43.99
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	4 397	476 950	129 775	21 197 653	29.51	44.68
D&W Subway		P	1	7	0	0	0.00	0.00
DC Energy		P	0	4 222	0	298 478	0.00	70.67
DTE Energy Trad		P	154 611	958 063	5 016 005	32 363 588	32.44	33.79
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	0	2 395	0	114 995	0.00	48.01
Ind Elc Mark Op		V	157 909	1 323 623	0	0	0.00	0.00
MAG Energy Sol.		P	11 344	157 593	348 968	6 111 988	30.76	38.46

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Manitoba Hydro	-	P	40 040	651 962	1 002 719	20 586 352	25.04	31.40
Merrill-Lynch		P	0	1 798	0	85 200	0.00	44.14
NextEra Energy		P	0	500	0	37 854	0.00	75.71
Northpoint		P	5 265	26 449	148 037	939 279	28.12	35.38
OPGI/OHIM		P	13 111	365 948	312 622	10 668 248	23.84	28.95
		S	0	27 553	0	1 030 732	0.00	37.41
Powerex Corp.		P	1 009	40 017	27 021	1 677 549	26.78	40.97
Rainbow		P	0	1 521	0	72 471	0.00	47.65
Royal Bank		P	4 090	39 418	118 935	1 409 586	29.08	35.76
Saracen Power		P	0	32 476	0	1 383 119	0.00	42.54
Semptra LLC		P	0	800	0	61 203	0.00	78.57
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	0	41 616	0	2 469 369	0.00	56.76
TransAlta Ener		P	4 581	86 072	147 558	3 468 243	32.21	40.23
Twin Cities CAN		P	2 537	13 272	70 932	565 835	27.96	42.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board  
Office national de l'énergie

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Page 14  
10/12/31

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
West Oaks	-	P	220	4 503	9 106	267 272	41.39	59.35
Subtotal Purchased Imports: Ontario			298 079	3 333 094	9 009 433	120 588 285	30.22	36.06
<b>Quebec</b>								
Brookfield EMI		P	0	33	0	936	0.00	28.36
Emera Energy		P	146	10 368	2 099	376 230	14.37	36.93
Hydro-Quebec		P	430 301	2 215 845	15 655 387	82 128 093	36.38	35.95
MEHQ		P	23 696	174 582	768 176	6 379 948	32.42	39.27
Powerex Corp.		P	8	29	270	880	33.81	30.31
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			454 151	2 400 862	16 425 932	88 886 335	36.17	36.21
<b>Saskatchewan</b>								
Northpoint		P	59 044	369 823	1 213 843	10 713 370	20.56	29.37
Powerex Corp.		P	5	319	90	6 546	18.08	20.57

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Rainbow	-	P	0	260	0	11 149	0.00	42.88
Sask Power Corp		V	117	5 885	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			59 049	370 402	1 213 933	10 731 065	20.56	29.38
Total Purchased Imports:			1 703 042	17 307 025	56 487 022	607 861 958	33.17	35.91

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
<b>Alaska</b>	British Columbia	81	940	5 772	67 463	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>81</b>	<b>940</b>	<b>5 772</b>	<b>67 463</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	23 065	212 353	871 453	8 549 003	37.78	42.13
<b>Subtotal Exports: Arizona</b>		<b>23 065</b>	<b>212 353</b>	<b>871 453</b>	<b>8 549 003</b>	<b>37.78</b>	<b>42.13</b>
<b>California</b>	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	200 933	1 986 723	9 360 193	98 148 497	46.58	50.39
<b>Subtotal Exports: California</b>		<b>200 933</b>	<b>1 986 873</b>	<b>9 360 193</b>	<b>98 155 097</b>	<b>46.58</b>	<b>50.39</b>
<b>Idaho</b>	British Columbia	75	4 466	2 886	248 213	38.48	120.75
<b>Subtotal Exports: Idaho</b>		<b>75</b>	<b>4 466</b>	<b>2 886</b>	<b>248 213</b>	<b>38.48</b>	<b>120.75</b>
<b>Illinois</b>	Alberta	0	633	0	19 747	0.00	31.20
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>633</b>	<b>0</b>	<b>19 747</b>	<b>0.00</b>	<b>31.20</b>
<b>Indiana</b>	Alberta	0	701	0	32 453	0.00	46.30
	British Columbia	0	4 345	0	283 830	0.00	69.40
<b>Subtotal Exports: Indiana</b>		<b>0</b>	<b>5 046</b>	<b>0</b>	<b>316 284</b>	<b>0.00</b>	<b>66.71</b>
<b>Maine</b>	New Brunswick	65 545	1 006 718	4 947 780	68 994 561	75.49	69.39
	Nova Scotia	278	2 058	8 474	204 404	30.48	99.32
	Quebec	10 377	1 015 313	656 231	52 847 311	63.24	53.56
<b>Subtotal Exports: Maine</b>		<b>76 200</b>	<b>2 024 088</b>	<b>5 612 486</b>	<b>122 046 276</b>	<b>73.65</b>	<b>61.50</b>
<b>Massachusetts</b>	Ontario	1 184	31 789	40 564	1 817 453	34.26	56.92
<b>Subtotal Exports: Massachusetts</b>		<b>1 184</b>	<b>31 789</b>	<b>40 564</b>	<b>1 817 453</b>	<b>34.26</b>	<b>56.92</b>
<b>Michigan</b>	Ontario	310 629	5 105 096	10 550 396	199 520 466	33.96	37.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
<b>Michigan</b>	Quebec	4 521	258 511	175 782	12 331 171	38.88	47.81
<b>Subtotal Exports: Michigan</b>		<b>315 150</b>	<b>5 363 606</b>	<b>10 726 178</b>	<b>211 851 637</b>	<b>34.04</b>	<b>37.81</b>
<b>Minnesota</b>	Ontario	5 879	161 142	240 157	6 897 313	25.26	35.42
<b>Subtotal Exports: Minnesota</b>		<b>5 879</b>	<b>161 142</b>	<b>240 157</b>	<b>6 897 313</b>	<b>25.26</b>	<b>35.42</b>
<b>Missouri</b>	Ontario	0	3 622	0	164 664	0.00	40.95
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>3 622</b>	<b>0</b>	<b>164 664</b>	<b>0.00</b>	<b>40.95</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	16 656	239 759	606 147	8 804 379	36.39	38.93
<b>Subtotal Exports: Montana</b>		<b>16 656</b>	<b>239 814</b>	<b>606 147</b>	<b>8 806 627</b>	<b>36.39</b>	<b>38.93</b>
<b>ND/Minn</b>	Manitoba	725 649	8 602 169	22 299 009	302 029 863	30.73	35.75
<b>Subtotal Exports: ND/Minn</b>		<b>725 649</b>	<b>8 602 169</b>	<b>22 299 009</b>	<b>302 029 863</b>	<b>30.73</b>	<b>35.75</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	85	37 271	4 735	2 331 709	55.70	64.03
<b>Subtotal Exports: Nevada</b>		<b>85</b>	<b>37 301</b>	<b>4 735</b>	<b>2 333 367</b>	<b>55.70</b>	<b>64.03</b>
<b>New England</b>	Ontario	70 193	655 390	2 984 840	31 455 199	42.52	49.25
	Quebec	313 891	6 597 351	18 392 328	364 276 629	58.59	53.21
<b>Subtotal Exports: New England</b>		<b>384 084</b>	<b>7 252 741</b>	<b>21 377 168</b>	<b>395 731 828</b>	<b>55.66</b>	<b>52.85</b>
<b>New Mexico</b>	British Columbia	3 096	38 032	154 600	2 169 764	49.94	57.59
<b>Subtotal Exports: New Mexico</b>		<b>3 096</b>	<b>38 032</b>	<b>154 600</b>	<b>2 169 764</b>	<b>49.94</b>	<b>57.59</b>
<b>New York</b>	Ontario	68 668	2 666 464	2 617 947	108 736 693	38.12	40.68
	Quebec	132 986	5 992 300	8 086 719	286 363 959	59.84	44.44
<b>Subtotal Exports: New York</b>		<b>201 654</b>	<b>8 658 764</b>	<b>10 704 666</b>	<b>395 100 652</b>	<b>52.44</b>	<b>43.27</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
<b>North Dakota</b>	Alberta	5 831	9 275	105 242	247 100	18.05	26.75
	Saskatchewan	900	125 509	27 713	4 420 574	30.79	35.21
<b>Subtotal Exports: North Dakota</b>		<b>6 731</b>	<b>134 784</b>	<b>132 955</b>	<b>4 667 673</b>	<b>19.75</b>	<b>34.63</b>
<b>Oregon</b>	British Columbia	42 999	375 275	1 690 052	17 579 477	39.30	49.33
<b>Subtotal Exports: Oregon</b>		<b>42 999</b>	<b>375 275</b>	<b>1 690 052</b>	<b>17 579 477</b>	<b>39.30</b>	<b>49.33</b>
<b>Pen/NJersey/Maryla</b>	Ontario	33 405	436 534	1 339 619	18 850 122	40.10	43.18
<b>Subtotal Exports:</b>		<b>33 405</b>	<b>436 534</b>	<b>1 339 619</b>	<b>18 850 122</b>	<b>40.10</b>	<b>43.18</b>
<b>Pen/NJersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	40 898	473 920	1 542 573	22 804 623	37.72	48.21
<b>Subtotal Exports: Pennsylvania</b>		<b>40 898</b>	<b>473 920</b>	<b>1 542 573</b>	<b>22 804 623</b>	<b>37.72</b>	<b>48.21</b>
<b>Texas</b>	Ontario	0	216 503	0	8 093 142	0.00	37.55
<b>Subtotal Exports: Texas</b>		<b>0</b>	<b>216 503</b>	<b>0</b>	<b>8 093 142</b>	<b>0.00</b>	<b>37.55</b>
<b>Utah</b>	British Columbia	959	16 367	59 780	975 786	62.34	59.82
<b>Subtotal Exports: Utah</b>		<b>959</b>	<b>16 367</b>	<b>59 780</b>	<b>975 786</b>	<b>62.34</b>	<b>59.82</b>
<b>Vermont</b>	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	145 006	1 894 849	10 570 582	130 068 143	32.80	33.68
<b>Subtotal Exports: Vermont</b>		<b>145 006</b>	<b>1 895 498</b>	<b>10 570 582</b>	<b>130 100 770</b>	<b>32.80</b>	<b>33.69</b>
<b>Washington</b>	Alberta	82 882	150 385	3 204 356	5 209 877	38.66	35.31
	British Columbia	201 994	1 641 125	7 369 628	63 916 965	36.48	44.13
<b>Subtotal Exports: Washington</b>		<b>284 876</b>	<b>1 791 510</b>	<b>10 573 984</b>	<b>69 126 842</b>	<b>37.12</b>	<b>43.51</b>
<b>Wyoming</b>	British Columbia	1 056	6 571	54 171	411 679	51.30	63.48
<b>Subtotal Exports: Wyoming</b>		<b>1 056</b>	<b>6 571</b>	<b>54 171</b>	<b>411 679</b>	<b>51.30</b>	<b>63.48</b>
<b>Total Exports</b>		<b>2 509 719</b>	<b>39 970 341</b>	<b>107 969 730</b>	<b>1 828 915 365</b>	<b>40.62</b>	<b>43.68</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
<b>Arizona</b>	Alberta	0	40	0	724	0.00	18.09
	British Columbia	1 735	115 972	36 724	2 912 681	21.17	26.61
<b>Subtotal Imports: Arizona</b>		<b>1 735</b>	<b>116 012</b>	<b>36 724</b>	<b>2 913 405</b>	<b>21.17</b>	<b>26.61</b>
<b>California</b>	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	3 102	106 964	93 786	1 316 669	30.23	12.38
<b>Subtotal Imports: California</b>		<b>3 102</b>	<b>112 085</b>	<b>93 786</b>	<b>1 468 858</b>	<b>30.23</b>	<b>13.17</b>
<b>Colorado</b>	British Columbia	1 103	2 160	14 929	31 082	13.53	14.39
<b>Subtotal Imports: Colorado</b>		<b>1 103</b>	<b>2 160</b>	<b>14 929</b>	<b>31 082</b>	<b>13.53</b>	<b>14.39</b>
<b>Idaho</b>	British Columbia	928	21 759	20 884	534 037	22.50	26.23
<b>Subtotal Imports: Idaho</b>		<b>928</b>	<b>21 759</b>	<b>20 884</b>	<b>534 037</b>	<b>22.50</b>	<b>26.23</b>
<b>Indiana</b>	Alberta	0	516	0	9 390	0.00	19.34
	British Columbia	0	2 369	0	15 901	0.00	7.24
	Ontario	0	2 229	0	112 367	0.00	46.89
<b>Subtotal Imports: Indiana</b>		<b>0</b>	<b>5 114</b>	<b>0</b>	<b>137 659</b>	<b>0.00</b>	<b>26.07</b>
<b>Maine</b>	New Brunswick	27 513	843 417	1 282 395	44 940 858	46.61	55.72
	Nova Scotia	0	5 133	0	514 410	0.00	100.22
	Quebec	23 116	78 608	755 079	2 274 058	32.66	28.93
<b>Subtotal Imports: Maine</b>		<b>50 629</b>	<b>927 158</b>	<b>2 037 473</b>	<b>47 729 325</b>	<b>40.24</b>	<b>53.97</b>
<b>Massachusetts</b>	Ontario	0	11 167	0	613 760	0.00	55.23
	Quebec	8	8	270	270	33.81	33.81
<b>Subtotal Imports: Massachusetts</b>		<b>8</b>	<b>11 175</b>	<b>270</b>	<b>614 030</b>	<b>33.81</b>	<b>55.22</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
<b>Michigan</b>	Ontario	240 737	2 282 497	7 259 713	74 202 533	30.16	32.36
	Quebec	580	3 912	13 097	105 875	22.58	28.30
<b>Subtotal Imports: Michigan</b>		<b>241 317</b>	<b>2 286 409</b>	<b>7 272 810</b>	<b>74 308 408</b>	<b>30.14</b>	<b>32.35</b>
<b>Minnesota</b>	Alberta	280	7 046	16 311	413 016	58.25	65.27
	Ontario	53 024	401 194	1 620 782	15 503 847	30.57	38.55
<b>Subtotal Imports: Minnesota</b>		<b>53 304</b>	<b>408 240</b>	<b>1 637 093</b>	<b>15 916 864</b>	<b>30.71</b>	<b>39.20</b>
<b>Missouri</b>	Ontario	0	2 360	0	92 002	0.00	38.98
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>2 360</b>	<b>0</b>	<b>92 002</b>	<b>0.00</b>	<b>38.98</b>
<b>Montana</b>	Alberta	0	5	0	177	0.00	35.42
	British Columbia	46 744	600 931	1 067 654	14 531 093	22.84	24.92
<b>Subtotal Imports: Montana</b>		<b>46 744</b>	<b>600 936</b>	<b>1 067 654</b>	<b>14 531 270</b>	<b>22.84</b>	<b>24.92</b>
<b>ND/Minn</b>	Manitoba	10 623	270 931	554 475	6 704 406	52.20	24.87
<b>Subtotal Imports: ND/Minn</b>		<b>10 623</b>	<b>270 931</b>	<b>554 475</b>	<b>6 704 406</b>	<b>52.20</b>	<b>24.87</b>
<b>Nevada</b>	British Columbia	3 051	36 905	81 860	976 779	26.83	27.00
<b>Subtotal Imports: Nevada</b>		<b>3 051</b>	<b>36 905</b>	<b>81 860</b>	<b>976 779</b>	<b>26.83</b>	<b>27.00</b>
<b>New England</b>	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	185 120	671 780	6 813 335	22 551 192	36.80	34.46
<b>Subtotal Imports: New England</b>		<b>185 120</b>	<b>671 852</b>	<b>6 813 335</b>	<b>22 552 495</b>	<b>36.80</b>	<b>34.45</b>
<b>New Mexico</b>	British Columbia	3 274	58 199	91 074	1 196 262	27.82	21.22
<b>Subtotal Imports: New Mexico</b>		<b>3 274</b>	<b>58 199</b>	<b>91 074</b>	<b>1 196 262</b>	<b>27.82</b>	<b>21.22</b>
<b>New York</b>	Alberta	4 791	80 805	133 943	3 920 022	27.96	48.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
<b>New York</b>	Ontario	1 907	519 308	86 492	25 374 837	45.36	48.58
	Quebec	245 327	1 646 495	8 844 150	63 952 524	36.05	37.24
<b>Subtotal Imports: New York</b>		<b>252 025</b>	<b>2 246 608</b>	<b>9 064 585</b>	<b>93 247 382</b>	<b>35.97</b>	<b>40.21</b>
<b>North Dakota</b>	Alberta	0	16 437	0	456 825	0.00	30.64
	Saskatchewan	59 044	370 083	1 213 843	10 724 519	20.56	29.38
<b>Subtotal Imports: North Dakota</b>		<b>59 044</b>	<b>386 520</b>	<b>1 213 843</b>	<b>11 181 344</b>	<b>20.56</b>	<b>29.47</b>
<b>Oregon</b>	British Columbia	18 877	202 970	479 293	4 834 442	25.39	24.69
<b>Subtotal Imports: Oregon</b>		<b>18 877</b>	<b>202 970</b>	<b>479 293</b>	<b>4 834 442</b>	<b>25.39</b>	<b>24.69</b>
<b>Pennsylvania</b>	Alberta	628	16 283	10 698	321 819	17.04	19.79
	British Columbia	3 269	9 102	51 466	128 839	15.74	14.15
	Manitoba	0	9	0	-66	0.00	-7.35
	Nova Scotia	23 430	179 275	1 461 708	12 297 323	62.39	71.40
	Ontario	2 411	110 623	42 445	4 491 154	17.60	41.10
	Saskatchewan	5	319	90	6 546	18.08	20.57
<b>Subtotal Imports: Pennsylvania</b>		<b>29 743</b>	<b>315 611</b>	<b>1 566 408</b>	<b>17 245 615</b>	<b>52.66</b>	<b>57.64</b>
<b>Texas</b>	Ontario	0	2 395	0	114 995	0.00	48.01
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>2 395</b>	<b>0</b>	<b>114 995</b>	<b>0.00</b>	<b>48.01</b>
<b>Utah</b>	British Columbia	1 809	12 933	42 363	329 907	23.42	25.57
<b>Subtotal Imports: Utah</b>		<b>1 809</b>	<b>12 933</b>	<b>42 363</b>	<b>329 907</b>	<b>23.42</b>	<b>25.57</b>
<b>Vermont</b>	Ontario	0	1 320	0	82 789	0.00	66.14
	Quebec	0	59	0	2 416	0.00	39.91
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>1 379</b>	<b>0</b>	<b>85 205</b>	<b>0.00</b>	<b>64.84</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Washington	Alberta	17 903	305 352	794 623	13 380 449	44.38	44.07
	British Columbia	718 185	8 270 163	23 519 835	277 218 749	32.75	34.75
<b>Subtotal Imports: Washington</b>		<b>736 088</b>	<b>8 575 515</b>	<b>24 314 458</b>	<b>290 599 198</b>	<b>33.03</b>	<b>35.10</b>
Wyoming	British Columbia	4 518	31 797	83 707	516 990	18.53	16.46
<b>Subtotal Imports: Wyoming</b>		<b>4 518</b>	<b>31 797</b>	<b>83 707</b>	<b>516 990</b>	<b>18.53</b>	<b>16.46</b>
<b>Total Imports</b>		<b>1 703 042</b>	<b>17 307 025</b>	<b>56 487 022</b>	<b>607 861 958</b>	<b>33.17</b>	<b>35.91</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).







**TABLE 4**  
**Source of Production Report**  
**Canadian Exports**

Fuel Type	NOV10		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	1 273 879	51 617 465	40.52
Imported Coal	8 060	498 171	61.81
Imported Oil	19	557	29.32
Natural Gas	354	10 871	30.71
Other	952 001	38 050 585	39.97
<b>Total</b>	<b>2 234 312</b>	<b>90 177 649</b>	<b>40.36</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

NOV10					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinker	Hydraulic	Permit 321	5 077	348 941	68.73
		Subtotal	5 077	348 941	68.73
	Subtotal		5 077	348 941	68.73
Allete, Inc.	Other	Permit 261	1 825	43 143	23.65
		Subtotal	1 825	43 143	23.65
	Subtotal		1 825	43 143	23.65
BC Hydro	Hydraulic	Permit 298	81	5 772	71.58
		Permit 337	721	0	0.00
		Treaty 0	17 195	0	0.00
	Subtotal	Subtotal	17 997	5 772	0.32
	Subtotal		17 997	5 772	0.32
Brookfield EM L	Hydraulic	Permit 303	132 651	5 845 364	44.07
		Subtotal	132 651	5 845 364	44.07
	Other	Permit 303	127 653	5 273 213	41.31
	Subtotal	Subtotal	127 653	5 273 213	41.31
	Subtotal		260 304	11 118 578	42.71
Bruce Power	Other	Permit 299	2 925	115 315	39.42
		Subtotal	2 925	115 315	39.42
	Subtotal		2 925	115 315	39.42

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report by Exporter

		NOV10			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Cargill Trading	Other	Permit 204	13 807	492 175	35.65
		Subtotal	13 807	492 175	35.65
	Subtotal		13 807	492 175	35.65
Centre Lane TL	Other	Permit 349	11 199	406 085	36.26
		Subtotal	11 199	406 085	36.26
	Subtotal		11 199	406 085	36.26
CITIGROUP	Other	Permit 308	1 229	42 943	34.94
		Subtotal	1 229	42 943	34.94
	Subtotal		1 229	42 943	34.94
DTE Energy Trad	Other	Permit 206	725	11 601	16.00
		Subtotal	725	11 601	16.00
	Subtotal		725	11 601	16.00
Emera Energy	Other	Permit 217	24 531	1 019 198	41.55
		Subtotal	24 531	1 019 198	41.55
	Subtotal		24 531	1 019 198	41.55
Endure Energy	Other	Permit 343	50	1 749	34.99
		Subtotal	50	1 749	34.99
	Subtotal		50	1 749	34.99
ENMAX Energy Ma	Other	Permit 278	225	7 993	35.53
		Subtotal	225	7 993	35.53
	Subtotal		225	7 993	35.53

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV10		
			Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h <sup>1</sup>
Hydro-Quebec	Hydraulic	Licence 180	80 904	2 629 441	32.50
		Licence 181	14 318	465 346	32.50
		Licence 182	12 794	415 815	32.50
		Licence 183	21 044	683 946	32.50
		Licence 184	14 353	466 483	32.50
		Permit 64	279 674	19 104 074	68.31
		Permit 65	1 593	94 518	59.33
	Subtotal		424 680	23 859 623	56.18
	Subtotal		424 680	23 859 623	56.18
MAG Energy Sol.	Other	Permit 255	73 160	2 846 724	38.91
		Subtotal	73 160	2 846 724	38.91
	Subtotal		73 160	2 846 724	38.91
Manitoba Hydro	Hydraulic	Permit 155	10 555	580 285	54.98
		Permit 224	167 215	9 549 026	57.11
		Permit 355	515 704	11 428 454	22.16
		Subtotal	693 474	21 557 765	31.09
	Natural Gas	Permit 155	5	275	54.98
		Permit 224	82	4 683	57.11
		Permit 355	267	5 914	22.15
	Subtotal		354	10 871	30.71

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		NOV10			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Manitoba Hydro	Other	Permit 355	31 276	693 104	22.16
		Subtotal	31 276	693 104	22.16
	Subtotal		725 104	22 261 740	30.70
Morgan Stanley	Other	Permit 180	35 366	1 197 734	33.87
		Subtotal	35 366	1 197 734	33.87
	Subtotal		35 366	1 197 734	33.87
NB Power Gen.	Imported Coal	Permit 295	7 790	490 254	62.93
		Subtotal	7 790	490 254	62.93
	Other	Permit 295	33 313	2 096 512	62.93
NS Power Inc.		Subtotal	33 313	2 096 512	62.93
	Subtotal		41 103	2 586 766	62.93
Ont Power Gen	Imported Coal	Permit 332	270	7 917	29.32
		Subtotal	270	7 917	29.32
	Imported Oil	Permit 332	19	557	29.32
		Subtotal	19	557	29.32
	Subtotal		289	8 474	29.32
	Other	Permit 24	19	588	31.69
		Subtotal	19	588	31.69
	Subtotal		19	588	31.69

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

		NOV10			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
OPG/OETIC	Other	Permit 284	31 805	1 221 630	38.41
	Subtotal		31 805	1 221 630	38.41
			31 805	1 221 630	38.41
Powerex Corp.	Other	Permit 336	512 026	21 077 994	41.17
	Subtotal		512 026	21 077 994	41.17
			512 026	21 077 994	41.17
Royal Bank	Other	Permit 328	25 716	729 776	28.38
	Subtotal		25 716	729 776	28.38
			25 716	729 776	28.38
Shell Energy NA	Other	Permit 174	200	8 559	42.80
	Subtotal		200	8 559	42.80
			200	8 559	42.80
TransCan Energy	Other	Permit 271	4 963	122 123	24.61
	Subtotal		4 963	122 123	24.61
			4 963	122 123	24.61
West Oaks	Other	Permit 346	19 989	642 424	32.14
	Subtotal		19 989	642 424	32.14
			19 989	642 424	32.14
Total All Exporters			2 234 312	90 177 649	40.36

#### Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy  
Board



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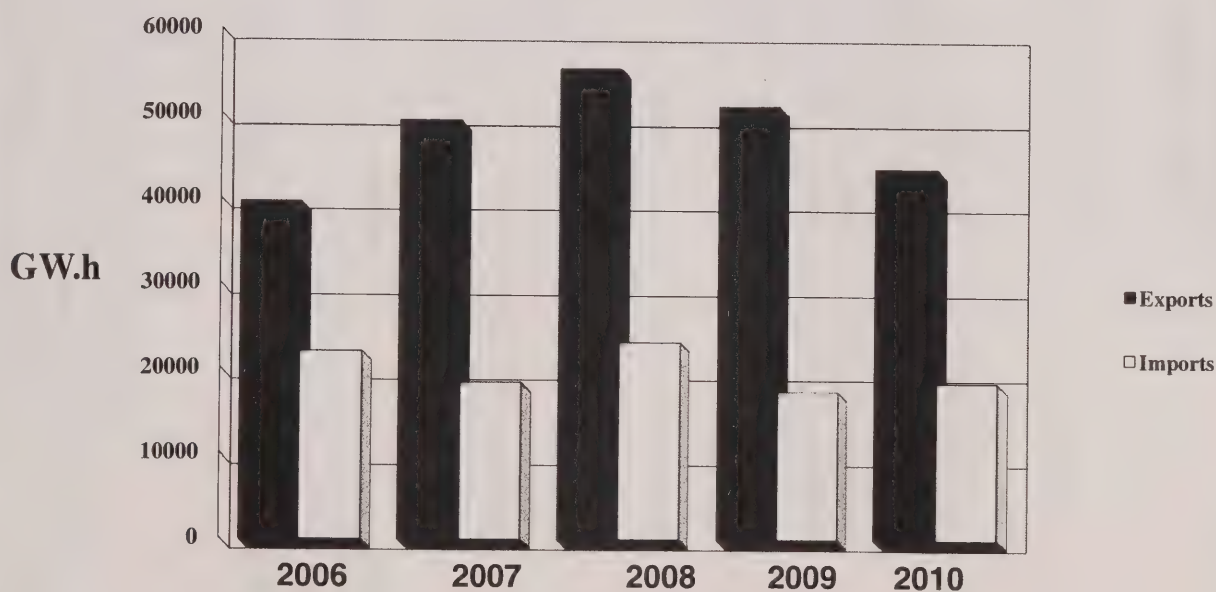
# Electricity Exports and Imports

Monthly Statistics for

**December 2010**

Exports: 3792 GW.h

Imports: 1175 GW.h



**January – December**

(Year Totals)

Canada





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### DECEMBER 2010

Page 1  
11/02/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
	DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>Exports of Electric Energy</b>						
Firm	1 315 989	13 702 682	70 856 653	728 854 211	49.34	45.37
Interruptible	2 475 992	30 060 408	119 189 517	1 290 125 672	48.10	42.87
Non-Revenue	37 528	411 640	0	0	0.00	0.00
Service	43 663	213 744	1 980 037	7 750 548	45.35	36.26
Inadvertent	87 977	1 361 253	0	0	0.00	0.00
<b>Total Exports</b>	<b>3 961 149</b>	<b>45 749 727</b>	<b>192 026 206</b>	<b>2 026 730 430</b>	<b>46.96</b>	<b>41.93</b>
Total Sales - Firm and Interruptible	3 791 981	43 763 090	190 046 170	2 018 979 882	48.53	43.65
<b>Imports of Electric Energy</b>						
Non-Revenue	41 496	176 981	0	0	0.00	0.00
Purchase	1 174 654	18 481 679	40 284 856	648 146 815	34.30	34.87
Service	0	27 553	0	1 030 732	0.00	37.41
Inadvertent	81 035	1 408 927	0	0	0.00	0.00
<b>Total Imports</b>	<b>1 297 185</b>	<b>20 095 140</b>	<b>40 284 856</b>	<b>649 177 547</b>	<b>31.06</b>	<b>32.12</b>
<b>Excess of Exports Over Imports</b>	<b>2 663 963</b>	<b>25 654 588</b>	<b>151 741 350</b>	<b>1 377 552 883</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>165</b>					

171

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

For further information, contact:

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National Energy Board  
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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	13.43
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	0	10 721	0	320 574	0.00	29.90
Enmax Marketing	Permit 278	I	0	4 320	0	143 203	0.00	33.15
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	41 530	94 696	1 443 205	3 129 548	34.75	33.05
Northpoint	Permit 282	I	7 544	19 503	223 604	546 441	29.64	28.02
Powerex Corp.	Permit 336	I	0	1 067	0	47 881	0.00	44.87
TransAlta Ener	Permit 168	F	0	4 082	0	82 078	0.00	20.11
	Permit 356	F	42 003	84 154	1 376 742	3 248 933	32.78	38.61
TransCan Energy	Permit 271	I	3 236	30 385	91 847	906 233	28.38	29.83
Subtotal Firm and Interruptible Exports: Alberta			94 313	255 542	3 135 398	8 655 081	33.24	33.87

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
British Columbia								
BC H/TC	Permit 335	V	0	-9 257	0	0	0.00	0.00
BC Hydro	Permit 298	F	117	1 057	8 349	75 812	71.58	71.73
	Permit 335	V	-4 623	-5 437	0	0	0.00	0.00
	Permit 337	I	0	569	0	19 266	0.00	33.86
	Treaty	N	744	191 379	0	0	0.00	0.00
Northpoint		N	36 784	220 261	0	0	0.00	0.00
	Permit 282	I	0	2 638	0	108 245	0.00	41.03
Powerex Corp.	Permit 336	F	40 518	581 363	2 757 763	36 345 824	68.06	62.52
		I	655 150	4 530 601	28 766 712	192 199 861	43.91	42.42
Teck Metals	Permit 244	F	0	142 784	0	6 270 581	0.00	43.92
Subtotal Firm and Interruptible Exports: British Columbia					31 532 823	235 019 590	45.32	44.69
Manitoba								
Manitoba Hydro	Permit 33	F	0	176 029	0	6 696 919	0.00	38.04
	Permit 34	F	0	132 016	0	5 022 640	0.00	38.05
	Permit 35	F	0	557 024	0	16 655 223	0.00	29.90
	Permit 144	F	0	68 300	0	5 606 657	0.00	82.09

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Manitoba Hydro	Permit 155	F	11 040	135 844	580 475	7 137 779	52.58	52.54
	Permit 224	F	153 546	2 023 415	8 774 516	115 698 352	57.15	57.18
	Permit 269	I	0	5 120 946	0	142 038 558	0.00	27.74
		V	0	16 010	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	138.32
	Permit 345	F	786	6 717	51 282	452 020	65.23	67.30
	Permit 355	I	303 045	851 061	8 939 052	21 084 872	29.50	24.77
		V	1 449	2 884	0	0	0.00	0.00
			<b>468 417</b>	<b>9 071 355</b>	<b>18 345 325</b>	<b>320 393 536</b>	<b>39.16</b>	<b>35.32</b>
Subtotal Firm and Interruptible Exports: Manitoba								
New Brunswick								
Algonquin Tinke	Permit 321	F	5 003	23 116	332 457	1 511 645	66.45	65.39
Emera Energy	Permit 217	F	0	138 073	0	4 679 358	0.00	33.89
Fraser Inc.	Permit 225	F	24 975	255 780	2 358 492	25 285 211	94.43	98.86
NB Power	Permit 295	I	0	590 325	0	38 384 815	0.00	64.42
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	62.05
Subtotal Firm and Interruptible Exports: New Brunswick			<b>29 978</b>	<b>1 036 696</b>	<b>2 690 949</b>	<b>71 685 510</b>	<b>89.76</b>	<b>68.80</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	2 054	4 112	189 621	394 025	92.32	95.82
Subtotal Firm and Interruptible Exports: Nova Scotia			2 054	4 112	189 621	394 025	92.32	95.82
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	39.24
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	638	6 524	21 455	204 484	33.63	31.35
Brookfield EM L	Permit 303	F	209 336	336 773	11 638 180	16 900 715	55.60	50.18
Brookfield EMI		F	0	1 280 561	0	58 044 879	0.00	45.33
Bruce Power	Permit 299	F	9 903	106 965	394 851	4 456 936	39.87	41.67
Cargill Trading	Permit 204	F	17 431	276 154	854 283	11 531 305	49.01	41.76
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	11 484	35 856	651 659	1 552 490	56.74	43.30

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
CITIGROUP	Permit 308	I	5 206	6 679	275 417	324 504	52.90	48.59
Connectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	114 207	2 075 466	4 163 465	71 436 222	36.46	34.42
Constell NE	Permit 265	I	0	20 511	0	746 563	0.00	36.40
CP E. M. Inc.	Permit 187	F	14 382	610 259	821 203	27 584 114	57.10	45.20
D&W Subway	Permit 26	F	3	42	0	0	0.00	0.00
DC Energy	Permit 314	I	0	27 666	0	1 726 714	0.00	62.41
DTE Energy Trad	Permit 206	F	77 404	186 025	3 559 231	9 001 583	45.98	48.39
Emera Energy	Permit 217	F	0	1 463	0	72 967	0.00	49.87
Endure Energy	Permit 343	I	0	136 467	0	5 965 366	0.00	43.71
FB Energy	Permit 309	F	0	216 503	0	8 093 142	0.00	37.38
Hydro One Net	Permit 25	F	0	19	0	1 229	0.00	64.03
Ind Elc Mark Op	Permit 22	V	90 801	1 351 366	0	0	0.00	0.00
Integritys	Permit 340	I	0	500	0	26 676	0.00	53.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.43
MAG Energy Sol.	Permit 255	I	165 199	993 933	8 602 481	46 023 625	52.07	46.30
Merrill-Lynch	Permit 227	F	0	19 831	0	933 613	0.00	47.08
Morgan Stanley	Permit 180	I	5 000	75 213	230 075	4 277 047	46.02	56.87
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	47.48
Northpoint	Permit 282	I	16 386	222 724	967 941	10 335 368	59.07	46.40
Ont Power Gen	Permit 24	F	21	204	717	7 229	33.98	35.46
OPGI/OHIM	Permit 284	I	223 705	1 070 166	9 690 088	48 019 413	42.90	43.82
		S	43 663	213 744	1 980 037	7 750 548	45.35	36.26
Powerex Corp.	Permit 336	I	44 490	397 411	2 811 549	18 626 698	63.20	46.87
Rainbow	Permit 263	I	0	21 791	0	726 998	0.00	33.36
Royal Bank	Permit 328	F	0	275 670	0	10 379 886	0.00	37.65
Saracen Power	Permit 326	I	9 114	154 740	443 270	6 305 564	48.64	40.75
Sempra LLC	Permit 157	F	0	7 601	0	316 992	0.00	41.70
	Permit 354	F	0	844	0	33 409	0.00	39.58

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Shell Energy NA	Permit 174	F	2 091	5 051	130 582	225 985	62.45	44.74
Silverhill	Permit 279	F	0	76 523	0	4 020 751	0.00	52.54
TransAlta Ener	Permit 168	F	0	1 190 521	0	41 372 295	0.00	34.75
	Permit 356	F	193 592	290 708	6 811 117	9 575 642	35.18	32.94
Twin Cities CAN	Permit 323	F	116 673	517 520	5 837 998	23 807 471	50.04	46.00
	Permit 346	I	17 201	209 317	833 287	9 352 149	48.44	44.68
Subtotal Firm and Interruptible Exports: Ontario			1 253 466	11 004 574	58 738 850	457 111 152	46.79	41.44
Quebec								
Brookfield EM L	Permit 303	F	143 999	276 866	9 385 629	15 241 672	64.81	54.86
Brookfield EMI		F	0	1 268 419	0	63 947 662	0.00	48.11
Emera Energy	Permit 217	F	34 455	174 958	1 702 033	6 848 814	49.40	39.15
Hydro-Quebec	Licence 180	F	115 212	1 173 816	7 022 540	79 245 245	32.34	33.06
	Licence 181	F	18 428	198 260	1 106 799	12 821 143	32.34	33.06
	Licence 182	F	18 238	181 698	1 049 566	11 647 147	32.34	33.06
	Licence 183	F	28 462	312 619	1 809 042	22 101 787	32.34	33.06
	Licence 184	F	20 460	204 107	1 321 383	14 849 283	32.34	33.06

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Hydro-Quebec	Permit 20	F	369	2 257	28 430	175 424	77.13	77.74
	Permit 64	I	774 321	11 502 258	46 651 928	578 358 120	60.25	50.28
	Permit 65	F	3 366	32 689	280 257	34 005 014	64.50	63.52
MEHQ	Permit 334	I	90 658	1 678 344	5 055 595	82 059 106	55.77	48.89
Subtotal Firm and Interruptible Exports: Quebec			1 247 968	17 006 291	75 413 203	921 300 415	55.68	47.88
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	0	125 509	0	4 420 574	0.00	35.22
Sask Power Corp	Permit 351	V	350	5 687	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			0	125 509	0	4 420 574	0.00	35.22
Total Firm and Interruptible Exports:			3 791 981	43 763 090	190 046 170	2 018 979 882	48.53	43.65

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Alberta								
Cargill Trading	-	P	75	7 121	3 878	416 894	51.70	58.54
CITIGROUP		P	0	5 281	0	268 461	0.00	50.84
Constell ECG		P	236	399	6 269	14 614	26.56	36.63
CPE. M. Inc.		P	0	110 969	0	5 345 018	0.00	48.17
Enmax Marketing		P	181	5 209	8 037	237 739	44.40	45.64
Morgan Stanley		P	1 364	82 169	21 214	3 941 235	15.55	47.96
Northpoint		P	16 304	114 823	595 477	5 009 055	36.52	43.62
Powerex Corp.		P	762	17 812	17 656	355 855	23.17	19.98
TransAlta Ener		P	0	35 003	0	1 307 955	0.00	37.37
TransCan Energy		P	13 459	85 200	626 468	3 036 784	46.55	35.64
Subtotal Purchased Imports: Alberta			32 381	463 986	1 278 998	19 933 609	39.50	42.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
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# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
BC H/TC	-	P	0	743	0	25 906	0.00	34.87
		V	0	2 804	0	0	0.00	0.00
BC Hydro		N	41 496	176 981	0	0	0.00	0.00
		V	- 286	- 8 422	0	0	0.00	0.00
CPE. M. Inc.		P	51 261	97 029	1 926 430	4 224 830	37.58	43.54
FortisBC		P	27 775	154 050	1 082 646	4 553 319	38.98	29.56
Powerex Corp.		P	571 121	9 817 024	16 801 641	313 209 681	29.42	31.90
Rainbow		P	0	7 530	0	729 627	0.00	96.90
Teck Metals		P	1 100	47 178	48 828	1 660 916	44.39	35.21
<b>Subtotal Purchased Imports: British Columbia</b>			<b>651 257</b>	<b>10 123 554</b>	<b>19 859 545</b>	<b>324 404 278</b>	<b>30.49</b>	<b>32.04</b>
<b>Manitoba</b>								
Manitoba Hydro		P	25 018	295 949	682 532	7 386 938	27.28	24.96
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	9	0	-66	0.00	-7.35
<b>Subtotal Purchased Imports: Manitoba</b>			<b>25 018</b>	<b>295 958</b>	<b>682 532</b>	<b>7 386 872</b>	<b>27.28</b>	<b>24.96</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
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# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
New Brunswick								
Algonquin Tinke	-	P	361	9 522	24 016	581 020	66.45	61.02
Emera Energy		P	0	61 024	0	3 570 449	0.00	58.51
NB Power		P	0	770 502	0	40 649 424	0.00	52.76
WPS Canada		P	0	2 730	0	163 980	0.00	60.06
Subtotal Purchased Imports: New Brunswick			361	843 778	24 016	44 964 873	66.45	53.29
Nova Scotia								
NS Power Inc.		P	26 923	211 331	2 263 283	15 075 016	84.07	71.33
Subtotal Purchased Imports: Nova Scotia			26 923	211 331	2 263 283	15 075 016	84.07	71.33
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	41.38
Abitibi		P	0	0	0	4	0.00	43.20
Brookfield EMI		P	0	3 089	0	118 941	0.00	38.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Bruce Power	-	P	0	6 486	0	437 467	0.00	67.45
Cargill Trading		P	17 213	409 419	593 666	15 845 257	34.49	38.70
Centre Lane TL		P	6 267	17 964	229 341	570 348	36.59	31.75
Constell ECG		P	100	4 752	3 568	208 221	35.68	43.82
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	10 736	487 686	563 510	21 761 163	52.49	44.62
D&W Subway		P	1	7	0	0	0.00	0.00
DC Energy		P	0	4 222	0	298 478	0.00	70.70
DTE Energy Trad		P	113 254	1 071 317	4 239 778	36 603 366	37.44	34.17
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	0	2 395	0	114 995	0.00	48.01
Ind Elc Mark Op		V	81 115	1 404 738	0	0	0.00	0.00
MAG Energy Sol.		P	20 379	177 972	898 136	7 010 124	44.07	39.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Manitoba Hydro	-	P	45 939	697 901	1 597 329	22 183 681	34.77	31.79
Merrill-Lynch		P	0	1 798	0	85 200	0.00	47.39
NextEra Energy		P	0	500	0	37 854	0.00	75.71
Northpoint		P	2 175	28 624	90 558	1 029 837	41.64	35.98
OPG/OHIM		P	74 720	440 668	2 632 512	13 300 760	35.23	30.18
		S	0	27 553	0	1 030 732	0.00	37.41
Powerex Corp.		P	930	40 947	29 848	1 707 397	32.09	41.70
Rainbow		P	0	1 521	0	72 471	0.00	47.65
Royal Bank		P	0	39 418	0	1 409 586	0.00	35.76
Saracen Power		P	0	32 476	0	1 383 119	0.00	42.59
Sempra LLC		P	0	800	0	61 203	0.00	76.50
Shell Energy NA		P	100	1 326	3 772	57 103	37.72	43.06
Silverhill		P	0	41 616	0	2 469 369	0.00	59.34
TransAlta Ener		P	2 082	88 154	66 034	3 534 277	31.72	40.09
Twin Cities CAN		P	0	13 272	0	565 835	0.00	42.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
West Oaks	-	P	351	4 854	19 144	286 417	54.54	59.01
Subtotal Purchased Imports: Ontario			294 247	3 627 340	10 967 196	131 555 480	37.27	36.27
<b>Quebec</b>								
Brookfield EMI		P	0	33	0	936	0.00	28.36
Emera Energy		P	1 130	11 498	24 137	400 367	21.36	34.82
Hydro-Quebec		P	97 504	2 313 349	3 682 979	85 811 072	37.77	35.52
MEHQ		P	2 282	176 864	92 566	6 472 514	40.56	36.60
Powerex Corp.		P	43	72	2 898	3 777	67.38	52.46
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			100 959	2 501 821	3 802 580	92 688 914	37.66	35.60
<b>Saskatchewan</b>								
Northpoint		P	43 504	413 327	1 406 622	12 119 991	32.33	29.32
Powerex Corp.		P	4	323	86	6 632	21.55	20.53

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
Rainbow	-	P	0	260	0	11 149	0.00	42.88
Sask Power Corp		V	206	6 091	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			43 508	413 910	1 406 708	12 137 773	32.33	29.32
Total Purchased Imports:			1 174 654	18 481 679	40 284 856	648 146 815	34.30	34.87

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>Alaska</b>	British Columbia	117	1 057	8 349	75 812	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>117</b>	<b>1 057</b>	<b>8 349</b>	<b>75 812</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	19 875	232 228	695 704	9 244 708	35.00	39.81
<b>Subtotal Exports: Arizona</b>		<b>19 875</b>	<b>232 228</b>	<b>695 704</b>	<b>9 244 708</b>	<b>35.00</b>	<b>39.81</b>
<b>California</b>	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	265 263	2 251 986	12 311 769	110 460 266	46.41	49.05
<b>Subtotal Exports: California</b>		<b>265 263</b>	<b>2 252 136</b>	<b>12 311 769</b>	<b>110 466 867</b>	<b>46.41</b>	<b>49.05</b>
<b>Colorado</b>	British Columbia	15	15	635	635	42.32	42.32
<b>Subtotal Exports: Colorado</b>		<b>15</b>	<b>15</b>	<b>635</b>	<b>635</b>	<b>42.32</b>	<b>42.32</b>
<b>Idaho</b>	British Columbia	315	4 781	16 738	264 951	53.14	55.42
<b>Subtotal Exports: Idaho</b>		<b>315</b>	<b>4 781</b>	<b>16 738</b>	<b>264 951</b>	<b>53.14</b>	<b>55.42</b>
<b>Illinois</b>	Alberta	0	633	0	19 747	0.00	31.20
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>633</b>	<b>0</b>	<b>19 747</b>	<b>0.00</b>	<b>31.20</b>
<b>Indiana</b>	Alberta	0	701	0	32 453	0.00	46.30
	British Columbia	1 434	5 779	52 235	336 065	36.43	58.15
<b>Subtotal Exports: Indiana</b>		<b>1 434</b>	<b>6 480</b>	<b>52 235</b>	<b>368 518</b>	<b>36.43</b>	<b>56.87</b>
<b>Maine</b>	New Brunswick	29 978	1 036 696	2 690 949	71 685 510	89.76	68.80
	Nova Scotia	2 054	4 112	189 621	394 025	92.32	95.82
	Quebec	44 745	1 060 057	3 208 290	56 055 601	71.70	52.88
<b>Subtotal Exports: Maine</b>		<b>76 777</b>	<b>2 100 865</b>	<b>6 088 861</b>	<b>128 135 137</b>	<b>79.31</b>	<b>60.82</b>
<b>Massachusetts</b>	Ontario	19 029	50 818	1 251 977	3 069 430	65.79	60.40
<b>Subtotal Exports: Massachusetts</b>		<b>19 029</b>	<b>50 818</b>	<b>1 251 977</b>	<b>3 069 430</b>	<b>65.79</b>	<b>60.40</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Page 2  
11/02/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>Michigan</b>	Ontario	746 362	5 851 458	32 723 979	232 244 445	43.84	39.69
	Quebec	7 658	266 169	299 920	12 631 091	39.16	47.46
<b>Subtotal Exports: Michigan</b>		<b>754 020</b>	<b>6 117 627</b>	<b>33 023 899</b>	<b>244 875 536</b>	<b>43.80</b>	<b>40.03</b>
<b>Minnesota</b>	Ontario	5 462	166 604	283 842	7 181 154	35.05	36.37
<b>Subtotal Exports: Minnesota</b>		<b>5 462</b>	<b>166 604</b>	<b>283 842</b>	<b>7 181 154</b>	<b>35.05</b>	<b>36.37</b>
<b>Missouri</b>	Ontario	0	3 622	0	164 664	0.00	45.46
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>3 622</b>	<b>0</b>	<b>164 664</b>	<b>0.00</b>	<b>45.46</b>
<b>Montana</b>	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	10 203	249 962	365 421	9 169 800	35.81	36.68
<b>Subtotal Exports: Montana</b>		<b>10 203</b>	<b>250 017</b>	<b>365 421</b>	<b>9 172 048</b>	<b>35.81</b>	<b>36.69</b>
<b>ND/Minn</b>	Manitoba	468 417	9 071 355	18 345 325	320 393 536	39.16	35.32
<b>Subtotal Exports: ND/Minn</b>		<b>468 417</b>	<b>9 071 355</b>	<b>18 345 325</b>	<b>320 393 536</b>	<b>39.16</b>	<b>35.32</b>
<b>Nevada</b>	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	945	38 216	51 399	2 383 108	54.39	62.36
<b>Subtotal Exports: Nevada</b>		<b>945</b>	<b>38 246</b>	<b>51 399</b>	<b>2 384 766</b>	<b>54.39</b>	<b>62.35</b>
<b>New England</b>	Ontario	86 688	742 078	5 681 874	37 137 073	65.54	50.04
	Quebec	569 462	7 166 813	38 158 425	402 435 054	67.01	53.95
<b>Subtotal Exports: New England</b>		<b>656 150</b>	<b>7 908 891</b>	<b>43 840 299</b>	<b>439 572 127</b>	<b>66.81</b>	<b>53.58</b>
<b>New Mexico</b>	British Columbia	3 225	41 257	177 000	2 346 764	54.88	56.88
<b>Subtotal Exports: New Mexico</b>		<b>3 225</b>	<b>41 257</b>	<b>177 000</b>	<b>2 346 764</b>	<b>54.88</b>	<b>56.88</b>
<b>New York</b>	Ontario	292 620	2 959 084	13 462 452	122 199 145	46.01	41.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>New York</b>	Quebec	421 937	6 414 237	21 220 136	307 584 095	50.02	44.97
<b>Subtotal Exports: New York</b>		<b>714 557</b>	<b>9 373 320</b>	<b>34 682 587</b>	<b>429 783 239</b>	<b>48.37</b>	<b>43.81</b>
<b>North Dakota</b>	Alberta	7 494	16 769	222 514	469 614	29.69	28.00
	Saskatchewan	0	125 509	0	4 420 574	0.00	35.22
<b>Subtotal Exports: North Dakota</b>		<b>7 494</b>	<b>142 278</b>	<b>222 514</b>	<b>4 890 187</b>	<b>29.69</b>	<b>34.37</b>
<b>Oregon</b>	British Columbia	59 412	434 687	2 295 506	19 874 983	38.64	45.72
<b>Subtotal Exports: Oregon</b>		<b>59 412</b>	<b>434 687</b>	<b>2 295 506</b>	<b>19 874 983</b>	<b>38.64</b>	<b>45.72</b>
<b>Pen/NJJersey/Maryla</b>	Ontario	61 178	497 712	2 991 472	21 841 594	48.90	43.88
<b>Subtotal Exports:</b>		<b>61 178</b>	<b>497 712</b>	<b>2 991 472</b>	<b>21 841 594</b>	<b>48.90</b>	<b>43.88</b>
<b>Pen/NJJersey/Maryland</b>							
<b>Pennsylvania</b>	Ontario	42 127	516 047	2 343 256	25 147 879	55.62	48.73
<b>Subtotal Exports: Pennsylvania</b>		<b>42 127</b>	<b>516 047</b>	<b>2 343 256</b>	<b>25 147 879</b>	<b>55.62</b>	<b>48.73</b>
<b>Texas</b>	Ontario	0	216 503	0	8 093 142	0.00	37.38
<b>Subtotal Exports: Texas</b>		<b>0</b>	<b>216 503</b>	<b>0</b>	<b>8 093 142</b>	<b>0.00</b>	<b>37.38</b>
<b>Utah</b>	British Columbia	1 067	17 434	65 829	1 041 615	61.70	59.75
<b>Subtotal Exports: Utah</b>		<b>1 067</b>	<b>17 434</b>	<b>65 829</b>	<b>1 041 615</b>	<b>61.70</b>	<b>59.75</b>
<b>Vermont</b>	Ontario	0	649	0	32 627	0.00	50.27
	Quebec	204 166	2 099 015	12 526 431	142 594 574	32.87	33.53
<b>Subtotal Exports: Vermont</b>		<b>204 166</b>	<b>2 099 664</b>	<b>12 526 431</b>	<b>142 627 201</b>	<b>32.87</b>	<b>33.54</b>
<b>Washington</b>	Alberta	86 819	237 204	2 912 884	8 122 761	33.55	34.24
	British Columbia	333 091	1 974 216	15 447 498	79 364 463	46.38	40.20
<b>Subtotal Exports: Washington</b>		<b>419 910</b>	<b>2 211 420</b>	<b>18 360 383</b>	<b>87 487 225</b>	<b>43.72</b>	<b>39.56</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>Wyoming</b>	British Columbia	823	7 394	44 740	456 419	54.36	61.73
<b>Subtotal Exports: Wyoming</b>		823	7 394	44 740	456 419	54.36	61.73
<b>Total Exports</b>		3 791 981	43 763 090	190 046 170	2 018 979 882	48.53	43.65

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>Arizona</b>	Alberta	0	40	0	724	0.00	18.09
	British Columbia	1 670	117 642	27 401	2 940 082	16.41	24.99
<b>Subtotal Imports: Arizona</b>		<b>1 670</b>	<b>117 682</b>	<b>27 401</b>	<b>2 940 805</b>	<b>16.41</b>	<b>24.99</b>
<b>California</b>	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	35 249	142 213	815 655	2 132 324	23.14	14.99
<b>Subtotal Imports: California</b>		<b>35 249</b>	<b>147 334</b>	<b>815 655</b>	<b>2 284 513</b>	<b>23.14</b>	<b>15.51</b>
<b>Colorado</b>	British Columbia	976	3 136	15 529	46 611	15.91	14.86
<b>Subtotal Imports: Colorado</b>		<b>976</b>	<b>3 136</b>	<b>15 529</b>	<b>46 611</b>	<b>15.91</b>	<b>14.86</b>
<b>Idaho</b>	British Columbia	6 630	28 389	132 031	666 069	19.91	23.46
<b>Subtotal Imports: Idaho</b>		<b>6 630</b>	<b>28 389</b>	<b>132 031</b>	<b>666 069</b>	<b>19.91</b>	<b>23.46</b>
<b>Indiana</b>	Alberta	0	516	0	9 390	0.00	18.20
	British Columbia	0	2 369	0	15 901	0.00	6.71
	Ontario	0	2 229	0	112 367	0.00	50.41
<b>Subtotal Imports: Indiana</b>		<b>0</b>	<b>5 114</b>	<b>0</b>	<b>137 659</b>	<b>0.00</b>	<b>26.92</b>
<b>Maine</b>	New Brunswick	361	843 778	24 016	44 964 873	66.45	53.29
	Nova Scotia	0	5 133	0	514 410	0.00	100.22
	Quebec	1 982	80 590	77 776	2 351 834	39.24	29.18
<b>Subtotal Imports: Maine</b>		<b>2 343</b>	<b>929 501</b>	<b>101 792</b>	<b>47 831 117</b>	<b>43.44</b>	<b>51.46</b>
<b>Massachusetts</b>	Ontario	50	11 217	2 718	616 477	54.35	54.96
	Quebec	1	9	49	319	48.63	35.45
<b>Subtotal Imports: Massachusetts</b>		<b>51</b>	<b>11 226</b>	<b>2 766</b>	<b>616 796</b>	<b>54.24</b>	<b>54.94</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>Michigan</b>	Ontario	267 065	2 549 562	9 872 682	84 075 215	36.97	32.98
	Quebec	300	4 212	14 790	120 664	49.30	28.65
<b>Subtotal Imports: Michigan</b>		<b>267 365</b>	<b>2 553 774</b>	<b>9 887 472</b>	<b>84 195 880</b>	<b>36.98</b>	<b>32.97</b>
<b>Minnesota</b>	Alberta	75	7 121	3 878	416 894	51.70	58.54
	Ontario	19 663	420 857	691 429	16 195 277	35.16	38.48
<b>Subtotal Imports: Minnesota</b>		<b>19 738</b>	<b>427 978</b>	<b>695 307</b>	<b>16 612 171</b>	<b>35.23</b>	<b>38.82</b>
<b>Missouri</b>	Ontario	0	2 360	0	92 002	0.00	38.98
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>2 360</b>	<b>0</b>	<b>92 002</b>	<b>0.00</b>	<b>38.98</b>
<b>Montana</b>	Alberta	0	5	0	177	0.00	35.42
	British Columbia	24 571	625 503	554 121	15 085 214	22.55	24.12
<b>Subtotal Imports: Montana</b>		<b>24 571</b>	<b>625 508</b>	<b>554 121</b>	<b>15 085 391</b>	<b>22.55</b>	<b>24.12</b>
<b>ND/Minn</b>	Manitoba	25 018	295 949	682 532	7 386 938	27.28	24.96
<b>Subtotal Imports: ND/Minn</b>		<b>25 018</b>	<b>295 949</b>	<b>682 532</b>	<b>7 386 938</b>	<b>27.28</b>	<b>24.96</b>
<b>Nevada</b>	British Columbia	708	37 613	21 868	998 647	30.89	26.55
<b>Subtotal Imports: Nevada</b>		<b>708</b>	<b>37 613</b>	<b>21 868</b>	<b>998 647</b>	<b>30.89</b>	<b>26.55</b>
<b>New England</b>	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	8 612	680 392	311 613	22 862 805	36.18	33.60
<b>Subtotal Imports: New England</b>		<b>8 612</b>	<b>680 464</b>	<b>311 613</b>	<b>22 864 108</b>	<b>36.18</b>	<b>33.60</b>
<b>New Mexico</b>	British Columbia	5 974	64 173	106 710	1 302 972	17.86	20.30
<b>Subtotal Imports: New Mexico</b>		<b>5 974</b>	<b>64 173</b>	<b>106 710</b>	<b>1 302 972</b>	<b>17.86</b>	<b>20.30</b>
<b>New York</b>	Alberta	1 364	82 169	21 214	3 941 235	15.55	47.96

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>New York</b>	Ontario	5 320	524 628	317 779	25 692 616	59.73	48.97
	Quebec	90 064	1 736 559	3 398 352	67 350 876	37.73	36.69
<b>Subtotal Imports: New York</b>		<b>96 748</b>	<b>2 343 356</b>	<b>3 737 344</b>	<b>96 984 727</b>	<b>38.63</b>	<b>39.84</b>
<b>North Dakota</b>	Alberta	369	16 806	9 005	465 830	24.40	27.72
	Saskatchewan	43 504	413 587	1 406 622	12 131 141	32.33	29.33
<b>Subtotal Imports: North Dakota</b>		<b>43 873</b>	<b>430 393</b>	<b>1 415 627</b>	<b>12 596 971</b>	<b>32.27</b>	<b>29.27</b>
<b>Oregon</b>	British Columbia	12 936	215 906	314 706	5 149 148	24.33	23.85
<b>Subtotal Imports: Oregon</b>		<b>12 936</b>	<b>215 906</b>	<b>314 706</b>	<b>5 149 148</b>	<b>24.33</b>	<b>23.85</b>
<b>Pennsylvania</b>	Alberta	762	17 045	17 656	339 475	23.17	19.92
	British Columbia	2 517	11 619	66 148	194 986	26.28	16.78
	Manitoba	0	9	0	-66	0.00	-7.35
	Nova Scotia	26 923	206 198	2 263 283	14 560 606	84.07	70.61
	Ontario	2 149	112 772	82 588	4 573 742	38.43	40.56
	Saskatchewan	4	323	86	6 632	21.55	20.53
<b>Subtotal Imports: Pennsylvania</b>		<b>32 355</b>	<b>347 966</b>	<b>2 429 761</b>	<b>19 675 376</b>	<b>75.10</b>	<b>56.54</b>
<b>Texas</b>	Ontario	0	2 395	0	114 995	0.00	48.01
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>2 395</b>	<b>0</b>	<b>114 995</b>	<b>0.00</b>	<b>48.01</b>
<b>Utah</b>	British Columbia	55	12 988	998	330 904	18.14	25.48
<b>Subtotal Imports: Utah</b>		<b>55</b>	<b>12 988</b>	<b>998</b>	<b>330 904</b>	<b>18.14</b>	<b>25.48</b>
<b>Vermont</b>	Ontario	0	1 320	0	82 789	0.00	62.72
	Quebec	0	59	0	2 416	0.00	40.94
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>1 379</b>	<b>0</b>	<b>85 205</b>	<b>0.00</b>	<b>61.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC10	JAN10 - DEC10	DEC10	JAN10 - DEC10	DEC10	L12M
<b>Washington</b>	Alberta	29 811	335 163	1 227 246	14 607 695	41.17	43.58
	British Columbia	558 719	8 828 882	17 782 266	295 001 016	31.83	33.41
<b>Subtotal Imports: Washington</b>		<b>588 530</b>	<b>9 164 045</b>	<b>19 009 513</b>	<b>309 608 711</b>	<b>32.30</b>	<b>33.79</b>
<b>Wyoming</b>	British Columbia	1 252	33 049	22 111	539 101	17.66	16.31
<b>Subtotal Imports: Wyoming</b>		<b>1 252</b>	<b>33 049</b>	<b>22 111</b>	<b>539 101</b>	<b>17.66</b>	<b>16.31</b>
<b>Total Imports</b>		<b>1 174 654</b>	<b>18 481 679</b>	<b>40 284 856</b>	<b>648 146 815</b>	<b>34.30</b>	<b>34.87</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

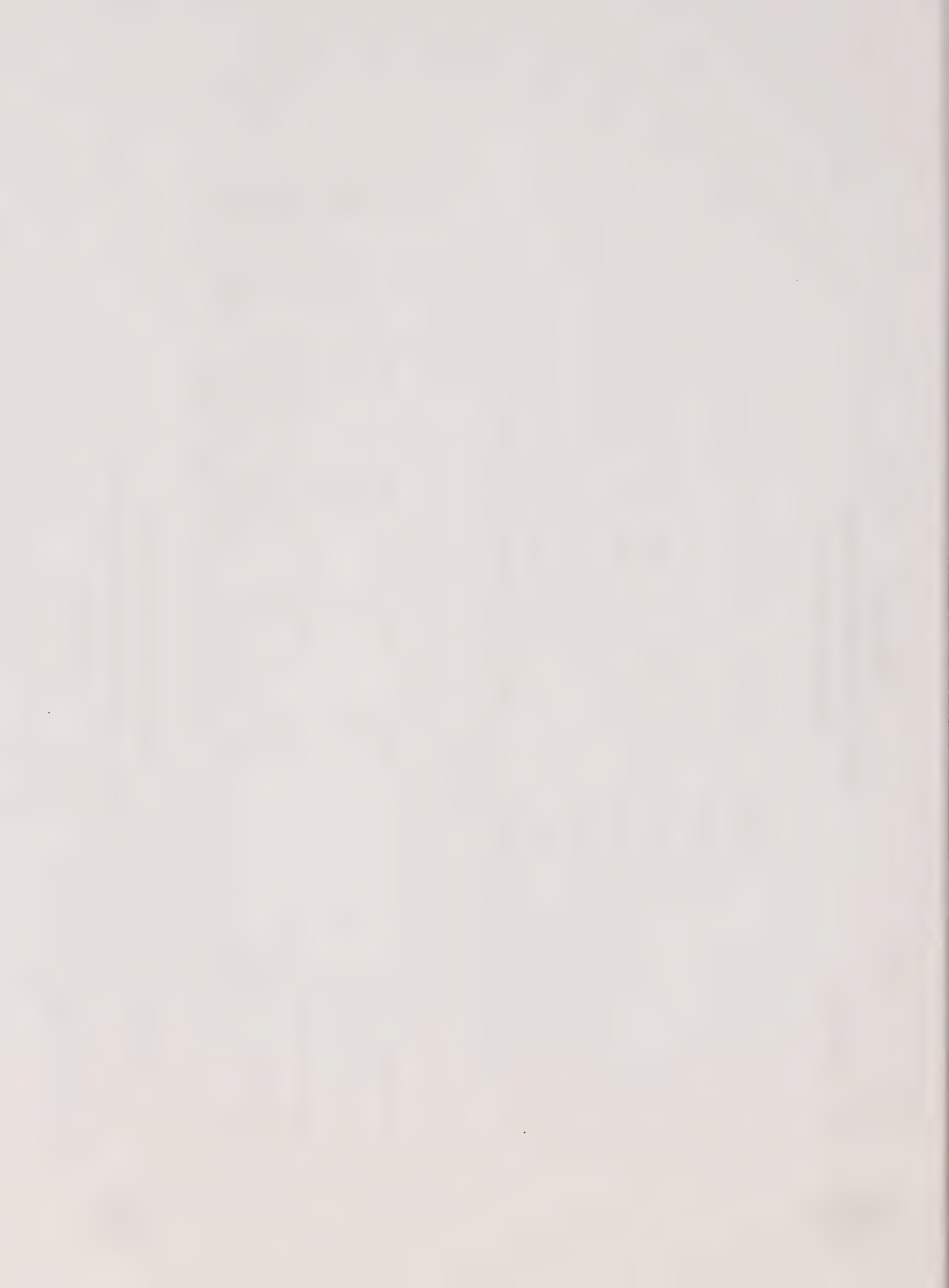


# TABLE 4 Source of Production Report Canadian Exports

Fuel Type	DEC10			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Hydraulic	1 684 205	83 993 870	49.87	
Imported Coal	1 919	177 158	92.32	
Imported Oil	135	12 463	92.32	
Natural Gas	296	11 575	39.10	
Other	1 521 744	72 304 465	47.51	
<b>Total</b>	<b>3 208 299</b>	<b>156 499 531</b>	<b>48.78</b>	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	DEC10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Algonquin Tinker	Hydraulic	Permit 321	5 003	332 457	66.45
		<b>Subtotal</b>	<b>5 003</b>	<b>332 457</b>	<b>66.45</b>
	<b>Subtotal</b>		<b>5 003</b>	<b>332 457</b>	<b>66.45</b>
Allete, Inc.	Other	Permit 261	638	21 455	33.63
		<b>Subtotal</b>	<b>638</b>	<b>21 455</b>	<b>33.63</b>
	<b>Subtotal</b>		<b>638</b>	<b>21 455</b>	<b>33.63</b>
BC Hydro	Hydraulic	Permit 298	117	8 349	71.58
		Permit 337	744	0	0.00
		Treaty 0	36 784	0	0.00
		<b>Subtotal</b>	<b>37 645</b>	<b>8 349</b>	<b>0.22</b>
	<b>Subtotal</b>		<b>37 645</b>	<b>8 349</b>	<b>0.22</b>
Brookfield EM L	Hydraulic	Permit 303	143 999	9 279 816	64.44
		<b>Subtotal</b>	<b>143 999</b>	<b>9 279 816</b>	<b>64.44</b>
	Other	Permit 303	209 336	11 743 994	56.10
		<b>Subtotal</b>	<b>209 336</b>	<b>11 743 994</b>	<b>56.10</b>
	<b>Subtotal</b>		<b>353 335</b>	<b>21 023 809</b>	<b>59.50</b>
Bruce Power	Other	Permit 299	9 903	394 851	39.87
		<b>Subtotal</b>	<b>9 903</b>	<b>394 851</b>	<b>39.87</b>
	<b>Subtotal</b>		<b>9 903</b>	<b>394 851</b>	<b>39.87</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		DEC10			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	17 431	854 283	49.01
		Subtotal	17 431	854 283	49.01
	Subtotal		17 431	854 283	49.01
Centre Lane TL	Other	Permit 349	11 484	651 659	56.74
		Subtotal	11 484	651 659	56.74
	Subtotal		11 484	651 659	56.74
CITIGROUP	Other	Permit 308	5 206	275 417	52.90
		Subtotal	5 206	275 417	52.90
	Subtotal		5 206	275 417	52.90
DTE Energy Trad	Other	Permit 206	77 404	3 559 231	45.98
		Subtotal	77 404	3 559 231	45.98
	Subtotal		77 404	3 559 231	45.98
Emera Energy	Other	Permit 217	34 455	1 702 033	49.40
		Subtotal	34 455	1 702 033	49.40
	Subtotal		34 455	1 702 033	49.40
Hydro-Quebec	Hydraulic	Licence 180	115 212	3 725 621	32.34
		Licence 181	18 428	595 908	32.34
		Licence 182	18 238	589 764	32.34
		Licence 183	28 462	920 378	32.34
		Licence 184	20 460	661 617	32.34
		Permit 20	369	28 430	77.13
		Permit 64	774 321	46 651 928	60.25

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

		DEC10			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Permit 65	3 366	217 100	64.50
		Subtotal	978 856	53 390 746	54.54
	Subtotal		978 856	53 390 746	54.54
MAG Energy Sol.	Other	Permit 255	165 199	8 602 481	52.07
		Subtotal	165 199	8 602 481	52.07
	Subtotal		165 199	8 602 481	52.07
Manitoba Hydro	Hydraulic	Permit 155	11 033	580 107	52.58
		Permit 224	153 449	8 768 972	57.15
		Permit 355	272 006	8 023 481	29.50
		Subtotal	436 488	17 372 561	39.80
	Natural Gas	Permit 155	7	368	52.58
Morgan Stanley		Permit 224	97	5 543	57.15
		Permit 355	192	5 664	29.50
		Subtotal	296	11 575	39.10
	Other	Permit 355	30 847	909 908	29.50
		Subtotal	30 847	909 908	29.50
	Subtotal		467 631	18 294 043	39.12
	Other	Permit 180	46 530	1 673 280	35.96
		Subtotal	46 530	1 673 280	35.96
	Subtotal		46 530	1 673 280	35.96

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

DEC10					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
NS Power Inc.	Imported Coal	Permit 332	1 919	177 158	92.32
		<b>Subtotal</b>	<b>1 919</b>	<b>177 158</b>	<b>92.32</b>
	Imported Oil	Permit 332	135	12 463	92.32
		<b>Subtotal</b>	<b>135</b>	<b>12 463</b>	<b>92.32</b>
	<b>Subtotal</b>		<b>2 054</b>	<b>189 621</b>	<b>92.32</b>
Ont Power Gen	Other	Permit 24	21	717	33.97
		<b>Subtotal</b>	<b>21</b>	<b>717</b>	<b>33.97</b>
	<b>Subtotal</b>		<b>21</b>	<b>717</b>	<b>33.97</b>
OPG/OETIC	Other	Permit 284	223 705	9 690 088	43.32
		<b>Subtotal</b>	<b>223 705</b>	<b>9 690 088</b>	<b>43.32</b>
	<b>Subtotal</b>		<b>223 705</b>	<b>9 690 088</b>	<b>43.32</b>
Powerex Corp.	Hydraulic	Permit 336	82 215	3 609 942	43.91
		<b>Subtotal</b>	<b>82 215</b>	<b>3 609 942</b>	<b>43.91</b>
	Other	Permit 336	657 943	30 726 082	46.70
		<b>Subtotal</b>	<b>657 943</b>	<b>30 726 082</b>	<b>46.70</b>
	<b>Subtotal</b>		<b>740 158</b>	<b>34 336 023</b>	<b>46.39</b>
Saracen Power LP	Other	Permit 326	9 114	443 270	48.64
		<b>Subtotal</b>	<b>9 114</b>	<b>443 270</b>	<b>48.64</b>
	<b>Subtotal</b>		<b>9 114</b>	<b>443 270</b>	<b>48.64</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	DEC10		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Shell Energy NA	Other	Permit 174	2 091	130 582	62.45
	Subtotal	Subtotal	2 091	130 582	62.45
TransCan Energy	Other	Permit 271	2 091	130 582	62.45
	Subtotal	Subtotal	3 236	91 847	28.38
West Oaks	Other	Permit 346	3 236	91 847	28.38
	Subtotal	Subtotal	17 201	833 287	48.44
Total All Exporters	Other	Permit 346	17 201	833 287	48.44
	Subtotal	Subtotal	17 201	833 287	48.44
			3 208 299	156 499 531	48.78

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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